Opdenergy Holding, S.A. and Subsidiaries

Consolidated Financial Statements for the year ended 31 December 2021, prepared in accordance with International Financial Reporting Standards (EU-IFRSs) adopted by the European Union and consolidated Management Report
together with Independent Auditor's Report

Translation of a report originally issued in Spanish based on our work performed in accordance with the audit regulations in force in Spain. In the event of a discrepancy, the Spanish-language version prevails.

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Translation of a report originally issued in Spanish based on our work performed in accordance with the audit regulations in force in Spain. In the event of a discrepancy, the Spanish-language version prevails.

INDEPENDENT AUDITOR'S REPORT ON CONSOLIDATED FINANCIAL STATEMENTS

To the Shareholders of Opdenergy Holding, S.A.,

Opinion

We have audited the consolidated financial statements of Opdenergy Holding, S.A. (the Parent) and its subsidiaries (the Group), which comprise the consolidated balance sheet as at 31 December 2021, and the consolidated statement of profit or loss, consolidated statement of recognised income and expense, consolidated statement of changes in equity, consolidated statement of cash flows and notes to the consolidated financial statements for the year then ended.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the consolidated equity and consolidated financial position of the Group as at 31 December 2021, and its consolidated results and its consolidated cash flows for the year then ended in accordance with International Financial Reporting Standards as adopted by the European Union (EU-IFRSs) and the other provisions of the regulatory financial reporting framework applicable to the Group in Spain.

Basis for Opinion

We conducted our audit in accordance with the audit regulations in force in Spain. Our responsibilities under those regulations are further described in the *Auditor's Responsibilities for the Audit of the Consolidated Financial Statements* section of our report.

We are independent of the Group in accordance with the ethical requirements, including those pertaining to independence, that are relevant to our audit of the consolidated financial statements in Spain pursuant to the audit regulations in force. In this regard, we have not provided any services other than those relating to the audit of financial statements and there have not been any situations or circumstances that, in accordance with the aforementioned audit regulations, might have affected the requisite independence in such a way as to compromise our independence.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Measurement of non-current assets – renewable energy plants

Description

The Group operates renewable energy plants and, at 31 December 2021, it had recognised assets associated with plants in operation, with carrying amounts of EUR 326 million and EUR 2.6 million, under "Property, Plant and Equipment" and "Intangible Assets", respectively, in the consolidated balance sheet.

At each reporting date, the Group analyses whether there is any indication that these assets might have become impaired. If any such indication exists, the recoverable amount of the assets is estimated in order to determine the amount of any impairment losses that might have to be recognised. The methodology for determining a possible indication of impairment of these assets is based on the comparison of the actual profit or loss obtained by those plants with the expected profit or loss on the basis of the revenue and profit or loss estimates prepared at the time the investment decision was made and which are reviewed annually.

As the determination and existence of indications of impairment, and the estimation of the recoverable amount, where appropriate, require the application of a high degree of judgement, the situation described was considered to be a key matter in our audit.

Procedures applied in the audit

Our audit procedures to address this matter included, among others, the performance of substantive procedures consisting of tests of details on management's assessment of the existence of indications of impairment for each of the Group's farms.

In this regard, where indications of impairment were identified, we analysed the reasonableness of the fair value estimation procedures and methodology used by the Group's management.

Specifically, we analysed the consistency of the future cash flow projections considered and the reasonableness of the main assumptions applied by the Group, such as those relating to the expected evolution of revenue and the discount rate applied, for which purpose we involved our internal valuation experts, and we also reviewed the sensitivity analysis in relation to the assumptions with the greatest effect on the determination of the recoverable amount of the assets.

Lastly, we checked that the disclosures included in Notes 3.6, 6 and 7 to the accompanying consolidated financial statements in connection with this matter were in conformity with those required by the applicable accounting regulations.

Measurement of derivative financial instruments and impact thereof on the Group's equity

Description

As described in Notes 3.8, 11.1 and 12 to the accompanying consolidated financial statements, the Group uses derivative financial instruments to hedge both electricity price risk and exposure to fluctuations in the interest rate on the debt arranged to finance the construction of the renewable energy facilities.

The use of hedge accounting for derivative instruments requires compliance with specific criteria relating to formal designation at the inception of the hedge and to the measurement of hedge effectiveness for the presentation of changes therein in equity or profit or loss. Also, the fair value of the derivative financial instruments is determined using valuation techniques that may take into consideration, among other factors, complex valuation models which require a significant level of judgement.

In this regard, as described in Notes 2.4 and 12 to the accompanying consolidated financial statements, in the second half of 2021, the volatility of electricity prices was exceptionally high, which resulted in certain hedge ineffectiveness associated with the derivatives amounting to EUR -12.8 million and a final measurement of the derivative financial instruments which at 2021 year-end gave rise to the recognition of a negative impact of EUR 28,8 million under "Valuation Adjustments – Cash flow hedge reserves". This situation has been aggravated in the first few months of 2022 as a result of the steady increase in the price of gas, as well as the recent political and military events arising from the invasion of Ukraine. As a result of this situation, as indicated in Note 23 to the accompanying consolidated financial statements,

Procedures applied in the audit

Our procedures to address this matter included, among others, the performance of substantive tests to evaluate whether the derivative financial instruments had been measured correctly, involving our internal specialists in financial instruments; the review of all the derivative financial instrument contracts entered into in order to obtain an appropriate understanding of the terms and conditions agreed on; the evaluation of compliance with the criteria for being able to apply hedge accounting provided for in current legislation, with respect to the identification of hedging instruments and positions to be hedged; and the evaluation of the reasonableness of the measurement of hedge effectiveness in the Group's hedge accounting, with respect to which we also involved our internal specialists in financial instruments.

In addition, due to the impact these measurements have had on equity, we analysed the understanding which the Group's directors have obtained of this equity position from the perspective of the various financial, commercial and liquidity risks to which the Group's business activities are exposed. We obtained an understanding of the assumptions used and evaluated the reasonableness thereof based on our understanding of the Group's activities, the explanations, evidence and data provided by management on the evolution of the projects in progress, the possibility of new financing and other aspects envisaged in its business plan.

Lastly, we verified that the notes to the accompanying consolidated financial statements included the related disclosures required by the applicable financial reporting framework. Notes 2.4, 3.8, 11.1, 12 and 23 to the accompanying

at 31 March 2022 the Group had an equity deficit of approximately EUR 78.4 million.

In view of the complexity associated with compliance with the applicable regulatory financial reporting framework with regard to the identification and measurement of the hedging instruments and the correct measurement of hedge effectiveness, and given the unstable evolution of electricity prices in 2021 and 2022, which is causing a gradual material reduction in equity, we considered this situation to be a key matter in our audit.

consolidated financial statements include these disclosures.

Other Information: Consolidated Directors' Report

The other information comprises only the consolidated directors' report for 2021, the preparation of which is the responsibility of the Parent's directors and which does not form part of the consolidated financial statements.

Our audit opinion on the consolidated financial statements does not cover the consolidated directors' report. Our responsibility relating to the consolidated directors' report, in accordance with the applicable audit regulations, consists of evaluating and reporting on whether the consolidated directors' report is consistent with the consolidated financial statements, based on our knowledge of the Group obtained in the audit of those consolidated financial statements, as well as evaluating and reporting on whether the content and presentation of the consolidated directors' report are in conformity with the applicable regulations. If, based on the work we have performed, we conclude that there are material misstatements, we are required to report that fact.

Based on the work performed, as described in the preceding paragraph, the information in the consolidated directors' report is consistent with that contained in the consolidated financial statements for 2021 and its content and presentation are in conformity with the applicable regulations.

Responsibilities of the Parent's Directors for the Consolidated Financial Statements

The Parent's directors are responsible for preparing the accompanying consolidated financial statements so that they present fairly the Group's consolidated equity, consolidated financial position and consolidated results in accordance with EU-IFRSs and the other provisions of the regulatory financial reporting framework applicable to the Group in Spain, and for such internal control as the directors determine is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the Parent's directors are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the audit regulations in force in Spain will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

A further description of our responsibilities for the audit of the consolidated financial statements is included in the Appendix to this auditor's report. This description, which is on pages 7 and 8 below, forms part of our auditor's report.

DELOITTE, S.L.
Registered in R.O.A.C. under no. S0692

Iñigo Úrculo
Registered in R.O.A.C. under no. 21794

4 July 2022

Appendix to our auditor's report

Further to the information contained in our auditor's report, in this Appendix we include our responsibilities in relation to the audit of the consolidated financial statements.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

As part of an audit in accordance with the audit regulations in force in Spain, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Parent's directors.

- Conclude on the appropriateness of the use by the Parent's directors of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the Group audit. We remain solely responsible for our audit opinion.

We communicate with the Parent's directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

From the significant risks communicated with the Parent's directors, we determine those risks that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the most significant assessed risks.

We describe those risks in our auditor's report unless law or regulation precludes public disclosure about the matter.

Opdenergy Holding S.A. and Subsidiaries

Consolidated Annual Accounts 2021

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Opdenergy Holding, S.A. and Subsidiaries

BALANCE SHEETS AS AT 31 DECEMBER 2021 AND 2020 (Notes 1, 2, 3 and 5)

ASSETS	Notes	Thousands of euros 31.12.21	Thousands of euros 31.12.20 (*)
NON-CURRENT ASSETS			
Intangible assets	**Note 6**	**3.545**	**929**
Goodwill		2.643	-
Concessions, patents and licences		686	738
Other intangible fixed assets		216	191
Property, plant and equipment	**Note 7**	**376.013**	**17.518**
Land and buildings		1.563	1.455
Plant, machinery, tools, furniture and other items of property, plant and equipment		265.011	16.063
Assets under construction and advances		109.439	-
Investment property	**Note 8**	**1.218**	**1.218**
Assets for right of use	**Note 9**	**34.626**	**2.706**
Non-current investments in Group companies and associates	**Note 10**	**8.013**	**13.388**
Investment accounted for using the equity method		7.397	6.993
Long term loans to companies	Note 19.2	616	6.395
Non-current financial investments	**Note 11.1**	**2.215**	**1.624**
Non-current investments in third parties		905	70
Long term loans to companies		517	634
Other financial assets		793	920
Derivatives	**Notes 11.1 and 11.2**	**4.296**	**4.196**
Trade and other receivables	**Note 11.1**	**4.415**	**4.075**
Trade receivables for sales and services		4.415	4.075
Non-current accruals and deferred income	**Note 18.4**	**1.493**	-
Deferred tax assets	**Note 17.5**	**26.321**	**11.975**
Total non-current assets		**462.155**	**57.629**
CURRENT ASSETS			
Inventories	**Note 13**	**15.621**	**186.659**
Trade and other receivables		**29.875**	**20.612**
Trade receivables for sales and services	Note 11.1	18.659	8.418
Trade receivables from Group companies and associates	Note 19.2	89	581
Other receivables		86	155
Current tax assets	Note 17.1	728	2.146
Other accounts receivable from Tax Authorities	Note 17.1	10.313	9.312
Current investments in Group companies and associates	**Note 19.2**	**21**	**592**
Loans to companies		21	592
Current financial assets	**Note 11.1**	**615**	**3.590**
Short-term loans to companies		130	111
Other financial assets		485	3.479
Current prepayments and accrued expenses		**488**	**746**
Cash and cash equivalents		**99.575**	**49.074**
Cash		99.575	49.074
Total current assets		**146.195**	**261.273**
TOTAL ASSETS		**608.350**	**318.902**

EQUITY AND LIABILITIES	Notes	Thousands of euros 31.12.21	Thousands of euros 31.12.20 (*)
EQUITY			
SHAREHOLDERS' EQUITY	**Note 14**	**60.609**	**79.738**
Registered share capital		2.118	2.118
Reserves and profit/loss from previous years		76.283	77.141
(Profit) or loss for the year attributable to the Parent Company - Profit /(Loss)		(17.792)	479
VALUATION ADJUSTMENTS		**(35.266)**	**(1.162)**
Exchange differences		(6.496)	(4.012)
Cash flow hedge reserve		(28.789)	2.838
Cash flow hedge reserve from non-controlling investments		19	12
Total equity		**25.343**	**78.576**
NON-CURRENT LIABILITIES			
Long-term provisions	**Note 15**	**6.781**	**820**
Long-term debts	**Note 11.2**	**399.526**	**82.121**
Debt instruments and other marketable securities		137.550	66.222
Bank borrowings associated with renewable energy plants		228.571	13.617
Lease liability	Note 9	33.404	2.282
Liabilities with associates		1	-
Derivatives	**Notes 11.2 & 12.1**	**43.780**	-
Deferred tax liabilities	**Note 17.6**	**4.603**	**1.647**
Non-current accruals and deferred income	**Notes 3.15 and 10**	**3.872**	**110**
Total non-current liabilities		**458.562**	**84.698**
CURRENT LIABILITIES			
Short-term provisions	**Notes 15 and 19.3**	**5.203**	**9.912**
Current payables	**Note 11.2**	**23.986**	**100.526**
Debt instruments and other marketable securities		-	131
Bank borrowings		-	4.638
Bank borrowings associated with renewable energy plants		12.933	87.341
Lease liability	Note 9	371	2.062
Lease liabilities associated with renewable energy plants	Note 9	10.648	6.288
Other financial liabilities		34	66
Trade and other payables		**71.997**	**44.849**
Suppliers		20.750	41.361
Other payables		9.021	946
Current tax liabilities	Note 17.1	68	1.108
Other payables with public authorities	Note 17.1	2.736	1.434
Customer advances	**Note 3.1.c**	39.422	-
Derivatives	**Note 12.1**	**22.891**	-
Short-term accruals and deferred income		**368**	**341**
Total current liabilities		**124.445**	**155.628**
TOTAL EQUITY AND LIABILITIES		**608.350**	**318.902**

(*) Included for comparative purposes only (Notes 2.5 and 2.7)
The accompanying Notes 1 to 24 and Annexes are an integral part of the consolidated balance sheet at 31 December 2021.

Opdenergy Holding, S.A. and Subsidiaries

CONSOLIDATED INCOME STATEMENTS FOR FISCAL YEARS 2021 AND 2020 (Notes, 1, 2, 3 and 5)

	Notes	Thousands of Euros	
		2021	2020 (*)
Revenue	**Note 18.1**	**43.495**	**139.047**
Changes in inventories of finished goods and work in progress	**Note 18.2**	**746**	**15.453**
In-house work on non-current assets	**Note 7**	**4.730**	**-**
Supplies	**Note 18.2**	**(15.468)**	**(127.899)**
Other operating income		**960**	**659**
Employee benefits expenses	**Note 18.3**	**(7.197)**	**(15.933)**
Other operating expenses	**Note 18.4**	**(13.515)**	**(6.958)**
Depreciation and amortisation charge	**Notes 6, 7 and 9**	**(9.810)**	**(2.102)**
Impairment and gains and losses on disposals of non-current assets		**9**	**(90)**
Other income and expenses	**Note 17.8**	**(557)**	**1.651**
PROFIT (LOSS) FROM OPERATIONS		**3.393**	**3.828**
Finance income	**Note 18.5**	**857**	**1.362**
Finance costs	**Note 18.6**	**(16.909)**	**(7.638)**
Other gains and losees	**Note 11.1**	**(12.708)**	**351**
Exchange differences	**Note 12.1**	**1.679**	**(522)**
Impairment and gains or losses on disposals of financial instruments	**Note 3.1.c**	**217**	**15**
FINANCIAL PROFIT (LOSS)		**(26.864)**	**(6.432)**
Share of profits (loss) of companies accounted for using the equity method	**Note 10**	(322)	29
PROFIT / (LOSS) BEFORE TAXES		**(23.793)**	**(2.575)**
Income tax	**Note 17.3**	6.001	3.054
PROFIT / (LOSS) FOR THE YEAR		**(17.792)**	**479**
Earnings / (Loss) per share attributable to equity holders of the			
Basic	**Nota 22**	(0,00017)	0,000005
Diluted	**Nota 22**	(0,00017)	0,000005

(*) Included for comparative purposes only (Notes 2.5 and 2.7)

The accompanying Notes 1 to 24 and the Annexes are an integral part of the consolidated income statement for the fiscal year ended 31 December 2021.

Opdenergy Holding, S.A. and Subsidiaries

CONSOLIDATED STATEMENTS OF RECOGNISED INCOME AND EXPENSE FOR THE FISCAL YEARS 2021 and 2020 (Notes 1, 2, 3 and 5)

(Thousands of euros)

	Notes	2021	2020 (*)
CONSOLIDATED PROFIT/(LOSS) FOR THE YEAR		**(17.792)**	**479**
Items that may be reclassified subsequently to profit or loss		**(61.610)**	**2.757**
Exchange differences		(1.051)	(669)
Cash flow hedge	**Note 12.1**	(80.745)	4.568
Tax effect		20.186	(1.142)
Items that will not be reclassified subsequently to profit or loss		**28.939**	**(226)**
Cash flow hedge	**Note 12.1**	38.586	(301)
Tax effect		(9.647)	75
Total comprehensive income for the period		**(50.463)**	**3.010**
Total comprenhensive income attributable to the Parent Company		**(50.463)**	**3.010**

(*) Included for comparative purposes only (Notes 2.5 and 2.7)

The accompanying Notes 1 to 24 and the Annexes are an integral part of the consolidated statement of income and expense for the fiscal year ended 31 December 2021.

Opdenergy Holding, S.A. and Subsidiaries

STATEMENTS OF CHANGES IN CONSOLIDATED EQUITY FOR FISCAL YEARS 2021 AND 2020 (Notes 1,2, 3 and 5)

(Thousands of euros)

	Share capital	Reserves and retained earnings	Profit/(Loss) for the year attributable to the Parent Company	Exchange differences	Cash flow hedge reserve	TOTAL
Balance at 1 January 2020 (*)	**2.118**	**65.934**	**14.457**	**(3.343)**	**(350)**	**78.816**
Total comprehensive income for the period	-	-	479	(669)	3.200	**3.010**
Transactions with shareholders and owners						
- Dividends paid (Note 14)	-	(1.400)	-	-	-	**(1.400)**
Other changes in Equity						
- Distribution of 2019 profit or loss	-	13.057	(14.457)	-	-	**(1.400)**
- Other changes	-	(450)	-	-	-	**(450)**
BALANCE AT 31 DECEMBER 2020 (*)	**2.118**	**77.141**	**479**	**(4.012)**	**2.850**	**78.576**
Total comprehensive income for the period	-	-	(17.792)	(1.051)	(31.620)	**(50.463)**
Transactions with shareholders and owners						
- Dividends paid (Note 14)	-	(2.800)	-	-	-	**(2.800)**
Other changes in Equity						
- Distribution of 2020 profit or loss	-	479	(479)	-	-	**-**
- Other changes	-	1.463	-	(1.433)	-	**30**
BALANCE AT 31 DECEMBER 2021	**2.118**	**76.283**	**(17.792)**	**(6.496)**	**(28.770)**	**25.343**

(*) Included for comparative purposes only (Notes 2.5 and 2.7)

The accompanying Notes 1 to 24 and Annexes form an integral part of the consolidated statement of changes in total equity for the year ending 31 December 2021.

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Opdenergy Holding, S.A. and Subsidiaries

CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE FISCAL YEARS 2021 AND 2020 (Notes 1, 2, 3 and 5)

(Thousands of euros)

	Notes	2021	2020 (*)
CASH FLOWS FROM OPERATING ACTIVITIES (I)		**42.573**	**(29.451)**
Profit(loss) for the year before tax		**(23.793)**	**(2.575)**
Adjustments to profit (loss):		**36.194**	**17.737**
- Amortisation of property, plant and equipment	**Notes 6, 7 and 9**	9.810	2.102
- Impairment losses	**Notes 11.1 and 13**	(476)	2.695
- Gains or losses on derecognitions and disposal of non-current assets		-	90
- Changes in provisions	**Notes 15 and 19.3**	(326)	7.927
- Finance income		(857)	(1.362)
- Finance cost		16.909	7.638
- Other income and expenses	**Note 11.1**	12.708	(351)
- Exchange differences		(1.679)	5.297
- Other profit(loss		-	-
- (Gains) / losses for the loss of control of consolidated interests	**Note 3.1.c**	-	(6.255)
- Impairment and gains or losses on disposals of financial instruments	**Note 3.1.c**	(217)	(15)
- Share of (profits) / loss of companies accounted for using the equity method	**Note 10**	322	(29)
Changes in working capital		**46.391**	**(33.970)**
- Inventories	**Note 13**	1.851	(21.624)
- Trade and other receivables		54.399	9.748
- Other current and non-current assets		(1.054)	95
- Trade and other payables		(12.800)	(22.555)
- Other current and non-current liabilities		3.995	366
Other cash flows from operating activities		**(16.219)**	**(10.643)**
- Interest paid		(15.662)	(9.155)
- Interest received		483	343
- Income tax recovered (paid)		(1.040)	(1.831)
CASH FLOWS FROM INVESTING ACTIVITIES (II)		**(111.118)**	**6.007**
Payments due to investment		**(115.073)**	**(931)**
- Group companies, net from cash in consolidated companies	**Note 3.1.c**	(36.461)	-
- Intangible assets	**Note 6**	(46)	(94)
- Property, plant and equipment	**Note 7**	(77.286)	(245)
- Other financial assets, net	**Note 11**	(130)	-
- Group companies and associates	**Note 19.2**	(1.150)	(592)
Proceeds from disposal		**3.955**	**6.938**
- Group companies and associates	**Note 19.2**	949	-
- Intangible assets		12	-
- Other financial assets, net	**Note 11**	2.994	6.938
CASH FLOWS FROM FINANCING ACTIVITIES (III)		**119.205**	**33.097**
Proceeds and payments relating to financial liability instruments		**122.005**	**35.897**
- Issuance:			
Bank borrowings	**Note 11.2**	119.564	15.430
Debt instruments and other marketable securities	**Note 11.2**	137.550	29.138
- Repayment and amortisation of:			
Bank borrowings	**Note 11.2**	(66.922)	(7.101)
Other payables - Leases	**Note 11.2**	(1.965)	(1.570)
Debt instruments and other marketable securities	**Note 11.2**	(66.222)	
Amounts owed to Group companies:			-
Dividends and returns on other equity instruments paid		**(2.800)**	**(2.800)**
- Dividends	**Note 14.2**	(2.800)	(2.800)
EFFECT OF FOREIGN EXCHANGE RATE CHANGES (IV)	**Note 12.1**	**(159)**	**(4.851)**
NET INCREASE/ (DECREASE) IN CASH AND CASH EQUIVALENTS (I+II+III+IV)		**50.501**	**4.802**
Cash and cash equivalents at the beginning of the year from continuing operations		49.074	44.272
Cash and cash equivalents at the end of the year from continuing operations		99.575	49.074

(*) Included for comparative purposes only (Notes 2.5 and 2.7)

The accompanying Notes 1 to 24 and Annexes in the consolidated financial statements are an integral part of the consolidated statements of cash flows for the fiscal year ended 31 December 2021

Translation of summarised interim consolidated financial statements originally issued in Spanish and prepared in accordance with the regulatory financial reporting framework applicable. In the event of discrepancy, the Spanish language prevails.

Opdenergy Holding, S.A. and Subsidiaries

Notes to the consolidated financial statements for the year ended 31 December 2021

1. Corporate purpose and activity

Opdenergy Holding, S.A. ("the Parent") was incorporated on 20 January 2005 under the name Otras Producciones de Energía, S.L. (OPDE, S.L.). On 3 July 2009, the Company changed its name to OPDE Investment España, S.L.

On that date, the Parent Company made a contribution of a branch activity (consisting of the development, marketing, installation, sale and maintenance of photovoltaic solar plants) through a capital increase in the investee company Otras Producciones de Energía Fotovoltaica, S.L. Accordingly, OPDE Investment España, S.L. (the former name of the Parent Company) became a holding company for various Group companies and associates. This contribution qualifies for taxation under the special regime for mergers, spin-offs, asset contributions and share exchanges established in Navarre Income Tax Law 24/1996. This process is described in detail in the consolidated financial statements for the year ended 31 December 2009.

As a result of the aforementioned contribution of the business line to Otras Producciones de Energía Fotovoltaica, S.L., The Parent Company's corporate purpose, which coincides with its activity, consists mainly of:

- The subscription, acquisition, transfer, management, administration, holding and use of transferable securities representing an ownership interest in the equity of entities resident or not resident in Spain, and of fixed- or variable-income financial assets in general, any securities representing either the transfer to third parties of own capital or ownership interests in the equity of other entities, as well as interests representing the capital or equity of collective investment undertakings; in all cases admitted or not admitted to trading on organised markets and without performing the activities inherent to collective investment undertakings.

- The sale of energy to electricity companies.

Until 2 January 2020, the Parent of the Group had its registered office and address for tax purposes at Polígono Industrial Santos Justo y Pastor, s/n, 31510 Fustiñana (Navarre). On that date, the Shareholders Annual General Meeting of the Parent resolved to relocate its registered office and address for tax purposes to calle Cardenal Marcelo Spínola 42, 5ª, 28016, Madrid (Madrid).

In addition, on 17 March 2021, the Company's General Shareholders' Meeting approved the change of the Company's corporate name to Opdenergy Holding, S.A., as of that date.

At the end of 2021 Opdenergy Holding, S.A. is the head of a group (hereinafter "the OPDEnergy Group" or "the Group"). Annexes I.A and I.B list the Group companies included in the consolidation and the information relating thereto at 31 December 2021 and 2020, before the corresponding homogenisations made, where applicable, to their individual financial statements and the adjustments for conversion to International Financial Reporting Standards adopted by the European Union (EU-IFRS). The data in the aforementioned Annexes have been

provided by the Group companies and their financial position is shown in their respective individual financial statements.

In addition, the Group's main activities are the development, construction, operation and maintenance, production of electricity as well as the sale of photovoltaic power plants.

The changes in the scope of consolidation and segment information are disclosed in Notes 3.1 and 5, respectively.

On 4 February 2021, the Board of Directors of Opdenergy Holding, S.A. resolved by means of an Extraordinary General Meeting to transform the Company from a Limited Company to a Public Limited Company, and this resolution was executed in a public deed on 11 February 2021 and registered in the Mercantile Registry of Madrid on 9 March 2021.

The consolidated financial statements of the OPDEnergy Group for the financial year 2020 under EU-IFRS principles were prepared by the Directors of the Parent Company at the Board of Directors' meeting held on 13 April 2021 and, following their approval by the General Shareholders' Meeting of the Parent Company held on 15 April 2021, were filed with the Mercantile Registry of Madrid.

During the fiscal year 2021, the Group has changed its asset turnover strategy. Until the last fiscal year, the Group pursued a strategy of high asset turnover by selling in the short term most of the renewable energy plants it developed and built, keeping minority stakes in some cases. From now on, the Group intends to retain the ownership of a large part of the renewable energy parks it develops and builds, so the assets it puts into operation will not be systematically earmarked for sale.

As at 31 December 2021, the main renewable energy farms held by the Group in an operating status or construction phase (in progress), all of which are recorded under "Property, plant and equipment" in the consolidated balance sheet, are detailed below (Note 7):

Country	Number of farms	MW of installed capacity
Under operation:		
Spain (*)	6	261
Chile	4	67
Italy (**)	7	7
Mexico (***)	2	144
Under construction:		
Chile	1	104
Spain	1	42

(*) The 5 Spanish plants under the specific remuneration scheme are not included as their generation capacity is considered residual.

(**) The Italian plants are made up of 7 separate plants which are considered as a single plant for management purposes.

(***) 20% stake in these wind farms (Note 10).

In addition, the Group maintains under "Property, plant and equipment - Property, plant and equipment in the course of construction" in the consolidated balance sheet developments of various renewable energy farms in Spain, United Kingdom and the United States, mainly with an estimated aggregate capacity of 9GW (Note 7).

Finally, the Group recognises under "Inventories" in the consolidated balance sheet those developments for which it has a sales plan or has entered into sale and purchase contracts (notes 3.1.c and 13).

Industry regulation in Spain

The electricity generation business of the Spanish companies making up the Group is currently regulated by Spanish Electricity Industry Law 24/2013, of 26 December, which came into force on 28 December 2013, and by the regulatory provisions implementing this Law, including most notably Royal Decree 413/2014, regulating electricity production using renewable energy sources, cogeneration (CHP) and waste.

Revenues from renewable energy installations can come from different sources:

- Wholesale electricity market. Generators of electricity (such as solar PV plants and wind farms) are entitled to receive the "market price" in exchange for the energy sold on that market. Generators are legally obliged to deliver all their produced energy to the grid and submit bids for the sale of the electricity on the generation market. The single electricity production market for the Iberian Peninsula (comprising Spain and Portugal) is managed by the Iberian Market Operator, OMIE. On a daily basis, OMIE determines the "market price" (also called the "matching price") for the "daily market" (and for 24 hours a day).

- Specific remuneration scheme (specific remuneration scheme). RD 413/2014 establishes the "specific remuneration scheme", which grants certain renewable energy facilities the right to obtain a guaranteed return. Pursuant to RD 413/2014, the Ministry of Ecological Transition is empowered to call public auctions, at its discretion, for the purpose of awarding new specific remuneration rights to renewable energy plant developers. Developers of new projects are entitled to participate in these public auctions. In this respect, the Group's main renewable energy production plants are not affected by this remuneration regime. Only certain Spanish plants in operation owned by the Group and with residual generation capacity are affected, and their impact is insignificant.

- Economic Scheme for Renewable Energies ("REER"). Based on RDL 23/2020, Royal Decree 960/2020, of 3 November, which regulates the economic scheme for renewable energies establishes a new Economic Scheme for Renewable Energies. The main features of the REER are as follows:

    - (i) Public auctions. REER rights will be awarded through public auctions that the Ministry of Ecological Transition has committed to call over the next five years based on the principles of free competition, transparency, cost-effectiveness and non-discrimination. OMIE will be in charge of managing the public auctions. The product to be auctioned will be "installed power capacity", "electricity produced" or a combination of both. Bidders must offer a "price per unit of electricity" (€ / MWh). The result of such public auctions will be (i) the "installed capacity" or "electricity produced" awarded (auctioned product); and (ii) the award price resulting from the economic offer (which cannot be updated) submitted by each successful bidder.

      As the operator of the production market, OMIE will adjust the sales revenues payable to each of those power projects to ensure that it receives the award price for the electricity it sold into that market. Any excess price differential will be treated as additional revenue shared among all other market participants, but any price differential up to the award price will be funded by all market participants.

    - (ii) Scope (facilities entitled to be remunerated under the REER). The new regulated remuneration will be made available to new renewable facilities, i.e., new facilities awarded under the REER and commissioned after the date of the corresponding public tender, including any capacity increase in existing electricity projects or reconverted facilities.

    - (iii) Electronic Register. RD 960/2020 creates an Electronic Register, the purpose of which is to monitor the compliance of installations with the legal requirements to collect the REER.

- (iv) Guarantees to be provided. Project developers must deposit guarantees with the Ministry of Ecological Transition in order to obtain registration in the Electronic Register.

Pursuant to the regulations implementing RD 960/2020, the Ministry of Ecological Transition has approved Order TED/1161/2020 of 4 December, which regulates the first auction mechanism for the granting of the economic scheme for renewable energies and establishes the indicative calendar for the period 2020-2025.

- Power Purchase Agreements ("PPA"). For new projects that may not benefit from REER through new public tenders, the only source of revenue from electricity sales comes from their participation as sellers in the Pool and from supplementing or hedging those revenues through PPAs. Physical bilateral PPAs (on freely agreed terms) are another option, but physical bilaterals are not widely used. Most PPAs are electricity price hedges that support the sale of their electricity production through new renewable energy projects in the spot market (Pool) at floating prices.

In June 2021, due to the rise in electricity prices, the Spanish government approved an extraordinary measure temporarily suspending the tax on the value of electricity production. However, this suspension has been extended by Royal Decree-Laws 29/2021 of 21 December and 6/2022 of 29 March 2022 and will apply until 30 June 2022.

As described in Note 12.1, almost all the Group's Spanish plants have contracted various PPAs, covering their electricity revenues for a period of 10-15 years.

Industry regulation in Italy

Legislative Decree 79/1999 liberalised electricity activities, except for distribution (carried out through concessions), transmission and delivery (carried out by the national grid operator), so that the activities of production, import, export, purchase and sale of electricity are liberalised. However, construction and operating permits and licences are still required and special rules apply to renewable energy plants.

Revenues from renewable energy installations can come from different sources:

- Wholesale market or the Italian Power Exchange (IPEX). Electricity generators are entitled to receive the 'market price' in exchange for the energy sold on it. Sales on IPEX are subject to regulation and are only accessible to parties certified as qualified operators by Gestore dei Mercati Energetici (GME). Participation in IPEX is not mandatory and is an alternative to PPAs and the off-take regime.

- Support schemes for renewable energy. The Decree of 4 July 2019 is the main support scheme for renewable energy plants, including PV plants for the period 2019-2021. Access to incentives is based on registration/auction procedures for rebates depending on the capacity of the plant. The incentives under the Decree are being allocated in seven auction/registration sessions.

- Tariffs are awarded based on the reduction of the base tariff offered by each participant. The final incentive paid is equal to the difference between the awarded tariff and the hourly zonal price of energy. The mechanism is based on contracts for difference, under which the producer can be required to reimburse the difference between the awarded tariff and the hourly zonal price if it is negative.

- Off-take regime. Under agreements with Gestore dei Servizi Energetici (GSE), producers sell the electricity generated to GSE. In this way, GSE resells the electricity at a zonal price or at a guaranteed minimum price (for plants with a capacity of up to 1 MW that do not benefit from any incentive, photovoltaic plants that benefit from incentives with a capacity of up to 100 kW and hydroelectric plants that benefit from incentives with a capacity of up to 500 kW).

- Power Purchase Agreements ("PPA"). Most PPAs in Italy are "physical" PPAs, under which one party buys energy generated by a specific power plant and is delivered by the grid operator to the interested consumer units. Recently, financial PPAs have also started to be used. There is no specific framework governing PPAs, although they must be registered as over-the-counter agreements on a special platform administered by the GME.

Furthermore, in February 2022 a new decree law (Decree-legge 4/22) was passed on 28 March 2022 (Legge 25/22) defining a new bi-directional compensation mechanism to regulate/contain the increase in the selling price of energy on the electricity market.

Effective from 1 February 2022 and expiring on 31 December 2022, the sale value of energy injected into the grid will not consider the market price, but will be a fixed price, which will depend on the area in which each plant operates. This price is set by the GSE, the regulatory body for the energy sector in Italy. On the basis of the stipulations, the GSE will compensate the producer if the difference is positive but may demand reimbursement of the difference if it is negative. However, the impact of this decree in 2022 is not expected to be significant for the Group, as operating assets do not represent a significant part of the Group's current portfolio.

The Group's power plants in Italy derive their revenues from the wholesale market.

Industry regulation in Mexico

As part of the energy reform approved in December 2013, the Mexican Constitution was amended to allow private parties to participate in the electricity sector. In addition, no restrictions were placed on foreign investment in electricity generation.

The Electricity Industry Law (LIE), published on 11 August 2014, regulates, among others, (i) the manner in which the private sector may participate in the electricity industry; (ii) the relevant regulators in the sector; (iii) the planning and control of the National Electricity System; (iv) the functioning of the Wholesale Electricity Market ("Electricity Market"); and (v) the main participants in the electricity sector.

According to the LIE, the electricity industry comprises the activities of generation, transmission, distribution and commercialisation of electricity. The private sector can generate and sell energy (and other by-products such as capacity and clean energy certificates) to the Electricity Market and market participants through purchase and sale contracts ("Mexican PPAs"), and participate in the financing, operation and maintenance, installation and construction of infrastructure necessary to generate such energy and by-products. Mexican PPAs may be awarded to private entities through procurement processes organised by the National Energy Control Centre (CENACE).

On 9 March 2021, the Decree reforming and adding various provisions of the Electricity Industry Law (the LIE Reform Decree) was published in the Official Gazette of the Federation, which entered into force on 10 March 2021. The LIE Reform Decree was approved by the Chamber of Deputies in a semi-presidential session held on 23 February 2021 and was sent to the Senate, where the amendments to the Electricity Industry Law (LIE) were endorsed on 2 March 2021.

In general terms, the LIE Reform Decree introduces the following changes:

- Modification of the criterion for the economic allocation of power plants, whereby the National Energy Control Centre (CENACE) was to purchase the energy with the lowest cost first. In this way, priority should be given to the use of: (a) CFE's hydroelectric plants and (b) CFE's thermoelectric, nuclear, geothermal and combined cycle plants irrespective of their cost in first and second place respectively.

- Extension of the delivery of Clean Energy Certificates (CEL) to power plants that started to operate prior to the energy reform.

- Elimination of CFE's obligation to purchase energy through auctions conducted by CENACE, in order to open up the opportunity to enter into contracts with CFE power plants outside of auctions.

Following its approval, an Action of Unconstitutionality was filed before the Supreme Court of Justice on 8 April 2021. This action was dismissed on 7 April 2022, but the constitutionality of the LIE is still being challenged by the Supreme Court. In fact, the amparo rulings that had previously been granted to certain companies have not been revoked, nor have the definitive suspensions that exist against certain articles of the LIE been revoked.

Furthermore, the Electricity Market Rules are composed of the Electricity Market Bases, which contain the principles for the design and operation of the Electricity Market, and the Operating Provisions, such as manuals, published to regulate specific aspects.

The Group holds non-controlling interests in companies operating photovoltaic power plants in Mexico (Note 10).

Industry regulation in Chile

Chile's electricity regulatory framework has evolved significantly over the last three decades. The generation, transmission and distribution of electricity is governed by Decree Law No. 4/20.008, Ley General de Servicios Eléctricos ("LGSE") and its amendments.

Revenues from renewable energy installations can come from different sources:

- Spot market: The Chilean electricity market is a pool market with audited generation costs and a wholesale spot market restricted to generators. The spot market is the default market for all generators connected to the grid. The National Electricity Coordinator dispatches the generation units in increasing order of placement of each Generation Unit and their respective configurations, from the lowest to the highest variable cost of electricity production referred to a reference bar of the system, minimising the total cost of supply, in order to satisfy the hourly demand in real time.

- Contract Market: Power Purchase Agreement (PPA) can be materialised between (i) generators (in private contracts with free customers, other than the wholesale market); (ii) generating companies with distributors, the former being awarded tenders for energy supply for customers subject to tariff regulation, in accordance with the provisions of article 147 of the General Electricity Services Law.

- Stabilised Price Regime: For means of generation whose surplus of power that can be supplied to the electricity system does not exceed 9,000 kilowatts. The owners or operators of Small Scale Means of Generation (PMGD) synchronised to an electricity system will have the right to sell the energy they evacuate to the system at instantaneous marginal cost, being able to access the price stabilisation mechanism, and to sell their surplus power at the node price of the power, having to participate in the transfers of energy and power referred to in article 149 of D.F.L. Nº 4/20,018, of 2006.

Currently, the OPDE group, through the company OPDENERGY GENERACION SpA, has contracted power supply contracts (PPA) with distribution companies in the country, awarded in the tender process for electricity supply 2015/01 of the national energy commission.

Regulation of the sector in the United States

In the United States, power and electricity generation and interconnection is generally divided into two levels of government: (i) federal, where the Federal Energy Regulatory Commission ("FERC") has authority over all interstate and wholesale electricity trade; and (ii) states, with jurisdiction over siting, retail and intrastate interconnections but limited authority over interstate services.

Electricity interconnections are also regulated at the federal or state level. To gain access to markets, solar developers generally must negotiate agreements to interconnect with (i) the utility's distribution system or (ii) the local transmission provider's transmission system. Interconnection at the distribution level is generally governed by applicable state law and utility requirements. It may allow for net metering, an arrangement with a customer's utility whereby the customer uses its own installed generation to offset all or part of its energy use and may receive credit for limited excess generation. As for interconnections to the transmission system, most are subject to FERC jurisdiction and the relevant agreements generally fall under FERC regulation.

As at 31 December 2021, the Group has no renewable energy plants in operation or under construction in the United States, although development has commenced on some of them.

2. Basis of presentation of the consolidated financial statements

2.1 Basis of presentation

These consolidated financial statements have been prepared by the Parent's Directors in accordance with International Financial Reporting Standards as endorsed by the European Union ("IFRS-EU") accordance with Regulation (EC) No 1606/2002 of the European Parliament and Council and effective at 31 December 2021. These financial statements have been prepared in accordance with the above standards, taking into account all the accounting principles and rules and measurement bases required by IFRS, so that they present fairly the consolidated equity and financial position of the Group as at 31 December 2021 and the results of its operations, the changes in consolidated equity and the consolidated cash flows that have occurred in the Group in the year then ended.

These consolidated financial statements have been prepared by the Directors of the Parent Company at a meeting of its Board of Directors held on the 1th of July of 2022, and it is considered that they will be approved without any changes.

Nevertheless, since the accounting policies and measurement criteria used in preparing the Group's consolidated financial statements for 2021 may differ from those used by certain Group entities, the required adjustments and reclassifications were made on consolidation to unify such policies and criteria and make them compliant with International Financial Reporting Standards.

With a view to presenting the various items of the consolidated financial statements in a uniform manner, the measurement bases and criteria used by the Parent Company were applied to all the consolidated companies.

The consolidated financial statements of the Group and the financial statements of the Group entities for the year ended 31 December 2021 are pending approval by their respective shareholders. However, the Board of Directors of the Parent Company considers that these financial statements will be approved without any changes.

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2.2 Adoption to International Financial Reporting Standards

During the financial year 2021, the following standards published by the IASB and the IFRS Interpretations Committee and adopted by the European Union for application in Europe have become effective and have therefore been taken into account in the preparation of these consolidated financial statements:

New standards, amendments and interpretations mandatorily applicable in the fiscal year 2021

Approved for use in the European Union		**Mandatory application in annual reporting periods beginning on or after**
Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16 - Reference Interest Rate Reform - Phase 2	Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16 related to the reform of benchmarks (second phase)	1 January 2021
Amendment to IFRS 4 - Deferral of the application of IFRS 9	Deferral of the application of IFRS 9 until 2023	1 January 2021
Amendment to IFRS 16 - Leases - Improvements of rents	Amendment to extend the deadline for application of the practical expedient of IFRS 16 provided for leasehold improvements related to COVID-19	1 April 2021

The application of these standards and interpretations has had no significant impact on the consolidated financial statements.

New standards, amendments and interpretations mandatorily applicable in reporting periods subsequent to the calendar year that began on 1 January 2021

At the date of preparation of these consolidated financial statements, the following standards and interpretations had been published by the IASB but had not yet come into force, either because their effective date was subsequent to the date of the consolidated financial statements, or because they had not yet been adopted by the European Union:

Approved for use in the European Union		Mandatory application for accounting periods beginning on or after:
Amendments to IFRS 3 - Reference to the Conceptual Framework	IFRS 3 is updated to align the definitions of assets and liabilities in a business combination with those contained in the conceptual framework	1 January 2022
Amendment to IAS 16 - Revenue Before Intended Use	The amendment prohibits deducting from the cost of an item of property, plant and equipment any revenue from the sale of items produced while the entity is preparing the asset for its intended use	1 January 2022
Amendment to IAS 37 - Onerous Contracts - Cost of Fulfilling a Contract	The modification explains that the direct cost of fulfilling a contract comprises the incremental costs of fulfilling that contract and an allocation of other costs that relate directly to the performance of the contract	1 January 2022
Improvements to IFRS Cycle 2018-2020	Minor amendments to IFRS 1, IFRS 9, IFRS 16 and IAS 41.	1 January 2022
Amendment to IAS 1 – Breakdown of accounting policies	Amendments that enable entities to properly identify material accounting policy information that should be disclosed in the financial statements	1 January 2023
Amendment to IAS 8 – Definition of an Accounting Estimate	Modifications and clarifications on what should be understood as a change in an accounting estimate	1 January 2023
IFRS 17 Insurance contracts and amendments thereto	It covers the principles of recognition, measurement, presentation and breakdown of insurance contracts. This will replace IFRS 4	1 January 2023

Not approved for use in the European Union		Mandatory application exercises started from:
Amendment to IAS 1 - Classification of Liabilities as Current or Non-current	Clarifications on the presentation of liabilities as current or non-current	1 January 2023
Amendment to IAS 12 - Deferred Taxation of Assets and Liabilities Arising from Single Transactions	Clarifications on how entities should account for deferred tax arising on transactions such as leases and decommissioning obligations	1 January 2023
Amendment to IFRS 17 Insurance Contracts - Initial Application of IFRS 17 and IFRS 9. Comparative information	Amendments to IFRS 17 transition requirements for insurers applying IFRS 17 and IFRS 9 for the first time at the same time	1 January 2023

For the standards effective from 1 January 2022 onwards, the Group is making an initial preliminary assessment of the impact that the future application of these standards could have on the consolidated financial statements once they come into force. At the date of preparation of these consolidated financial statements, no significant impacts are expected to arise from these standards.

2.3 Non-obligatory accounting principles applied

No non-obligatory accounting principles were applied. Also, the Parent's Directors formally prepared these consolidated financial statements taking into account all the obligatory accounting principles and standards with a significant effect hereon. All obligatory accounting principles have been applied.

2.4 Responsibility for the information and use of estimates

The information in these consolidated financial statements is the responsibility of the Directors of the Group's Parent Company.

In preparing the consolidated financial statements estimates were made by the Parent's Directors in order to measure certain assets, liabilities, income, expenses and obligations reported herein.

The estimates as at 31 December 2021 relate mainly to the following:

- The useful life of the tangible and intangible assets (see Notes 6 and 7).
- The assessment of possible impairment losses on certain assets (see Notes 6, 7, 9 and 10).
- The net realisable value of inventories (see Note 13).
- The value of certain financial instruments (see Notes 11 and 12). Specifically, in relation to the valuation of the derivative financial instruments held to hedge the risk of fluctuations in electricity prices, the Group obtains valuations by independent experts based on long-term electricity price curves, the valuation methodology being described in Note 3.8.

  In this regard, in the second half of 2021, the electricity price volatility has been exceptionally high, with considerable increases in electricity prices, mainly due to the increase in gas prices. As Level 3 financial instruments (see Note 3.8), the market inputs used in the valuation are not observable, which leads to greater subjectivity in relation to them. For this reason, in order to reflect the valuations in a more reliable manner and in line with the current reality, the Group has chosen to value all these derivatives based on price curves prepared by an independent expert different from

the one used in previous years and more appropriate to reflect the fair presentation and the reality of the energy market. In line with IAS 8 and its latest amendments (see Note 2.2), the Group considers this change of input as a change of estimate. At 31 December 2021, the Group does not have the precise information from the expert used in previous years to be able to quantify the impact at year-end, and it is not possible to estimate the impact at 31 December 2021 or in future years.

The breakdown required by IAS 8 implies the analysis of the possible accounting impact related to the valuation of energy derivatives at the year ended December 31, 2021 with the energy curves of each supplier. OPDE does not have the energy curve of the previous supplier at the close of the aforementioned year and cannot determine the impact of the change in unobservable inputs at that close. However, the valuation of the energy derivatives has been analysed using the different energy curves projected by the curve suppliers at June 30, 2021. The energy derivatives analysed for these purposes are those contracted with Centrica, the rest of the energy derivatives in OPDE's portfolio had no impact on the aforementioned date. The valuations of the aforementioned energy derivatives with the energy curves of each supplier have a dispersion at June 30, 2021 of around 1.5MM euros in the fair value of the derivative financial instruments where if this change had not been made, it would have been recorded as a lower asset, being an asset position at this date given that the contracted prices were higher than the projected energy price trend and, therefore, would have resulted in a lower value under the headings "Valuation adjustments – Cash flow hedge reserve" for 75% of the fair value of the derivative financial instruments and under "Deferred tax assets" for 25%, as it is a highly effective hedge at June 30, 2021.

- The recoverability of deferred tax assets (see Notes 3.11 and 17).
- Calculation of provisions (see Notes 15 and 19.3).
- The estimated revenue from turnkey contracts associated with the supply, assembly, development, construction and commissioning of renewable energy plants, as well as the sale of electricity and the expenses associated with this activity accrued in 2021 (see Notes 5 and 18.1).

Although these estimates were made on the basis of the best information available at 2021 year-end, certain events that take place in the future might make it necessary to change these estimates (upwards or downwards) in coming years. Changes in accounting estimates would be applied prospectively, according to IAS 8.

On 11 March 2020, the World Health Organisation upgraded the public health emergency caused by the SARS-CoV-2 outbreak to an international pandemic and the Spanish Government declared a state of emergency by publishing Royal Decree 463/2020 of 14 March and approving a series of extraordinary urgent measures to deal with the economic and social impact of SARS-CoV-2. Subsequently, the state of alarm was terminated in June 2020 and several waves of Covid-19 have followed, the hospital impact of which has been mitigated by vaccination campaigns.

In 2020, the Group's Senior Management assessed the potential impact of the crisis on the Group without any significant impact on its operations, market or liquidity risks. Notwithstanding the foregoing, it cannot be completely ruled out that a severe upturn in the cases of COVID-19 contagion and the measures adopted by national and international bodies to paralyse such contagion could have a negative impact, not only in general on the economy of the countries where the Group operates, but in particular on the Group's financial position and/or operating results, and consequently on its ability to meet its obligations and/or adversely affect the share price. However, at the date of preparation of these consolidated financial statements, and more than one year after the onset of the crisis, the Group's results have not been significantly affected by this aspect. The Board of Directors estimate is that this scenario will continue, given that the sector in which the Group operates is in a phase of full expansion and it is expected that renewable energies will grow until they suppose the majority of the generation of electricity energy in the future.

For all the aforementioned reasons, the Board of Directors and Senior Management of the Parent Company consider that the liquidity and availability of financing available to the Group will allow it to meet short-term payment commitments, which is why they have prepared these consolidated financial statements under the going concern assumption.

Finally, it should be noted that the Board of Directors and the Management of the Parent Company are constantly monitoring the evolution of the situation, in order to successfully deal with the eventual impacts, both financial and non-financial, that may occur.

2.5 Comparative information

As required by IAS 1, the information contained in these consolidated financial statements referring to the fiscal year ended 31 December 2021 is presented, for comparative purposes, with the information related to the fiscal year ended 31 December 2020.

As indicated in Note 1 above, the Group has changed its asset turnover strategy during the fiscal year 2021. In this regard, it is the Directors' intention that the Group will directly operate certain photovoltaic and wind power plants which at 31 December 2020 were recognised under "Inventories" since, considering the strategy, the Group intended to sell them in the short term, and which have been reclassified to "Property, plant and equipment" (Notes 7 and 13). The Group has also reclassified the financing associated with these assets, taking into account their contractual maturity (Note 11.2). Until that time, the financing was recorded on a short-term basis irrespective of its contractual maturity.

In this regard, in order to adequately reflect the growing significance that the impact of derivatives is having and is expected to have on the Group, they have been classified under a separate heading on both the assets and liabilities sides. As a result, at 31 December 2020 there were derivatives classified under "Long-term financial investments" on the non-current assets side of the consolidated balance sheet amounting to EUR 4,196 thousand which have been classified under "Derivatives" on the non-current assets side of the consolidated balance sheet.

The consolidated financial statements for the year ended 31 December 2020 are included for comparative purposes only and have also been prepared in accordance with the provisions of IFRS-EU in a manner consistent with the consolidated financial statements for the years ended 31 December 2021.

The accounting policies have been applied consistently in 2021 and 2020 and, therefore, there are no transactions or operations that have been recorded using different accounting policies that could give rise to discrepancies in the interpretation of the comparative figures for the two periods.

2.6 Grouping of items

Certain items in the consolidated balance sheet, consolidated statement of profit or loss, consolidated statement of changes in equity and consolidated statement of cash flows are grouped together to facilitate their understanding; However, to the extent material, the information is disclosed in the relevant notes to the consolidated financial statements.

2.7 Correction of errors and others

In the preparation of the consolidated financial statements for the financial year 2021, an error has been detected in the approved consolidated financial statements for the financial year 2020, which in any case does not affect either the result or the equity for that year.

At 31 December 2020 the Group had classified the net cost of photovoltaic plants located in Italy, amounting to EUR 14,334 thousand, as "Right-of-use assets" in the consolidated balance sheet. These plants were built in 2010 and 2011 under finance leases, although after reassessing their economic substance and the conditions of these contracts, their treatment should have been the same as a "Project" debt, similar to that obtained for other farms owned by the Group. Consequently, the aforementioned amount has been classified for comparative purposes under "Property, plant and equipment - Plant" in the accompanying consolidated balance sheet at 31 December 2020. Similarly, the debt associated with the plants has been classified as "Bank borrowings associated with photovoltaic plants" under non-current and current liabilities in the amount of EUR 13,617 thousand and EUR 1,594 thousand, respectively.

2.9 Functional and presentation currency

The items of each of the Group companies included in the Group's consolidated financial statements are valued and reported using the currency of the main economic environment in which the Parent operates.

Although the Group has operations in the United States, Mexico and Chile, the consolidated financial statements of the Group are presented in euros, which is the functional and presentation currency of the parent company. Given the magnitude of the figures, the amounts are expressed in thousands of euros, unless indicated otherwise.

Likewise, each of the Group companies has as its functional currency the currency of the country in which it operates, with the exception of some entities in Chile, whose functional currency is the US dollar.

Operations in a currency other than the functional currency are considered foreign currency operations.

3. Basis of presentation of the consolidated financial statements

3.1 Basis of consolidation

3.1.a Subsidiaries

The consolidated financial statements incorporate the financial statements of the Parent and entities controlled by the Parent (its subsidiaries) made up to 31 December of the corresponding year. Control is achieved when the Parent:

- has the control over the investee;

- is exposed, or has rights to variable returns from its involvement with the investee; and

- has the ability to use its power to influence its returns.

The Parent reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Parent has less than a majority of the voting rights of an investee, it considers that it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Parent considers all relevant facts and circumstances in assessing whether or not the Parent's voting rights in an investee are sufficient to give it power, including:

- the size of the Parent's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;

- potential voting rights held by the Parent, other vote holders or other parties;

- rights arising from other contractual arrangements; and

- any additional facts and circumstances that indicate that the Parent has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

Consolidation of a subsidiary begins when the Parent obtains control over the subsidiary and ceases when the Parent loses control of the subsidiary. Subsidiaries are fully consolidated. The full consolidation method requires all the assets, rights and obligations composing the equity of the subsidiaries to be included in the Parent's balance sheet, non-controlling interests, if any, to be recognised under "Non-controlling interests" in the consolidated balance sheet, and all the income and expenses taken into account when determining the profit or loss of the subsidiaries to be recognised in the consolidated statement of profit or loss, once the related aggregation entries and eliminations have been made.

Where necessary, adjustments are made to the financial statements of subsidiaries to bring the accounting policies used into line with the Group's accounting policies.

All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between the members of the Group are eliminated on consolidation.

Non-controlling interests in subsidiaries are identified separately from the Group's equity therein. Those interests of non-controlling shareholders that are present ownership interests entitling their holders to a proportionate share of net assets upon liquidation may initially be measured at fair value or at the non-controlling interests' proportionate share of the fair value of the acquiree's identifiable net assets. The choice of measurement is made on an acquisition-by-acquisition basis. Other non-controlling interests are initially measured at fair value. Subsequent to acquisition, the carrying amount of non-controlling interests is the amount of those interests at initial recognition plus the non-controlling interests' share of subsequent changes in equity. At 31 December 2021 and 2020 the Group has no minority interests in subsidiaries.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of the subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

Changes in the Group's interests in subsidiaries that do not result in a loss of control are accounted for as equity transactions. The carrying amount of the Group's interests and the non-controlling interests are adjusted to reflect the changes in their relative interests in the subsidiaries. Any difference between the amount by which the noncontrolling interests are adjusted and the fair value of the consideration paid or received is recognised directly in equity and attributed to the owners of the Company.

When the Group loses control of a subsidiary, the gain or loss on disposal recognised in profit or loss is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), less liabilities of the subsidiary and any non-controlling interests. All amounts previously recognised in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary. The fair value of any investment retained in the former subsidiary at the date when control is lost is regarded as the fair value on initial recognition for subsequent accounting under IFRS 9 when applicable, or the cost on initial recognition of an investment in an associate or a joint venture.

Annexes I.A, I.B, II.A and II.B to the notes to the accompanying consolidated financial statements detail the subsidiaries included in the scope of consolidation, indicating the respective percentages of total ownership (direct plus indirect). All of them have the same fiscal year as the Group, and a review, on a consolidated basis, of the significant unaudited and consolidated investees has been carried out by the principal auditor.

3.1.b Investments in associates and joint ventures

Associates are companies over which the Group exercises significant influence, but not joint control. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

A joint venture is an arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The results and assets and liabilities of associates or joint ventures are incorporated in these financial statements using the equity method of accounting.

Under the equity method, an investment in an associate or a joint venture is recognised initially in the consolidated balance sheet at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the associate or joint venture. When the Group's share of losses of an associate or a joint venture exceeds the Group's interest in that associate or joint venture, the Group discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the associate or joint venture.

An investment in an associate or a joint venture is accounted for using the equity method from the date on which the investee becomes an associate or a joint venture. On acquisition of the investment in an associate or a joint venture, any excess of the cost of the investment over the Group's share of the net fair value of the identifiable assets and liabilities of the investee is recognised as goodwill, which is included within the carrying amount of the investment. Any excess of the Group's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognised immediately in profit or loss in the period in which the investment is acquired.

The requirements of IAS 36 are applied to determine whether it is necessary to recognise any impairment loss with respect to the Group's investment in an associate or a joint venture.

The Group discontinues the use of the equity method from the date when the investment ceases to be an associate or a joint venture. When the Group retains an interest in the former associate or a joint venture and the retained interest is a financial asset, the Group measures the retained interest at fair value at that date and the fair value is regarded as its fair value on initial recognition in accordance with IFRS 9. The difference between the carrying amount of the associate or a joint venture at the date the equity method was discontinued, and the fair value of any retained interest and any proceeds from disposing of a part interest in the associate or a joint venture is included in the determination of the gain or loss on disposal of the associate or joint venture. When the Group reduces its ownership interest in an associate or a joint venture but the Group continues to use the equity method, the Group reclassifies to profit or loss the proportion of the gain or loss that had previously been recognised in other comprehensive income relating to that reduction in ownership interest if that gain or loss would be reclassified to profit or loss on the disposal of the related assets or liabilities.

When a Group entity transacts with an associate or a joint venture of the Group, profits and losses resulting from the transactions with the associate or joint venture are recognised in the Group's consolidated financial statements only to the extent of interests in the associate or joint venture that are not related to the Group.

The associates and joint ventures included in the scope of consolidation are listed in Annexes I.A and I.B and in Note 10.They all have the same reporting period as the Group.

3.1.c Changes in the scope of consolidation

Fiscal year 2021

The following companies have been included in the scope of consolidation of the OPDEnergy Group in 2021: Luisolar Energy, S.r.l., Alfoenergy Solar S.r.l., Leixasolar S.r.l., Aldrosolar S.r.l., Solaranto S.r.l., Fedenergy Solar S.r.l., Florenergy S.r.l., Chisolar Energy S.r.l., Margisolar S.r.l., Sofienergy Solar S.r.l., Tordesillas Renovables 400, S.L., Olmedo Renovables 400 Kv A.I.E., Valcabado Renovables 2200 KV, S.L., Cubillos Renovables, S.L., Gazules Renovables, S.L., Labradas Renovables, S.L. (La Serna 400 Kv), Horus Alabama 0 LLC, Horus Alabama 1 LLC, Horus Kansas 0 LLC., Horus Kansas 1 LLC, Opdenergy Generation Polska, Trend Energético S.r.l., Monte Reina Renovables, S.L., Margisolar S.r.l., Alce Energy S.r.l., Esma Energy S.r.l., Frasaenergy S.r.l., Marigo Energy, S.r.l., Mirenergy Solar S.r.l., Horus Georgia 2 LLC

These companies have been incorporated in 2021 and the inclusion of these companies has not had a material impact on the consolidated financial statements as at 31 December 2021.

Sale of US companies in 2021

On 7 October 2021, the Group company Horus Kentucky 0, LLC, owner of all the shares of the US company Horus Kentucky 1, LLC, based in Delaware and owner of a photovoltaic farm that was in the development phase at the date of the agreement, signed a purchase and sale agreement for the shares of Horus Kentucky 1, LLC.

This purchase agreement was subject to compliance with a series of financial and production-related terms and conditions and to the obtainment of various permits from US governmental entities, at which point the agreement is deemed performed and the loss of control is considered effective for accounting purposes. Upon fulfilment of the conditions set out in the purchase agreement, the parties acknowledge and agree that the closing date of the agreement was 30 November 2021, as of which date the loss of control was deemed effective for accounting purposes. At that date, the developments carried out at this plant were recorded under "Inventories" in the consolidated balance sheet in the amount of EUR 9,531 thousand (see Note 13).

At 31 December 2021, the full amount of the sale (see Note 5) has been collected by the Group, with the exception of EUR 1,104 thousand (USD 1,250 thousand) which will be collected on the date of first energy discharge or, in any case, on 15 December 2022. Accordingly, at 31 December 2021 the Group has recognised a receivable of EUR 1,104 thousand under "Trade receivables for sales and services" in the consolidated balance sheet (Note 11).

Agreement for the sale of Spanish companies in 2022/2023

On 6 August 2021, the company Otras Producciones de Energía Fotovoltaica, S.L.U., which holds 100% of the shares of 20 companies, reached an agreement to sell 100% of these companies by means of a sale and purchase agreement. Each of the aforementioned companies is currently developing a project consisting of the final construction of a photovoltaic energy park, as well as grid interconnection facilities shared with

third parties other than themselves, which at 31 December 2021 are recognised under "Inventories" in the consolidated balance sheet for an amount of EUR 15,621 thousand (Note 13).

The initial consideration established in the sale and purchase agreement will depend on the MW finally developed in each project. As established in the sale and purchase agreement, at 31 December 2021, the Group has received an advance payment of EUR 39,422 thousand in respect of the development costs to be incurred in the coming months, which has been recognised under "Trade and other payables - Customer advances" in the consolidated balance sheet.

At year-end 2021, this sale and purchase agreement is subject to the fulfilment of a series of financial and production conditions, among others, as well as the obtaining of various authorisations from the various public administrations which are expected to be obtained during 2022 or 2023, at which time the contract will be deemed to have been executed and the loss of control will be considered effective for accounting purposes. For this reason, the assets and liabilities associated with these companies have been fully consolidated at 31 December 2021 and the effects of the sale will be recognised once the contract is deemed to have been executed.

Purchase of companies in Spain in 2021

On 12 March 2021, the Group entered into a sale and purchase agreement for the acquisition of 80% of the share capital and participating loans in the following companies:

- OPDE La Fernandina Solar Power Plant, S.L. owner of the 50 MW photovoltaic solar plant "La Fernandina".

- Planta Solar OPDE Andalucía 1, S.L., owner of the 50 MW photovoltaic solar plant "Zafra".

- Planta Solar OPDE Extremadura 2, S.L., owner of the 50 MW photovoltaic solar plant "Miramundo".

With this acquisition, the Group's shareholding in each of the companies increases from 20% to 100%. In this regard, it should be noted that the sale and purchase agreement was not related to the share sale transaction carried out by the Group in 2019 in relation to these companies.

The total purchase price offered amounted to EUR 42 million (including the payment of the debt of EUR 24,494 thousand owed by the plants to the seller). The closing date of the agreement was 23 March 2021.

The OPDEnergy Group has recognised these transactions with effect from 23 March 2021 (the date of the takeover considered by the Directors) and in accordance with the criteria described in Note 3.2, using the acquisition method.

In order to finance this transaction, OPDEnergy Group management has completed the refinancing process of the two bond financing facilities in exchange for obtaining a new bond financing facility of up to EUR 140 million with a maturity of 30 months and an initial drawdown of EUR 114.5 million (Note 11.2). This refinancing agreement, which was subject to the successful completion of the transaction to purchase the aforementioned solar farms, took place on 24 March 2021.

The main figures of the transaction are as follows:

	Thousands of euros
Total transaction Price	42,049
Liabilities assumed from acquired companies	(24,494)
Fair value of previously held interest (Note 10)	4,389
Net Assets Acquired	(11,371)
Excess price to allocate	10,573
Deferred Tax Liability (25%)	2,643
Goodwill	**2,643**

The impact on results derived from the revaluation of the interest previously held by the Group in these companies amounted to EUR 389 thousand and was recognised under "Impairment and gains or losses on disposals of financial instruments" in the consolidated income statement. This impact is reduced by partially unrealised gains and losses on transactions between investees accounted for using the equity method and the OPDEnergy Group amounting to EUR 4,212 thousand (Note 10), which has been adjusted as a reduction in the value of fixed assets.

The assets and liabilities acquired in the purchase by the Group at the date of the business combination and the allocation of the price are summarised in the table below:

Chapter	Thousands of euros				
	Carrying amount at date of acquisition	Uniformity and consolidation adjustments (*):	Elimination of unrealised margins	Valuation adjustments (****)	Fair value at acquisition date
Property, plant and equipment	109,340		(4,212)	10,962	116,090
Assets for right of use	-	12,136	-	-	12,136
Non-current financial investments - Derivatives	13,534	-	-	-	13,534
Deferred tax assets	1,278	44	-	-	1,322
Inventories (Advances from Suppliers)	101	-	-	-	101
Trade and other receivables	1,247	-	-	-	1,247
Current accruals	372	22	-	-	394
Cash and cash equivalents	5,830	-	-	-	5,830
Long-term provisions	(1,478)	-	-	-	(1,478)
Long-term debts with credit institutions (**)	(72,312)	(1,522)	-		(73,834)
Other long term debts	(32,703)	(11,652)	-		(44,355)
Deferred tax liabilities (***)	(4,256)	-	-	(2,643)	(6,899)
Short-term debts with credit institutions	(5,213)				(5,213)
Other short-term debt	(756)	(928)	-	-	(1,684)
Trade and other payables	(1,713)	-	-	-	(1,713)
Total net assets at 23.03.2021	**13,271**	**(1,900)**	**(4,212)**	**8,319**	**15,478**

(*) Accounting homogenisation adjustments (adoption of IFRS16 as the main impact) have been included in the historical financial information of the acquired companies, whose information was originally prepared under Spanish GAAP. In addition, the partially unrealised results between the Group and the plants built by the Group have been eliminated (Note 10).

(**) In accordance with current valuation standards, the debt arrangement costs recognised in the companies as a reduction of the debt with credit institutions have been adjusted to reflect the fair value of these debts.

(***) According to current valuation standards, deferred tax liabilities recognised in a business combination are not valued at fair value, but are reflected at nominal value.

(****) Value adjustments allocated to property, plant and equipment include the excess price to be allocated amounting to EUR 10,573 thousand and the net effect arising from the revaluation of the holding previously held at fair value amounting to EUR 389 thousand.

As indicated in Note 3.2, all assets and liabilities arising from the business combination were recorded at their fair values, although some of them coincided with the previous carrying amounts of the acquired business. The Directors and the Senior Management of the Group have determined internally that the additional value paid on the acquisition of the companies corresponded to the fair value of the Fernandina, Zafra and Miramundo plants amounting to EUR 10,573 thousand, the average useful life of which has been estimated in 30 years. In accordance with IAS 12, this increase in value has generated a deferred tax liability of EUR 2,643 thousand.

The amount of ordinary income recognised in the financial statements for the fiscal year 2021, from the date of the takeover, corresponding to Opdenergy Holding, S.A. and its subsidiaries amounted to EUR 13,565 thousand (gross income of EUR 28,258 thousand and PPA contract settlements of EUR 14,693 thousand), with a loss before tax of EUR 1,616 thousand. If these three companies had been consolidated as of 1 January 2021, the amount of revenue would have increased by EUR 1,999 thousand and the result before tax would have decreased by approximately EUR 767 thousand, respectively.

Although the assets and liabilities of the acquired companies have been adjusted to fair value as a result of purchase accounting applied in connection with the business combination, the goodwill shown is provisional, with the Opdenergy Group having 12 months from the acquisition of control to finalise the definitive allocation. In this regard, although it is estimated that there will be no significant changes, the

above value adjustments could be affected by the evidence of fair value arising from the evolution of the businesses and operations of the acquired companies in the coming months. In this respect, the Directors have considered that the recovery of the goodwill arising on the aforementioned transactions is associated with the revenues expected to be generated by the plants involved in the transaction and that, therefore, since these plants have a defined useful life, goodwill will be impaired as the aforementioned revenues are obtained. The Group's Directors have not recognised any impact from this item in 2021.

Purchase of companies in Mexico in 2021

On 9 December 2021, the companies Otras Producciones de Energía Fotovoltaica, S.L. and Turolense de Iniciativas Sostenibles IV, S.L. entered into a purchase and sale agreement for the acquisition of 80% of the share capital of the Mexican companies Promociones Solares MV, S.A.PI. de C.V. and Rho Solar, S. de R.L. de C.V.

The Opdenergy Group has recorded these transactions effective 9 December 2021 (the time of the takeover considered by the Directors).

Under IFRS 3 “Business Combinations” addendum of 2018, a simplified concentration test has been performed in order to evaluate if whether the set of activities or assets acquired constitute a business.

Given that the fair value of the gross assets acquired is mainly concentrated in a single identifiable asset that cannot be used separately from the asset acquired, it is an assets acquisition. Accordingly, an asset is recognised for the renewable energy farm developments acquired, the costs incurred in the acquisition are capitalised and no deferred tax or contingent liability is recognised as a result of this transaction.

The main figures of the transaction are as follows:

	Thousands of euros
Total transaction Price	243
Effect of fair value of previously held interest (Note 10)	61
Net assets acquired	(99)
Excess price to be allocated	205

The negative impact on profit or loss arising from the devaluation of the Group's previously held interest in these companies amounted to EUR 172 thousand and was recognised under "Impairment and gains or losses on disposals of financial instruments" in the accompanying consolidated income statement for 2021.

The fair values recognized for the assets acquired and the liabilities assumed on the acquisition date are summarized below:

	Thousands of euros
Identifiable net assets acquired	Fair value
Cash and cash equivalents	1
Trade receivables	29
Property, plant and equipment	298
Financial assets	-
Financial liabilities	(23)
Trade payables	(1)
Provisions	-
Total	**304**

The aforementioned developments have been recorded under "Non-current assets" at the transaction date.

Fiscal year 2020

The following companies were included in the scope of consolidation of the OPDEnergy Group in 2020: Opdenergy Tavoliere 1, S.r.l., Opdenergy Tavoliere 2, S.r.l., Opdenergy Tavoliere 3, S.r.l., Opdenergy Italia 1, S.r.l., Opdenergy Italia 2, S.r.l., Opdenergy Salento 1, S.r.l., Opdenergy Salento 2, S.r.l. and Opdenergy Salento 3, S.r.l.

These companies were incorporated in 2020 and the inclusion of these companies did not have a material impact on the consolidated financial statements as at 31 December 2020.

Sale of Mexican companies in 2020

On 31 December 2019, Otras Producciones de Energía Fotovoltaica, S.L.U., Lambda Solar, S. de R.L. de C.V., Grupo Solar Básico Kappa 2, S.L. and Grupo Solar Básico Iota 2, S.L., the holders of all the shares of the Mexican companies Infraestructura Energética del Norte, S. de R.L. de C.V. and Energía Solar de Poniente, S. de R.L. de C.V., entered into a purchase agreement to sell all the ownership interests of those companies. The two companies own solar PV plants with an energy capacity of 34.2MW and 82.5MW, respectively, which, at 31 December 2019, were under development and construction and were recognised under “Inventories” in the consolidated balance sheet for an amount of EUR 104,599 thousand. They also had financing agreements associated with the development of these wind farms amounting to EUR 48,898 thousand, recognised under "Bank borrowings associated with photovoltaic plants" in the consolidated balance sheet at 31 December 2019.

This purchase agreement was subject to compliance with a series of financial and production-related terms and conditions, among others, and to the obtainment of various permits from Mexican governmental entities, at which point the agreement is deemed performed and the loss of control is considered effective for accounting purposes. Upon fulfilment of the conditions set out in the sale and purchase agreement, the parties acknowledge and agree that the closing date of the agreement was 29 June 2020, as of which date the loss of control was deemed effective for accounting purposes.

The selling price established in the aforementioned agreement for the ownership interests held and the loan granted by various OPDEnergy Group companies to the Mexican companies consisted of a fixed price and a potential earn-out of 50% of the fixed price. The price was fully paid on 29 June 2020 except for a deferred payment amounting to EUR 8,149 thousand (USD 10 million) that would be paid after 18 and 36 months after the closing of the agreement (Note 11.1). At 31 December 2021 and 2020, EUR 4,075 thousand are recognised under "Trade receivables for sales and services" in non-current assets and EUR 4,074 thousand under "Trade receivables for sales and services" in current assets in the consolidated balance sheet. On 3 January 2022, EUR 4,074 thousand corresponding to the payment established after 18 months have been collected.

Additionally, as part of the purchase price, the OPDEnergy Group obtained a 20% investment in the holding company A2 Renovables, LLC Holding, (the buyer) which (once the loss of control takes place) hold all the shares of Infraestructura Energética del Norte, S. de R.L. de C.V. and Energía Solar de Poniente, S. de R.L. de C.V. This investment is classified as investment as associates, as established in Note 3.1.b above.

As a result of this transaction, and as described in Note 3.15, the Group recognised income of EUR 117,697 thousand with a credit to “Revenue” in the consolidated statement of profit or loss in relation to the sum of the price of the shares of the solar PV farms plus the amount of the net debt associated with each of the farms (which, at the date of the transaction amounted to EUR 81,431 thousand), and derecognised inventories with a charge of EUR 109,329 thousand to “Changes in inventories of finished goods and work in progress” in the consolidated statement of profit or loss. As a result of this operation, the Group obtained an operating margin of EUR 8,368 thousand in the financial year 2020.

For the purposes of this transaction, the Group selected IFRS 10 "Consolidated financial statements" as its accounting policy choice for the recognition of losses of control of companies in which it has control and has therefore recognised 100% of both the capital gain on the transaction and the derecognition of assets and liabilities transferred to the associate.

Purchase of companies in Spain in 2020

The companies Renovables de la Clamor, S.L., Energías Renovables de Ormonde 34, S.L., Energías Renovables de Ormonde 37, S.L., Energías Renovables de Ormonde 46, S.L., Energías Renovables de Ormonde 47, S.L., Desarrollo Proyecto Fotovoltaico IV, S.L. and Crucero Solar, S.L. were acquired by the OPDEnergy Group in 2020 through sale and purchase agreements for 100% of the shares with third parties outside the Group. As a result of the transactions, the OPDEnergy Group became the owner of all the shares in these companies for the consideration of EUR 1,250 thousand, EUR 55 thousand, EUR 55 thousand, EUR 51 thousand, EUR 51 thousand, EUR 214 thousand and EUR 182 thousand, respectively, with the ultimate purpose of obtaining mainly the rights to permits, licences and administrative authorisations.

As the transaction comprises inventories recorded in connection with the acquisition of the right of access to the connection point, which would not exist if the operating permits for the PV project did not remain in force, these transactions were recorded at the transaction price.

Under IFRS 3 “Business Combinations” addendum of 2018, a simplified concentration test has been performed in order to evaluate if whether the set of activities or assets acquired constitute a business.

Given that the fair value of the gross assets acquired is mainly concentrated in a single identifiable asset that cannot be used separately from the asset acquired, it is an assets acquisition. Consequently, an asset is recognized for the right of access to the connection point, the expenses incurred in the acquisition are capitalized, and no deferred tax or contingent liability is recognized as a consequence of this operation.

The fair values recognized for the assets acquired and the liabilities assumed on the acquisition date are summarized below:

	Thousands of euros
Identifiable net assets acquired	Fair value
Cash and cash equivalents	-
Trade receivables	138
Inventories	1,399
Property, plant and equipment	423
Financial assets	-
Financial liabilities	(73)
Trade payables	(29)
Provisions	-
Total	**1,858**

The aforementioned connection rights were recorded under "Inventories" at the date of the transaction.

Sale of companies in Spain in 2020

During the fiscal year 2020, the Group achieved various agreements with third parties to sell the following companies: Planta Solar OPDE Andalucía 3, S.L.U., Planta Solar OPDE 9, S.L.U., Planta Solar OPDE 16, S.L.U., Planta Solar OPDE 23, S.L.U. and Planta Solar OPDE 24, S.L.U. All these entities owned rights of permits, licenses or administrative authorizations internally developed by each company.

As a result of this transaction, and as described in Note 3.15, the Group recognised income of EUR 532 thousand with a credit to "Revenue" in the consolidated statement of profit or loss in relation to the sum of the price of the shares, and derecognised inventories with a charge of EUR 211 thousand to "Changes in inventories of finished goods and work in progress" in the consolidated statement of profit or loss. As a result of this transaction, the Group achieved an operating margin of EUR 321 thousand in the financial year 2020.

3.2 Goodwill and business combinations

The acquisition of control of a subsidiary that constitutes a business by the Parent is a business combination to which the acquisition method is applied. When the ownership interest is consolidated subsequently, the equity investment in the subsidiary is generally eliminated on the basis of the values resulting from applying the acquisition method (described below) at the date on which control is obtained.

Business combinations are recognised by applying the acquisition method of accounting, determining the acquisition date and calculating the combination cost, registering the identifiable assets acquired and the liabilities assumed at their fair value at that date.

The goodwill or negative difference of the combination is calculated as the difference between the fair values of the registered assets acquired and liabilities assumed and the cost of the combination at the date of acquisition.

The cost of a business combination is calculated as the aggregate of:

- The fair values on the acquisition date of the assets acquired, liabilities incurred or assumed and the equity instruments issued.
- The fair value of any contingent consideration that depends on future events or on compliance with previously determined conditions.

The expenses related to the issuance of equity instruments or of financial liabilities given in exchange for the elements acquired do not form part of the cost of the combination.

Furthermore, the fees paid to legal advisors or other professionals who have been involved in the combination no longer form part of the combination cost, and neither, of course, do the expenses internally incurred for those items. Those amounts are charged directly to the income statement.

If the business combination is carried out in stages, so that prior to the acquisition date (the date on which control is taken over) a prior investment was made, the goodwill or negative difference is obtained from the difference between:

- The cost of the business combination, plus the fair value on the date of acquisition of any prior equity interest acquisition by the acquiring company in the acquired company; and
- The value of the identifiable assets less the value of the liabilities assumed, calculated as indicated above.

Any profit or loss arising from measurement of fair value on the date on which control of the previously existing equity interest in the acquired company is obtained will be recognised in the income statement or other comprehensive income, as may be the case. In prior periods the acquirer may have recognised changes in the value of its equity interest in the acquiree in other comprehensive income. If so, the amount that was recognised in other comprehensive income shall be recognised on the same basis as would be required if the acquirer had directly disposed of the acquirer's previously held equity interest. Additionally,

it is assumed that the cost of the business combination is the best benchmark for estimating the fair value on the acquisition date of any prior equity interest.

If, exceptionally, a gain on a bargain purchase arises from the business combination, it is recognised as income in the consolidated statement of profit or loss.

If the initial accounting for a business combination cannot be completed by the end of the reporting period in which the combination occurs, the acquirer shall report in its financial statements provisional amounts for the items for which the accounting is incomplete, and the provisional amounts may be adjusted in the period required to obtain the necessary information. However, the measurement period shall not exceed one year from the acquisition date. The effects of adjustments made in that period are recognised retrospectively and comparative information if necessary.

Subsequent changes in the fair value of the contingent consideration are recognised in profit or loss, unless such consideration has been classified as equity, in which case subsequent changes in its fair value are not recognised.

Goodwill arising on consolidation represents the excess of the cost of acquisition over the Group's interest in the fair value of the identifiable assets and liabilities of a subsidiary or jointly controlled entity at the date of acquisition.

Any excess of the cost of the investments in the consolidated companies over the corresponding underlying carrying amounts acquired, as adjusted at the date of the first consolidation, is recorded as follows:

1. If they are attributable to specific assets and liabilities of the companies acquired, by increasing the value of the assets (or reducing the value of the liabilities) whose market values were higher (lower) than the net book value at which they had been recognised on the balance sheets, and whose accounting treatment was similar to that applying to the same assets (liabilities) of the Group: amortisation, accrual, etc.
2. If it is attributable to specific intangible assets, by recognising it explicitly in the consolidated balance sheet provided that the fair value at the date of acquisition can be measured reliably.
3. The remaining amount is recognised as goodwill, which is allocated to one or more specific cash-generating units.

Goodwill is only recognised when it has been acquired for consideration and represents, therefore, a payment made by the acquirer in anticipation of future economic benefits from the assets of the acquired company that are not capable of being individually identified and separately recognised.

Goodwill is not amortised, but is tested for impairment at least annually. At the end of each reporting period, the Group analyses whether there is any indication of impairment of its assets or cash-generating units to which it has allocated goodwill and, in that case, the Group tests for impairment by means of an impairment test, the possible existence of impairment losses that reduce the recoverable amount of these assets to an amount lower than their carrying amount. If an impairment loss has to be recognised for a cash-generating unit to which all or part of an item of goodwill has been allocated, the carrying amount of the goodwill relating to that unit is written down first. When impairment exceeds its amount, the other cash-generating assets are then reduced according to their carrying amount to the limit of the higher value between the following: fair value less costs to sell, value in use and zero. Measurement adjustments for impairment recognised in goodwill are not reversed in subsequent years.

On disposal of a subsidiary, the amount attributable to goodwill is considered for the purposes of determining the gain or loss resulting from the disposal.

If, after control is acquired, the ownership interests held in the subsidiary are sold or bought without losing control, the impact of these transactions will be posted to equity and the consolidation goodwill will remain unchanged.

3.3 Intangible assets

As a general rule, intangible assets are initially valued at their acquisition price or production cost. It is subsequently measured at cost less any accumulated depreciation and impairment loss. These assets are amortised over their useful life.

The Group records the following under this heading in the consolidated balance sheet:

Patents, concessions, licences, trademarks and similar items

Patents and concessions are stated at cost less accumulated amortisation and accumulated impairment losses recognised. Under this heading, the company mainly includes amounts paid for rights and licences for the construction of wind farms. These are amortised on a straight-line basis over the estimated term of the concessions for solar farms, which in the case of concessions for solar farms coincides with the life of the farms, approximately 25 to 30 years.

Computer software

Acquired computer software licences are capitalised on the basis of the costs incurred to purchase and bring to use the specific software. These expenses are amortised over their estimated useful life.

Expenses associated with software maintenance are recognised when incurred. The costs directly related to the development of proprietary software controlled by the Group which is likely to generate economic benefits higher than their costs for more than one year are recognised as intangible assets. Direct costs include the costs of the staff developing the software and an adequate percentage of the general expenses.

The costs of software development recognised as assets are amortised over their estimated useful life (no more than 5 years).

Derecognition of intangible assets

An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from derecognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, are recognised in profit or loss when the asset is derecognised.

3.4 Property, plant and equipment

Property, plant and equipment is initially valued at acquisition price or production cost, subsequently deducting the related accumulated depreciation and impairment losses, if any, pursuant to the criterion mentioned in Note 3.6.

Property, plant and equipment upkeep and maintenance expenses are recognised in the consolidated income statement of the year in which they were incurred. In turn, costs of improvements leading to increased productivity, capacity or efficiency or to a lengthening of the useful lives of the assets are registered as higher cost thereof.

At the time of the initial valuation of the property, plant and equipment, the group estimates the present value of future obligations arising from the dismantling, removal and other obligations associated with such assets, such the rehabilitation costs of the place where it is located. This present value is capitalised as an increase in the cost of the related asset, giving rise to the recognition of a provision, which is subject to financial restatement in the periods following the period in which it is recognised.

The Group also includes as "Property, plant and equipment in the course of construction" the costs incurred in the development and construction of certain plants which are still under construction in their initial design, development and construction phases and which will be operated by the Group once they are commissioned.

Work carried out by the Group on its own property, plant and equipment is stated at accumulated cost plus in-house costs determined on the basis of the hourly costs of the personnel involved, and is credited to the consolidated income statement under "Work carried out by the Company on its own property, plant and equipment".

The capitalisation of expenses for projects developed by the Group begins when the project is in the *Early Stage*, defined as the time when the Group has begun working on the interconnection application, and/or has secured a significant part of the land on which the plant is planned, and/or has defined the strategies for financing and structuring the sale of energy from the plant.

The Group depreciates its property, plant and equipment with the straight-line method at annual rates based on the years of estimated useful life of the assets. In this respect, the Group amortises the photovoltaic installations, as well as the intangible assets associated with them, over 25-30 years.

The years of estimated useful life of the respective assets for the depreciation of fixed assets are as follows:

	Useful life
Buildings	20
Plant	25-30
Machinery	6-7
Furniture	6-7
Tooling	3
Transport equipment	5
Computer hardware	4

The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis.

Borrowing costs directly attributable to the acquisition or construction of fixed assets that require more than one year before they may be brought into use are included in the cost of the assets until they are ready for use.

3.5 Investment property

"Investment property" in the consolidated balance sheet reflects the value of land, buildings and other structures held to earn rentals or to realise capital gains on their sale.

At 31 December 2021, the Group recognised mainly under "Investment property" land held to earn rentals (see Note 8).

Investment property is measured as described in Note 3.4 on property, plant and equipment.

3.6 Impairment of intangible assets and property, plant and equipment

At the end of each reporting period (for goodwill and intangible assets with indefinite useful lives) or whenever there are indications of impairment (for other assets), the Group tests the tangible and intangible assets for impairment to determine whether the recoverable amount of the assets has been reduced to below their carrying amount.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market estimates of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

Recoverable values are calculated for each cash-generating unit. However, impairment of property, plant and equipment, whenever possible, is calculated for each item on an individual basis. Cash generating units (CGUs) are generally defined by the Group's Directors as the renewable energy plants under operation by the Group (seven photovoltaic plants in Italy, eleven photovoltaic plants in Spain and four plants - three photovoltaic and one wind - in Chile as at 31 December 2021).

At the end of each reporting period, the Directors review its operating renewable energy plants for indications of impairment, unless an impairment event is detected, in which case the frequency of inspection will be more frequent. For the review of impairment indicators, which include declining or negative earnings, negative cash flows or expected volatility of future energy prices, the Group uses, among others, the financial forecasts for each asset. These financial forecasts are characterised by a structure for determining project costs (both in the construction and operational phases) and estimating revenues over the life of the plant.

The impairment tests of plants carried out for the CGUs in which these deviations due to the instability of future energy prices (6 plants in Spain, 4 in Chile and 7 in Italy) have been observed have not implied any adjustment for impairment at the end of each period. The main assumptions used in the impairment tests are as follows:

- Earnings projections. The price of electricity used in the base cases has been estimated on the basis of complex projection models carried out by an independent expert covering the useful life of the assets. Estimates consider in each case a period similar to the remaining useful life at December 31, 2021 of the plants, with average prices of 45-50 €/MWh in Spain (28 years), average prices of 65-70 €/MWh in Italy (13 years) and prices above 45-50 €/MWh in Chile (29.5 years).
- Projected investment and working capital.

Other variables affecting the calculation of the recoverable value are:

- The discount rate to be applied, which reflects the time value of money and the risks associated with the asset. The Directors use the same pre-tax discount rates for renewable energy plants located in similar regions or countries.

	Discount rate	
	2021	2020
Solar power plants in Italy	4.25%	4.14%
Solar plants in Spain	4.56%	n/a
Solar power plants in Chile	5.71%	n/a

- Projection period: consistent with the remaining useful life of each plant. The structure of the plants makes it possible to determine the costs that the project will have in its operating phase and to project revenues over the entire life of the plant, which is more than 5 years. Furthermore, the financial structure of the plants is designed to generate sufficient cash flows to repay the debt associated with the plants in the early years and to recover the value of the plants over their useful life.

Said projections are prepared on the basis of past experience and the best possible estimations available, which in turn must be consistent with the information coming from abroad.

The business plans so prepared are reviewed and ultimately approved by the Directors.

The key assumptions identified are the discount rate used in the model and the estimated electricity price. The Directors have considered the sensitivity of the recoverable amount of these assets to changes in the assumptions, considering the following scenarios:

- Scenario 1: 5% reduction in electricity prices.

- Scenario 2: the discount rate used is increased by 50 basis points.

	Thousands of euros		
	Italy	Spain	Chile
Scenario 1	(1,434)	(16,186)	(18,251)
Scenario 2	(583)	(21,727)	(17,554)

The recoverable amount of the assets in each of the scenarios is higher than the carrying value of each of the projects, and therefore the Directors consider that as at 31 December 2021 no impairment has arisen in the consolidated income statement at that date.

If an impairment loss has to be recognised for a cash-generating unit to which all or part of an item of goodwill has been allocated, the carrying amount of the goodwill relating to that unit is written down first. When impairment exceeds its amount, the other cash-generating assets are then reduced according to their carrying amount to the limit of the higher value between the following: fair value less costs to sell, value in use and zero.

Where an impairment loss subsequently reverses (which is not permitted in the specific case of the goodwill), the carrying amount of the asset or cash-generating unit is increased to the revised estimate of

its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised in prior years. Said reversal for a value impairment loss is recognised as income.

In 2021 and 2020, the Group has not recognised any impairment losses on intangible assets or property, plant and equipment.

3.7 Leases

The Group as lessee

IFRS 16 "Leases" establishes the principles for the recognition, valuation, presentation and breakdown of lease contracts, with the aim of guaranteeing that both, the lessee and the lessor, provide relevant information that represents fair presentation of lease operations. IFRS 16 provides a single accounting model for the lessee under which the lessee must recognise right-of-use assets and corresponding lease liabilities for all leases.

The Group assesses whether a contract is or contains a lease, at inception of the contract. If the contract is or contains a lease, the Group recognises a right-of-use asset and a lease liability for all leases in which it holds the lessee position, except for short-term leases (defined as leases with a term of 12 months or less) and leases of low-value assets (less than $5,000). For these leases, the Group recognises the lease payments on a straight-line basis over the term of the lease unless another systematic basis is more representative of the time pattern in which economic benefits from the leased assets are consumed.

Lease liabilities are initially measured at the present value of the lease payments, discounted using the rate implicit in the lease. If this rate cannot be readily determined, the Group uses its incremental borrowing rate.

As defined in IFRS 16, the incremental borrowing rate should be calculated as the interest rate that the Group would have to pay to finance, over a similar term and with similar collateral, the funds necessary to obtain an asset of similar value to the right of use in a similar economic environment. The Group's incremental borrowing rate is composed by a variable risk-free reference rate and a financial spread adjustment.

The selection of the reference rate is aligned with the currency in which lease cash flows are denominated, at a term aligned to the term of the lease. The Group's reference rates are Euribor and Libor.

The funding spread adjustment refers to the premium above the reference rate at which an institution can be funded. The methodology used to calculate this adjustment is based on the cost of external debt issued by the Group.

Lease payments included in the measurement of the lease liability comprise:

- Fixed lease payments (including fixed payments in kind), less any incentives receivable;
- Variable lease payments that depend on an index or rate, initially measured using the index or rate at the commencement date;
- The amount expected to be payable by the lessee under residual value guarantees;
- The exercise price of call options, if the Group is reasonably certain to exercise such options.
- Payments of penalties for terminating the lease, if the lease term reflects the exercise of an option to terminate the lease.

The lease liability is presented as a separate line in the consolidated balance sheet.

The lease liability is subsequently measured by increasing the carrying amount to reflect interest on the lease payment (using the effective interest method) and reducing the carrying amount to reflect lease payments made.

The Group remeasures the lease liability (and makes an adjustment to the right-of-use asset) whenever:

- The lease term has changed or there has been a significant event or change in circumstances that results in a change in the assessment of the exercise of a purchase option, in which case the lease liability is remeasured by discounting the revised lease payments using a revised discount rate.
- Lease payments change due to changes in an index or rate or a change in the expected payment under a guaranteed residual value, in which cases the lease liability is remeasured by discounting the revised lease payments using an original discount rate (unless the change in lease payments is due to a change in a floating interest rate, in which case a revised discount rate is used).
- A lease is modified without being accounted for as a separate lease, in which case the lease liability is remeasured on the basis of the modified lease term, discounting the revised lease payments using a revised discount rate at the effective date of the modification.

The Group has not made any such adjustments in 2021 and 2020 as the impacts of these adjustments were not material.

The right-of-use assets comprise the initial measurement of the corresponding lease liability, lease payments made at or before the commencement day, less any lease incentives received and any initial direct costs. They are subsequently measured at cost less amortisation and accumulated impairment losses.

Whenever the Group incurs an obligation for costs to dismantle and remove a leased asset, restore the site on which it is located or restore the underlying asset to the condition required by the terms and conditions of contract, a provision is recognised and measured under IAS 37. To the extent that costs are related to a right-of-use asset, they are included in the related right-of-use, unless those costs are incurred in producing inventories.

In addition, the Group classifies as inventories the amortisation of right-of-use assets and the accrued expense of finance lease liabilities related to the rental of land incurred in the initial stages of design, development and construction of solar plants and which will be subsequently sold by the Group (see Note 3.9). Until these plants enter service, the Group capitalises the amortisation expense of the right-of-use asset as an increase in the carrying amount of the plant, in accordance with IAS 2.

For all other assets, depreciation is calculated by applying the straight-line method to the cost of the asset by right of use.

If the lease transfers ownership of the underlying asset or the cost of the right-of-use asset reflects that the Group expects to exercise a purchase option, the right-of-use asset is depreciated over the useful life of the underlying asset.

The right-of-use asset is presented as a separate line in the balance sheet.

The right-of-use assets are depreciated over the shorter of the lease term and the useful life of the underlying asset:

	Useful life	Lease term (average)
Buildings	20	20
Land	25-30	28-30

To determine the lease term of the land for the construction of renewable energy plants, the non-cancellable term of the contract has been considered. The same criterion has been applied for the leases of buildings corresponding to the Group's offices in the different geographical areas, except for those located in Spain, for which the Group has assumed a longer lease term as they constitute the Group's headquarters. Therefore, it has been considered reasonably safe to exercise the extension option included in these contracts.

In determining whether an extension option is reasonably certain to be exercised, the Group considers historical evidence of lease behaviour with similar characteristics, as well as any changes in general economic conditions, or factors specific to the asset type, which could be expected to occur. In addition, the OPDEnergy Group considers all relevant facts and circumstances that create an economic incentive. As stated in IFRS 16, this includes significant leasehold improvements made (or expected to be made) during the term of the lease that are expected to have a significant economic benefit to the lessee when an option to extend or terminate the lease becomes exercisable.

At the reporting date, the Group analyses the value of its non-current assets to determine whether there is any indication that these assets have suffered an impairment loss. In the event that impairment testing is required due to the existence of impairment indicators in the CGU, the Group applies the approach of comparing the carrying amount of the CGU, which includes assets subject to lease, and their recoverable amount, which is determined using a discounted cash flow model. The present value of estimated future cash flows excludes lease payments subject to the determination of the lease liability, which is why the lease liability recorded in the consolidated balance sheet is not deducted from the right-of-use asset for the purpose of determining recoverable amount.

Variable rental payments that are not dependent on an index or rate are not included in the measurement of lease liabilities and right-of-use assets. The related payments are recognised as an expense in the period in which the event or condition that triggers such payments occurs and are included in "Other operating expenses" in the consolidated income statement (see Note 18.4).

As a practical expedient, IFRS 16 permits a lessee not to separate non-lease components, and instead account for any lease and associated non-lease components as a single arrangement. The Group has not used this practical expedient. For contracts that contain a lease component and one or more additional lease or non-lease components, the Group allocates the contract consideration to each lease component on the basis of the relative stand-alone price of the lease component and the aggregate stand-alone price of the non-lease components.

The Group as lessor

The Group enters into lease agreements as a lessor with respect to some of its investment properties.

Leases in which the Group is the lessor are classified under "Investment property". Rental income from operating leases is recognised on a straight-line basis over the term of the relevant lease. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised on a straight-line basis over the lease term.

Amounts due from lessees under finance leases are recognised as receivables at the amount of the Group's net investment in these leases. Finance lease income is allocated to the related accounting periods so as to reflect a constant periodic rate of return on the Group's net investment outstanding in respect of the leases.

When a contract includes both lease and non-lease components, the Group applies IFRS 15 to allocate the contract consideration to each component.

3.8 Financial instruments

Financial assets and liabilities are recognised in the consolidated balance sheet when the Group becomes a party to the contractual provisions of the instrument.

Financial assets and liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or liabilities at fair value through profit or loss are recognised immediately in profit or loss.

Financial assets

All recognised financial assets are subsequently measured, in their entirety, at amortised cost or at fair value, depending on their classification.

Classification of financial assets-

Debt instruments that meet the following conditions will be measured subsequently at amortised cost:

- the financial asset is managed within a business model whose objective is to hold the financial assets to earn the contractual cash flows; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Debt instruments that meet the following conditions will be measured subsequently at fair value through other comprehensive income:

- the financial asset is managed within a business model whose objective is achieved by both the collection of the contractual cash flows and the sale of the financial assets; and
- -The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

By default, all other financial assets are measured subsequently at fair value through profit or loss.

Despite the foregoing, the Group may make the following irrevocable election at initial recognition of a financial asset:

- the Group may irrevocably elect to present subsequent changes in the fair value of an equity instrument in other comprehensive income if certain criteria are met, and
- the Group may irrevocably designate a debt instrument that meets the amortised cost or fair value through other comprehensive income criteria as measured at fair value through profit or loss if doing so would eliminate or significantly reduce an accounting mismatch.

Impairment of financial assets-

The Group recognises a provision for expected credit losses on investments in debt instruments measured at amortised cost or at fair value through other comprehensive income, lease receivables, trade receivables and other contract assets as well as financial guarantee contracts. The amount of expected credit losses is updated at each reporting date to reflect changes in credit risk since the initial recognition of the respective financial instrument.

The Group recognises expected credit losses over the life of the asset for trade receivables, other contract assets and lease receivables. Expected credit losses on these financial assets are estimated using a provisioning matrix based on the Group's historical credit loss experience, adjusted for obligor-specific factors, general economic conditions and an assessment of both current management and expected conditions at the reporting date, including the time value of money where applicable.

The Group derecognises the gross value of a previously impaired trade receivable when there is information indicating that the debtor is in serious financial difficulties and there is no realistic prospect of recovery, e.g. when the debtor has been placed into liquidation or has entered bankruptcy proceedings.

For all other financial instruments, the Group recognises expected credit losses over the life of the asset when there has been a significant increase in credit risk since initial recognition. However, if the credit risk of the financial instrument has not increased significantly since initial recognition, the Group estimates the value adjustment at an amount equal to the expected credit losses over the next 12 months.

Lifetime expected credit losses represent the expected credit losses that will result from all possible default events during the life of the financial instrument. In contrast, 12-month expected credit losses represent the portion of lifetime expected credit losses resulting from potential default events occurring within 12 months of the reporting date.

In assessing whether the credit risk of a financial instrument has increased significantly since initial recognition, the Group compares the risk of a default occurring on the financial instrument at the reporting date with the risk of a default occurring on the financial instrument at the date of initial recognition. In making this assessment, the Group considers both quantitative and qualitative information that is reasonable and supportable, including historical experience and forward-looking information that is available without undue cost or effort.

In particular, the following information is taken into account when assessing whether credit risk has increased significantly since initial recognition:

- an actual or expected significant impairment in the external (if available) or internal credit rating of the financial instrument;
- significant impairment in external market indicators of credit risk for a particular financial instrument, such as a significant increase in the credit spread, credit default swap prices for the debtor, or the length of time or extent to which the fair value of a financial asset has been less than its amortised cost;
- existing or anticipated adverse changes in business, financial or economic conditions that are expected to result in a significant decline in the debtor's ability to meet its debt obligations;
- a significant actual or expected impairment in the debtor's operating results;
- significant increases in the credit risk of other financial instruments of the same debtor; and
- an actual or expected significant adverse change in the debtor's regulatory, economic or technological environment that results in a significant decrease in the debtor's ability to meet its debt obligations.

Notwithstanding the above, the Group assumes that the credit risk of a financial instrument has not increased significantly since initial recognition if the financial instrument is determined to have a low credit risk at the reporting date. A financial instrument is determined to have a low credit risk if:

1. The financial instrument has a low risk of default;
2. The debtor has a high capacity to meet its contractual cash flow obligations in the short term; and
3. Adverse changes in long-term economic and business conditions may, but will not necessarily, reduce the borrower's ability to meet its contractual cash flow obligations.

The Group considers a financial asset to have a low credit risk when the asset has an external credit rating of "investment grade" according to the globally understood definition or if an external rating is not available

at the reporting date, the asset has an internal rating of "performing". Performance means that the counterparty has a sound financial position and there are no past due amounts.

Derecognition of financial assets-

The Group derecognises a financial asset only when the contractual rights to its cash flows expire, or when it transfers the financial asset and substantially all the rights and obligations of ownership of the asset to another entity. If the Group neither transfers nor retains substantially all the rights and obligations of ownership and continues to control the transferred asset, the Group recognises its interest in the asset and an associated liability for the amounts payable. If the Group retains substantially all the rights and obligations incidental to ownership of a transferred financial asset, such as in the case of discounting of commercial paper and commercial paper, factoring with recourse, sales of financial assets subject to an agreement to repurchase at a fixed price or at the sale price plus a lender's return and securitisation of financial assets in which the transferor retains a subordinated interest or other collateral that absorbs substantially all of the expected losses, the Group shall continue to recognise the financial asset, as well as a loan secured by the proceeds received. At 31 December 2021 and 2020 the Group had not entered into any agreement of this nature.

On derecognition of a financial asset measured at amortised cost, the difference between the carrying amount of the asset and the consideration received is recognised in profit or loss. In addition, on derecognition of an investment in a debt instrument measured at fair value through other comprehensive income, the gain or loss previously accumulated in equity valuation adjustments is reclassified to profit or loss. Conversely, on derecognition of an investment in an equity instrument that the Group elected on initial recognition to measure at fair value through other comprehensive income, the cumulative gain or loss previously accumulated in equity valuation adjustments is not reclassified to profit or loss, but is transferred to retained earnings.

Financial liabilities

Classification as debt or equity instruments

Debt and equity instruments are classified as either financial liabilities or equity instruments according to the substance of the contractual arrangements and the definitions of financial liability and equity instrument.

Equity instruments-

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Group are recognised at the proceeds received, net of direct issue costs.

Repurchase of the Company’s own equity instruments is recognised and deducted directly in equity. No gain or loss is recognised in profit or loss on the purchase, sale, issue or cancellation of the company's own equity instruments.

Financial liabilities-

Financial liabilities are those payables and receivables of the Group arising from the purchase of goods and services in the ordinary course of business and which, not having commercial origin, cannot be considered as derivative financial instruments or equity instruments.

Debits and accounts are initially recognised at the fair value of the consideration received, adjusted for directly attributable transaction costs. These liabilities are subsequently measured at amortised cost using the effective interest method or at fair value through profit or loss.

As indicated in Note 11.2, the Group has reverse factoring facilities, the use of which is conditional upon the existence of bankable supplier and creditor invoices accepted by the financial institutions. In this respect, the Group classifies such debts under "Trade and other payables" in the consolidated balance sheet, provided that the original debt with the supplier is deemed not to have been extinguished and the payment conditions previously agreed with the supplier are maintained, mainly in terms of term.

The Group currently has all financial liabilities classified at amortised cost.

Borrowings are classified as current liabilities unless the Group has an unconditional right to defer settlement for at least 12 months after the reporting date. The financial debt associated with the development, construction and operation of renewable energy plants that the Group intends to sell is also classified as current liabilities despite its long-term maturity characteristics (see Note 11.2).

Derecognition of financial liabilities-

The Group derecognises financial liabilities when, and only when, the Group's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid is recognised in profit or loss.

When the Group exchanges with the existing lender a debt instrument for one with substantially different terms, the exchange is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. Similarly, the Group accounts for a substantial modification of the terms of an existing liability or part of an existing liability as an extinguishment of the original financial liability and the recognition of a new liability. In general, the terms are assumed to be substantially different if the present value of the discounted cash flows under the new terms, including any fees paid net of any fees received and discounted using the original effective interest rate, differs by at least 10 per cent from the discounted present value of the cash flows remaining on the original financial liability. If the modification is not substantial, the difference between: (1) the carrying amount of the liability before the modification; and (2) the present value of the cash flows after the modification is recognised in profit or loss as a gain or loss on modification.

Derivative financial instruments

The Group enters into a variety of derivative financial instruments to manage the risks to which its business activities, operations and future cash flows are exposed. Basically, these risks relate to changes in interest rates and in the price of the power produced by the solar plants. The Group arranges derivative financial instruments in this connection.

Derivatives are recognised initially at fair value at the date a contract is entered into and are subsequently remeasured to their fair value at each reporting date. The gain or loss is recognised in profit or loss immediately, unless the derivative is designated and effective as a hedging instrument, in which case the timing of its recognition in profit or loss depends on the nature of the hedging relationship.

A derivative with a positive fair value is recognised as a financial asset whereas a derivative with a negative fair value is recognised as a financial liability. Derivatives are not offset in the financial statements unless the Group has both a legally enforceable right and intention to offset. A derivative is presented as a non-current asset or a non-current liability if the remaining maturity of the instrument is more than 12 months and it is not due to be realised or settled within 12 months. All other derivative financial instruments are presented as current assets or liabilities.

Hedge accounting

The Group designates certain derivatives as hedging instruments for interest rate and energy price risk in cash flow hedges.

At the inception of the hedge relationship, the Group documents the relationship between the hedging instrument and the hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. In addition, from the inception of the hedge and on an ongoing basis, the Group documents the effectiveness of the financial instrument in offsetting changes in fair values or cash flows of the hedged item attributable to the hedged risk, which is when the hedging relationship meets all of the hedge effectiveness requirements set out below:

- there is an economic relationship between the hedged item and the hedging instrument;
- the effect of credit risk does not dominate the value changes that result from that economic relationship; and
- the hedge ratio of the hedging relationship is the same as that which results from the portion of the hedged item that the Group actually hedges and the portion of the hedging instrument that the Group actually uses to hedge that portion of the hedged item.

If a hedging relationship no longer meets the effectiveness requirement for the coverage ratio, but the risk management objective for that designated hedging relationship remains the same, the Group adjusts the coverage ratio of the hedging relationship (i.e. rebalances the hedge) to bring it back into compliance with the eligibility criteria.

The Group designates the full change in the fair value of a forward contract (i.e. including the forward elements) as the hedging instrument for all of its hedging relationships involving forward contracts.

In general terms, a derivative that is measured at fair value through profit or loss can be designated as a hedging instrument, except for certain written options. A written option does not qualify as a hedging instrument unless it is designated to offset a purchased option, including an option that is embedded in another financial instrument. The Group classifies written options as fair value through profit or loss as they are not financial instruments that qualify for hedge designation. Changes in the fair value of the derivative are recognised under "Other gains and losses" in the consolidated income statement.

The Group designates only the intrinsic value of option contracts, i.e. excluding the time value of the option, as the hedged item. Changes in the fair value of the aligned time value of the option are recognised in "Valuation adjustments" and accumulated in hedge reserves. If the hedged item is transaction-related, the time value is reclassified to profit or loss when the hedged item affects profit or loss. If the hedged item is time-related, the amount accumulated in hedge reserves is reclassified to the income statement on a rational basis - the Group applies straight-line amortisation. Those reclassified amounts are recognised in profit or loss in the same line as the hedged item. If the hedged item is a non-financial item, the amount accumulated in hedge reserves is removed directly from equity and included in the initial carrying amount of the recognised non-financial item. In addition, if the Group expects that some or all of the cumulative loss on hedge reserves will not be recovered in the future, this amount is immediately reclassified to the income statement.

Movements affecting the hedging reserve in equity are detailed in Notes 11.1 and 12.1.

The Group designates certain derivatives as follows:

<u>Cash flow hedges</u>

The effective portion of changes in the fair value of derivatives and other qualifying hedging instruments that are designated and qualify as cash flow hedges is recognised in other "Valuation adjustments" and accumulated in cash flow hedge reserves, limited to the cumulative change in the fair value of the hedged item from the inception of the hedge. The gain or loss relating to the ineffective portion is recognised immediately in profit or loss and is included in the “Other gains and losses” line item.

Amounts previously recognised in other comprehensive income and accumulated in equity are reclassified to profit or loss in the periods when the hedged item affects profit or loss, in the same line as the recognised hedged item. However, when the hedged forecast transaction results in the recognition of a non-financial asset or a non-financial liability, the gains and losses previously recognised in other comprehensive income and accumulated in equity are removed from equity and included in the initial measurement of the cost of the non-financial asset or non-financial liability. This transfer does not affect other comprehensive income. Furthermore, if the Group expects that some or all of the loss accumulated in the cash flow hedging reserve will not be recovered in the future, that amount is immediately reclassified to profit or loss.

The Group discontinues hedge accounting only when the hedging relationship (or a part thereof) ceases to meet the qualifying criteria (after rebalancing, if applicable). This includes instances when the hedging instrument expires or is sold, terminated or exercised. The discontinuation is accounted for prospectively. Any gain or loss recognised in other comprehensive income and accumulated in cash flow hedge reserve at that time remains in equity and is reclassified to profit or loss when the forecast transaction occurs. When a forecast transaction is no longer expected to occur, the gain or loss accumulated in the cash flow hedge reserve is reclassified immediately to profit or loss.

Hedging instruments are measured and accounted for on the basis of their nature to the extent that they are not, or cease to be, effective hedges.

In the case of derivatives that do not qualify for hedge accounting, the gains or losses in the fair value thereof are recognised immediately in the consolidated statement of profit or loss.

Fair Value Measurement

IFRS 13, "Fair Value Measurement" explains how to measure fair value when required by another International Accounting Standard (IAS). The standard establishes the requirements of fair value measurements applicable to financial and non-financial assets and liabilities.

IFRS 13 defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction on the measurement date, whether it is observable or estimated using a valuation technique. For this purpose, data are selected that are consistent with the data that market participants would take into account in the transaction.

The requirements of IFRS 13 are met by the Group in the fair value measurement of its assets and liabilities when this value is required by the other IFRSs.

Based on IFRS 13 and under IFRS 7, "Financial Instruments: Disclosures", the Group discloses the fair value estimate according to a fair value hierarchy, as follows:

- Unadjusted quoted prices in active markets for assets and liabilities, such as financial instruments quoted in organised markets whose market value is as quoted at year-end (Level 1).

- Data other than quoted prices included in Level 1 that are observable, either directly (i.e. as reference prices) or indirectly (i.e. derived from prices, such as future energy prices available on OMIP) through valuation models (Level 2).

- Inputs for the asset or liability that are not based on observable market data (i.e. unobservable inputs) (Level 3).

The financial instruments held by the Group in 2021 and 2020 and measured at fair value consist of Level 2 derivatives in the form of interest rate derivatives (*swaps* and *caps*) and Level 3 derivatives in the form of

power purchase agreements (*swaps* and written options) and equity instruments held in certain companies (Level 3). In addition, the fair value of the Group's investment property is based on estimates of expected future income (Level 3) (Note 8).

For financial reporting purposes, the fair value of the financial liabilities is estimated by discounting the contractual future cash flows at the current market interest rate available to the Group for similar financial instruments.

3.9 Inventories

The net assets (basically photovoltaic/wind power plants and civil works) of the renewable energy plants included in the scope of consolidation and intended for sale are classified as inventories and valued in the same way as other inventories.

Inventories are valued at acquisition price, production cost or net realisable value, whichever the lowest. Commercial discounts, obtained reductions, other similar items and interests added to the debts par value are deducted when establishing the acquisition price (Note 13).

Production cost includes the costs of direct materials and, where applicable, the necessary direct labour costs and general construction and development costs incurred up to the reporting date.

In addition, the Group includes in the cost of inventories those right-of-use assets corresponding to lease contracts for the development and construction of certain plants which are still under construction, in their initial design, development and construction phases and which, based on IFRS 16, will be sold by the Group once they are commissioned.

Net realisable value is the estimated selling price less all the estimated costs of completion and costs to be incurred in marketing, selling and distribution.

The Group uses the first-in-first-out (FIFO) method to assign a value to its inventories.

The Group recognises any necessary valuation adjustment as an expense under the consolidated income statement when the net realisable value of inventories falls below their acquisition price (or production cost).

Work in progress and finished products mainly correspond to solar photovoltaic (or wind) farms under development and under construction. The cost of finished goods and work in progress includes the costs of design, development, raw materials, directly attributable hours spent by Group personnel, subcontract costs, other direct costs and manufacturing overheads (based on the normal working capacity of the means of production).

Net realisable value is the estimated selling price in the ordinary course of business, less the estimated costs necessary to realise it.

For inventories that take more than one year to be ready for sale, finance costs are included in the cost on the same terms as for fixed assets.

If a solar farm intended for sale has been in operation for a period of 6 months and there are no contracts with third parties for a purchase commitment, purchase option or similar, its fixed assets are transferred from this caption to "Property, plant and equipment" in the consolidated balance sheet. This period has been estimated on the basis of the Group's historical experience with respect to securing contracts for the sale of renewable energy plants.

3.10 Cash and cash equivalents

This item of the balance sheet includes cash in hand, bank current accounts and, as the case may be, temporary deposits and acquisitions of assets that meet all the following requirements:

- They are convertible into cash.
- At the time of the acquisition, their date of maturity did not exceed three months.
- They are not subject to a significant risk of change in value.
- They are part of the usual cash management policy of the Group.
- They are not pledged.

3.11 Income tax

Until 31 December 2019, Opdenergy Holding, S.A. and its subsidiaries with registered offices in Navarra (Annexes I.A and I.B) were taxed in accordance with the provisions of Provincial Law 26/2016, of 28 December, on Corporate Income Tax. Since 1 January 2020, due to the change of the Parent Company's name, Opdenergy Holding, S.A. and various subsidiaries have been taxed under the Consolidation Tax Regime, regulated in Chapter VII of Title VII of Royal Legislative Decree 4/2004, of 5 March (Note 1). Specifically, the companies forming the consolidated tax group, in addition to the parent company, are those included in Annexes I.A and I.B.

Tax expense (tax income) comprises current tax expense (current tax income) and deferred tax expense (deferred tax income).

The current tax is the amount the Group pays for income tax for a specific fiscal year. Tax credits and other tax benefits, excluding tax withholdings and pre-payments, as well as tax loss carryforwards from prior reporting periods which are effectively applied in the current period reduce the current income tax.

The deferred tax expense or income relates to the recognition and derecognition of deferred tax assets and liabilities. These include temporary differences measured at the amount expected to be payable or recoverable on differences between the carrying amounts of assets and liabilities and their tax bases, and tax loss and tax credit carryforwards. These amounts are recorded by applying to the relevant temporary difference or credit the tax rate at which they are expected to be recovered or settled.

Deferred tax liabilities are recognised for all taxable temporary differences, except for those arising from initial recognition of goodwill or of other assets and liabilities in a transaction that is not a business combination and affects neither the reported profit(loss) nor the taxable profit(loss).

In turn, deferred tax assets are only recognised to the extent that it is considered likely that the Group will have sufficient taxable earnings in the future against which the deferred tax asset can be utilised (Note 17).

Also, at consolidated level, any differences between the consolidated carrying amount of an investment in an investee and the related tax base are also taken into account. In general, these differences arise from accumulated profits(losses) generated as from the date of acquisition of the subsidiary, from tax relief related to investment and the translation difference, in the cases of subsidiaries with a functional currency other than the euro. Assets and liabilities as a result of deferred taxes are recorded for these differences unless, due to tax differences, the investor can control the moment of reversal of the difference and, in the case of deductible differences, if such difference is expected to be reversed in the foreseeable future and it is likely that the company has sufficient future taxable earnings.

Deferred tax assets and liabilities from transactions with direct debit or credit entries into equity accounts are also booked with balancing entry under equity.

The deferred tax assets recognised are reassessed at the end of each reporting period and the appropriate adjustments are made to the extent that there are doubts as to their future recoverability. In addition, deferred tax assets not recognised in the consolidated balance sheet are assessed at each balance sheet date and are recognised to the extent that it becomes probable that they will be recoverable against future taxable profit, subject to a maximum utilisation period of ten years, or to the limit within which tax legislation permits offsetting, whichever is lower.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the Group intends to settle its current tax assets and liabilities on a net basis. As at 31 December 2021 and 2020 there are no deferred tax assets and liabilities recognised that have been offset as indicated.

3.12 Short-term and other long-term employee benefits

A liability is recognised for benefits accruing to employees in respect of wages and salaries, annual leave and sick leave in the period the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

Liabilities recognised in respect of short-term employee benefits are measured at the undiscounted amount of the benefits expected to be paid in exchange for the related service.

Liabilities recognised in respect of other long-term employee benefits are measured at the present value of the estimated future cash outflows expected to be made by the Group in respect of services provided by employees up to the reporting date.

Remuneration of Senior Management

Remuneration of members of the Group's senior management and persons performing similar functions (Note 19.3) is recognised on an accruals basis, and the corresponding provision is recorded at year-end if the amount has not been settled.

In this regard, for the recording of employee benefits arising from accrued bonus payments, the Group has elected to use the approach of the amount of the most probable vested obligation accrued by employees rendering service under the terms of the plan, as it believes that this approach is the most appropriate for plans with a binary outcome.

3.13 Termination benefits

Termination benefits are paid to employees as a result of the Group's decision to terminate their employment contract prior to normal retirement age or when the employee agrees to voluntarily resign in exchange for these benefits.

The Group recognises the termination benefits on the earlier of the following dates: when the Group can no longer withdraw the offer of these benefits; or when the entity recognises the costs of a restructuring according to IAS 37 and this involves the payment of termination benefits.

When an offer is made to encourage employees to resign voluntarily, termination benefits are calculated based on the number of employees that are expected to accept the offer.

The amount recognised at 31 December 2021 and 2020 under "Employee benefits expenses" in the consolidated income statement for this item amounts to EUR 40 thousand and EUR 422 thousand, respectively (see Note 18.3). As at 31 December 2021 and 2020, there were no situations of this nature and therefore no provisions for this item have been recorded in the consolidated balance sheet at the closing date.

3.14 Provisions and contingencies

When preparing the consolidated financial statements the Group's Directors made a distinction between:

a) Provisions: credit balances covering present obligations arising from past events with respect to which it is probable that an outflow of resources embodying economic benefits that is uncertain as to its amount and/or timing will be required to settle the obligations;

b) Contingent liabilities: potential obligations that may arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more future events beyond the Group's control.

The consolidated financial statements include all the provisions for which it is more likely than not that the obligation will have to be settled. Contingent liabilities are not recognised in the consolidated financial statements, but reported in the annual report notes, provided they are not considered remote.

It is standard practice in the sector to offer guarantees to its customers in the development of turnkey projects for photovoltaic plants. As at 31 December 2021 and 2020 there are no warranty provisions for turnkey projects as there is no significant experience of claims in this respect and considering that the warranties of the manufacturers of the components used by the Group and of the subcontractors would sufficiently cover any incidents.

3.15 Revenue recognition

The Group's core business is the development and construction of renewable energy plants (solar and wind) for subsequent operation or sale to third parties.

The Group's main sources of revenue are as follows:

<u>Electricity sales</u>

The performance obligation is defined as the electricity production and subsequent delivery to the customers. In this regard, the Group applies the practical expedient of IFRS 15.B16 to recognize revenue at

the invoice amount for electricity sales as the right to consideration corresponds directly to the value provided to the customer.

Spanish renewable energy plants

Nexus Energía, S.A. acts as the Group's sales agent in the Spanish market, making payments to the various energy market agents and passing on the invoicing.

In 2021 and 2020 electricity sales revenue is governed by Royal Decree-Law 413/2014 (see Note 1).

As at 31 December 2021, the Group has a total of 261 MW of power generation facilities.

Chilean renewable energy plants

The Chilean plants in operation sell their revenues to different authorised electricity distributors depending on the region to which they belong, with whom they have energy sales contracts.

In 2021, revenues from electricity sales are governed by Decree Law No. 4/20.008, General Electric Services Law ("LGSE") and its amendments (Note 1).

As at 31 December 2021, the Group had a total of 171 MW of power generation facilities.

Italian renewable energy plants

Gestore dei Servizi Energetici, S.p.A. acts as the Group's selling agent on the market, settling settlements with the various energy market players and passing on the invoices.

In 2021 and 2020 electricity sales revenue is governed by Royal Decree-Law 91/2014, approved by Law 116/2014 (see Note 1).

As at 31 December 2021, the Group had a total of 7 MW of power generation facilities.

Mexican renewable energy plants

Centro Nacional de Control de Energía, S. de R.L. de C.V. and Comisión Federal de Electricidad Suministrador de Servicios Básicos, E.P.S., act as the Group's selling agents in the market, making settlements with the various energy market agents and passing on the invoicing.

In 2021 electricity sales revenue are governed by the Law on the Electricity Industry (LEI) published on 11 August 2014 (see Note 1).

<u>Sale of renewable energy plants</u>

Revenue from sale of renewable energy plants is recognized when the control of the assets or services attached to the performance obligation is transferred to the buyer. The sale of the project to third parties can be carried out at different stages, either at the end of the development phase or at the end of the development, construction and ready for operation phase. The income recognition of the different contractual performance obligations in each one of the phases are considered separately identifiable performance obligations fulfilled in accordance with the conditions of transfer of the property, being recorded at their fair value.

Revenue from the sale of renewable energy plants, whose fixed assets are classified as inventories (see Notes 3.9 and 13), are recognised under "Revenue" in the consolidated income statement for the sum of the price of the interests in these plants plus the amount of the net debt relating to the plant (total debt less current assets) when control of the assets or services linked to the performance obligation is transferred to the customer.

At the same time, the inventories are derecognised with a charge to "Changes in inventories of finished goods and work in progress" in the consolidated statement of profit or loss. The difference between the two amounts is the operating profit or loss obtained on the sale.

The Group generally recognises revenue from such contracts when control of the shares of the companies sold is transferred and once the parties have satisfied all conditions precedent.

In addition, the Group analyses cases where more than one contract is entered into for the same project and customer to determine whether there is a combination of contracts in accordance with IFRS 15. In certain cases, development and construction contracts and operation and maintenance service contracts may be entered into after the sale of a renewable energy plant. The Group considers that the performance obligations included in the different contracts are different and do not constitute a single performance obligation. In addition, the negotiated prices set in each of the contracts are equivalent to those that would exist with customers with whom a set of contracts was not signed, and are not subject to the performance of the other contracts.

Finally, the sale of renewable energy plants cannot be reversed due to circumstances related to the execution of development and construction contracts performed by the Group in prior years or to the execution of operation and maintenance service contracts that the Group has with some of the plants sold in prior years.

Development and construction

Under these contracts, the Group is responsible for the development and overall management of the renewable energy plants, including its engineering, procurement and construction. Given the high level of integration that is involved in these arrangements, all promises under development and construction contracts are accounted for as a single combined performance obligation because the promised goods and services in the contract are not distinct. The Group provides an important service of integration of the goods and services provided in the contract.

Revenue recognition on turnkey projects for the construction of solar and wind farms for third parties outside the Group is based on the construction milestones achieved and agreed under the contractual terms agreed with the customer or by applying the input method to the full expected margin on the construction and sale of the farm, provided that at 31 December of each year they meet the following characteristics:

- there is a firm obligation for the buyer prior to the commencement of turnkey construction,
- the total income to be received is estimable with an acceptable degree of confidence and,
- the costs until completion of the contract, as well as the stage of completion to date, can be reliably estimated.

Based on the construction contracts, the customer acquires ownership of the renewable energy plant as construction progress is certified based on agreed construction milestones that are similar to the percentage of completion. The percentage of completion is calculated on the total estimated revenue under each contract, and is determined by the ratio of the costs incurred to date to the total expected costs to complete the project.

There are no revocation clauses for the plant, so if there were any problems during acceptance testing, ownership would remain with the customer and penalties would be limited. In addition, the construction period for the Group's projects normally does not cover more than one year.

In some cases, upon completion of development and construction, the Group sells the PV plant to a third party under share purchase agreements other than development and construction agreements. The goods and services offered under these contracts are capable of being distinct because the customer can benefit from each good or service on its own. Therefore, development and construction services and the sale of the PV plant are considered separately identifiable performance obligations.

Warranties related to construction contracts cannot be purchased separately and serve as a guarantee that the products and services sold comply with the agreed specifications and conform to standard market practice. Accordingly, the Group accounts for guarantees in accordance with IAS 37 "Provisions, Contingent Liabilities and Contingent Assets".

Operation and maintenance services

As part of the Group's standard practice, development and construction contracts sometimes include, in addition to construction, additional maintenance services for a period of up to two years. The performance obligations derived from the contracts for operation and maintenance services to solar and wind farms previously sold to third parties are likewise satisfied throughout the period established by the contract, recognizing the income separately and at its fair value, not existing other types of obligations acquired in addition to the provision of those services.

Maintenance services are separately identifiable because they are not integrated with or highly interdependent on the development/build services and do not significantly modify or customize the development and construction of the solar PV plants. As mentioned above, contracts previously signed with respect to sale or development and construction are not subject to revocation if the services of the operation and maintenance contract are not fully performed.

Revenue from the rendering of services is recognised by reference to the stage of completion of the transaction at the end of the reporting period, provided the outcome of the transaction can be estimated reliably.

Transfers of use

The Group builds and owns substations to feed electricity into the grid for its renewable energy farms in operation, the capacity of which can be shared with other solar farms outside the Group, by means of contracts for the shared use of the same for a period of time. In this respect, the Group assigns the right to use an established capacity for the discharge of electricity to third parties through its owned substations.

During 2021, the Group has signed a shared-use assignment contract for one of its substations for a period similar to the useful life of the assignee plant (30 years) for a total amount of EUR 4,100 thousand, which has been collected in advance. As a result, at 31 December 2021 the Group has a prepaid income of EUR 3,178 thousand under "Non-current accruals and deferred income" in the consolidated balance sheet relating to income from the early transfer of use, and a prepaid finance income of EUR 694 thousand for the financial component of the contract under "Long-term accruals and deferred income" in the consolidated balance sheet. The effect on the consolidated income statement arising from this contract was income from the transfer of use amounting to EUR 91 thousand with a credit to "Other operating income" in the consolidated income statement.

3.16 Foreign currency transactions

Translation of financial statements in foreign currencies (foreign operations)

For the purpose of presenting consolidated financial statements, the assets and liabilities of the Group's foreign operations are translated at exchange rates prevailing at the day of the transactions. Income and expense items are translated at the average exchange rates for the period, unless exchange rates fluctuate significantly during that period, in which case the exchange rates at the date of transactions are used. Exchange differences arising, if any, are recognised in the profit and loss account and accumulated under "Exchange differences" (attributed to minority interests, as appropriate).

On the disposal of a foreign operation all of the exchange differences accumulated in "Exchange differences" in respect of that operation attributable to the owners of the Company are reclassified to profit or loss.

In addition, in relation to a partial disposal of a subsidiary that includes a foreign operation that does not result in the Group losing control over the subsidiary, the proportionate share of accumulated exchange differences are re-attributed to non-controlling interests and are not recognised in profit or loss. For all other partial disposals, the proportionate share of the accumulated exchange differences is reclassified to profit or loss.

Goodwill and fair value adjustments arising on the acquisition of a foreign entity are treated as assets and liabilities of the foreign entity and translated at the closing rate. Exchange differences arising are recognised in other comprehensive income.

3.17 Transactions with related parties

In general, transactions between Group companies are initially recognised at fair value. If applicable, where the agreed price differs from fair value, the difference is recognised based on the economic reality of the transaction. Transactions are subsequently measured in accordance with applicable standards.

Also, the transfer prices are adequately supported and, therefore, the Group's directors consider that there are no material risks in this connection that might give rise to significant liabilities in the future.

3.18 Current and non-current items

Current assets are considered to be those related to the normal cycle of operations that is generally deemed to be one year, as well as other assets the expiry, disposal or realisation of which is expected to take place in the short term as from year-end, financial assets held for negotiation, except for financial derivatives the liquidation term of which exceeds one year and cash and other equivalent liquid assets. Assets that do not meet these requirements are classified as non-current assets.

Likewise, current liabilities are those related to the ordinary cycle of operations, financial liabilities held for trading, with the exception of financial derivatives to be settled more than one year later and, in general, all obligations that will expire or terminate in the short term. Any other liabilities are classified as non-current liabilities.

Loans and receivables associated with solar photovoltaic and wind power plants held for sale, which are recorded under "Inventories" (Note 3.9), are classified as current, since this disposal, which is carried out through the sale of the shares of the company in which these plants are legally structured, entails the exclusion from the scope of consolidation of all its assets and liabilities.

As a consequence, regardless of the maturity schedule that contractually relates to this financing, the accompanying consolidated balance sheet classifies as current all the financing assigned to solar PV plants whose sale is scheduled for the twelve months subsequent to the reporting date.

3.19 Environmental assets and liabilities

Environmental assets are deemed to be assets used on a lasting basis in the Group's operations whose main purpose is to minimise environmental impact and protect and improve the environment, including the reduction or elimination of future pollution.

Actions with an impact on the environment are treated as an expense for the year or as an increase in the value of the related asset, based on the valuation criteria described for property, plant and equipment in the corresponding note above.

3.20 Statement of cash flows

The items used in the presentation of the consolidated statements of cash flows are as follows:

- Cash flows: inflows and outflows of cash and cash equivalents, i.e. short-term investments with high liquidity and low risk of changes in value.
- Operating activities: The Group's typical activities and other activities that are not investing or financing activities.
- Investing activities: the acquisition and disposal of long-term assets and other investments not included in cash and cash equivalents.
- Financing activities: activities that result in changes in equity and borrowings that are not related to operating activities.

3.21 Share-based payments

The Group recognises goods and services received as an asset or as an expense, depending on their nature, when they are obtained and the corresponding increase in consolidated equity if the transaction is settled with equity instruments or the corresponding liability if the transaction is settled with an amount based on the value of the equity instruments.

In the case of transactions settled with equity instruments, both the services provided and the increase in total equity are recognised at the fair value of the equity instruments assigned, related to the date of the assignment agreement. If they are settled in cash, the goods and services received and the related liability are recognised on an accrual basis until the fair value of the goods and services received and the related liability are measured at the date on which the recognition criteria are met.

In the case of equity-settled share-based payments, the fair value is charged on a straight-line basis over the vesting period to "Employee benefits expenses" in the consolidated income statement and credited to "Other equity instruments" in the consolidated balance sheet, based on the Company's estimate of the shares that will ultimately be delivered, depending on the various variables defined in the plans granted to achieve vesting.

The fair value is determined on the basis of market prices available at the valuation date, taking into account their characteristics. If market prices are not available, generally accepted valuation techniques are used for valuing financial instruments with these characteristics.

4. Distribution and application of profits/(losses)

The proposal for the application of the losses obtained by the Parent Company in financial years 2021 and 2020 formulated by the Company's Directors and to be submitted to the approval of the General Meeting of Shareholders is as follows:

	Thousands of euros	
	2021	2020
Available for distribution.		
Profit for the year / (Loss for the year)	(713)	(2,672)
	(713)	**(2,672)**
Appropriation -		
Prior years' losses	(713)	(2,672)
	(713)	**(2,672)**

5. Segment reporting

The following operating segments are based on the internal reports, which are reviewed, discussed and assessed regularly by the management team and the Board of Directors, which is the ultimate body responsible for taking decisions and for allocating resources to the segments and evaluating their performance. In this respect, the segment figures stated in the aforementioned internal reports include the revenue and margins eliminated on consolidation, since the Directors consider that they reflect the Group's actual activity more accurately than the consolidated figures, which only reflect transactions performed with third parties.

The Group's activity consists on the development, commissioning and management of renewable energy plants in different geographies following a vertically integrated and diversified business model. Specifically, the Group is engaged in (i) the development and construction of photovoltaic and onshore wind projects, (ii) the sale of electricity generated by owned wind farms once they are in operation and (iii) the management and technical services throughout the life of the farms owned by the Group or related parties.

As a consequence of this vertically integrated business model, development, construction and service activities remain intra-group operations as long as the assets remain within the scope of consolidation. Notwithstanding the above, in the last two years the Group has carried out some transactions involving the sale of majority stakes in several projects to third parties outside the Group, with a relevant impact on the consolidated financial statements. All these activities must be reflected in the segment reporting so they are disclosed as a whole, both services provided to independent third-parties and Intra-Group transactions.

Accordingly, the Group considers appropriate to provide segment reporting in order to:

- Reflect the Group's actual level of activity regardless of whether Intra-Group (related-party customer) transactions are performed or transactions are performed with independent third parties (non-Group customers).
- Distinguish the volume of business performed with third-party customers from related-party customers in each of the Group's activities.
- Reflect the timing of the generation of revenue and profits or losses in line with when each activity is performed.
- Reflect the activity proportionally in relation to the Group's shareholding.

The segments defined are as follows:

- Development and EPC (Engineering, Procurement and Construction): including, among others, activities related to the identification of feasible projects, in both financial and technical terms, the management of environmental impact analyses, the obtaining of licenses and permits to build and operate, and engineering and construction work on the projects. Also included are the sale transactions of renewable energy plant holding companies.

- Energy Sales and Services: including electricity sold either in the wholesale market, through PPAs or in any other form, as well as any other operations and maintenance ("O&M") and asset management ("Asset Management") services provided to projects once the commercial operation date ("COD") has been reached.

- Central Services / Structure: any income or expenses from assets under general use that are not distributed among segments.

The transfer prices in inter-segment sales are the prices applied which, as indicated in Note 3.17, are market prices.

At 31 December 2021, no discontinued operations, defined as the separation from the Group (either through a sale, spin-off, liquidation or similar operation) of an operating line of business or geographical area, had taken place. Similarly, management does not have any intention to perform any such operation in the near future. The detail of the disclosures, by segment, of the Group's business at 31 December 2021 and 2020, based on the above-defined criteria, is presented below:

2021

	Thousands of euros				
	EPC & Development	Energy Sales and Services	Corporate	Consolidation adjustments	**TOTAL**
Operating income:	46,561	63,207	2,657	(68,931)	**43,495**
- From third parties	9,903	32,204	1,388	-	43,495
- From group companies	36,658	31,003	1,269	(68,931)	-
(-) Direct cost	(43,310)	(25,879)	2,635	56,987	**(9,568)**
Gross Margin	**3,251**	**37,328**	**5,292**	**(11,944)**	**33,927**
(-) G&As	(3,667)	(13,568)	(10,493)	7,976	(19,751)
Provisioned liquidity event bonus (*)	-	-	(2,409)	-	(2,409)
Expenses for failed IPO (*)			2,315	-	2,315
Adjusted EBITDA	**(416)**	**23,760**	**(5,294)**	**(3,968)**	**14,082**
(-/+) Depreciations & others	(728)	(13,489)	(241)	3,770	(10,689)
Adjusted EBIT	**(1,144)**	**10,271**	**(5,536)**	**(198)**	**3,393**

	Thousands of euros
	TOTAL
Profit or loss from operations	3,393
Depreciation and amortisation charge	9,810
Impairment and gains and losses on disposals of non-current assets	(9)
Other profit(loss)	557
Impairment of inventories	424
IPO costs and other adjustments (*)	(94)
Total adjusted EBITDA	**14,082**

(*) For the purposes of calculating the aforementioned Ebitda, the reversal of EUR 2,409 thousand relating to provisions to Senior Management recorded during 2021 (Notes 15 and 19.3) and expenses associated with the IPO transaction amounting to EUR 2,316 thousand have not been taken into account.

2020

	Thousands of euros				
	EPC & Development	Energy Sales and Services	Corporate	Consolidation adjustments	**TOTAL**
Operating income:	221,476	16,138	-	(98,567)	**139,047**
- From third parties	126,522	12,525	-	-	139,047
- From group companies	94,954	3,613	-	(98,567)	-
(-) Direct cost	(196,060)	(7,565)	-	91,179	(112,446)
Gross Margin	**25,416**	**8,573**	**-**	**(7,388)**	**26,601**
(-) G&As	(5,964)	(3,279)	(14,581)	1,592	(22,232)
Provisioned liquidity event bonus (*)	-	-	7,612	-	7,612
Adjusted EBITDA	**19,452**	**5,294**	**(6,979)**	**(5,796)**	**11,981**
(-/+) Depreciations & others	993	(1,881)	522	(175)	(541)
Adjusted EBIT	**20,445**	**3,413**	**(6,457)**	**(5,971)**	**11,440**

	Thousands of euros
	TOTAL
Profit or loss from operations	3,828
Depreciation and amortisation charge	(2,102)
Impairment and gains and losses on disposals of non-current assets	(90)
Other profit(loss)	1,651
Impairment of inventories	-
IPO costs and other adjustments (*)	8,694
TOTAL ADJUSTED EBITDA	**11,981**

(*) For the purposes of calculating the aforementioned Ebitda, the expense of EUR 7,612 thousand relating to the provision derived from the probable achievement of the liquidity event recorded during 2020 (Notes 15 and 19.3) has not been taken into account.

In accordance with paragraph 23 of IFRS 8, the Group does not disclose interest expense, share of profit or loss of associates and income tax expense as this information is not routinely provided to the Senior Management and the Board of Directors.

Geographic breakdown

The geographical distribution for the years ended 31 December 2021 and 2020 is as follows:

Revenue	Thousands of euros	
	31.12.2021	31.12.2020
Spain	23,585	8,327
Mexico	414	125,153
Italy	3,862	3,411
USA	9,490	2,132
Chile	6,144	-
United Kingdom	-	24
	43,495	**139,047**

Fixed assets	Thousands of euros	
	31.12.2021	31.12.2020
Spain	216,489	2,832
Mexico	143	3
Chile	131,188	116
Italy	19,488	14,566
United Kingdom	1,987	1
United States	6,718	-
	376,013	**17,518**

Information on main customers

The breakdown of sales to external customers that were invoiced during the years ended 31 December 2021 and 2020 for amounts equal to or greater than 10% of revenues is as follows:

2021

	Thousands of euros
Silicon Ranch Corporation (Nota 3.1.c)	9,490
Nexus Energía, S.A. (Notes 3.15 and 18.1) (*)	47,850
Total	**57,340**

(*) The amount invoiced is higher than "Revenue" in the consolidated income statement due to the fact that this heading is reduced by the settlements of energy price derivatives.

2020

	Thousands of euros
Riverstone LLC (Note 3.1.c)	117,697
Total	**117,697**

6. Intangible assets

The changes in this item in the consolidated balance sheet in the fiscal years 2020 and 2019 were as follows:

2021

	Thousands of euros				
	Balance at 01/01/21	Business combinations (Note 3.1.c)	Additions / (Charges)	Disposals	Balance at 31/12/21
Cost:					
Goodwill (Note 3.1.c)	-	2,643	-	-	2,643
Concessions, patents and licences	935	-	-	(12)	923
Other intangible assets	252	-	47	-	299
Total cost	**1,187**	**2,643**	**47**	**(12)**	**3,865**
Accumulated depreciation:					
Concessions, patents and licences	(197)	-	(40)	-	(237)
Other intangible assets	(61)	-	(22)	-	(83)
Total accumulated depreciation	**(258)**	-	**(62)**	-	**(320)**
Total, net	**929**	**2,643**	**(15)**	**(12)**	**3,545**

As a result of the business combination that took place in 2021 and which is detailed in Note 3.1.c, the Group has recorded various goodwill as follows:

	Thousands of euros
Planta Solar OPDE La Fernandina, S.L.	957
Planta Solar OPDE Andalucía 1, S.L.	807
Planta Solar OPDE Extremadura 2, S.L.	879
Total	**2,643**

2020

	Thousands of euros		
	Balance at 01/01/20	Additions / (Provisions)	Balance at 31/12/20
Cost:			
Concessions, patents and licences	935	-	935
Other intangible assets	160	92	252
Total cost	**1,095**	**92**	**1,187**
Accumulated depreciation:			
Concessions, patents and licences	(147)	(50)	(197)
Other intangible assets	(38)	(23)	(61)
Total accumulated depreciation	**(185)**	**(73)**	**(258)**
Total, net	**910**	**19**	**929**

At 31 December 2021 and 2020, there were no firm intangible asset purchase commitments.

7. Property, plant and equipment

The movement in this heading in the consolidated balance sheet in 2021 and 2020, the most significant information affecting it, is detailed below:

2021

	Thousands of euros						
	Balance at 1/01/21	Transfers to 01/01/2021 (Notes 1 and 2.5)	Business combinations (Note 3.1.c)	Additions / (Charges)	Transfers	Exchange differences	Balance at 31/12/21
Cost:							
Land and buildings	1,982	-	-	231	-	-	2,213
Plant, machinery, tools, furniture and other items of property, plant and equipment	22,001	75,362	116,090	-	62,455	3,112	279,020
Property, plant and equipment under construction	-	97,018	-	72,077	(62,455)	2,799	109,439
Total cost	**23,983**	**172,380**	**116,090**	**72,308**	-	**5,911**	**390,672**
Accumulated depreciation:							
Buildings	(527)	-	-	(123)	-	-	(650)
Plant, machinery, tools, furniture and other items of property, plant and equipment	(5,938)	-	-	(8,039)	-	- (32)	(14,099)
Total accumulated depreciation	**(6,465)**	**-**	**-**	**(8,162)**	**-**	**-**	**(14,659)**
Total, net	**17,518**	**172,380**	**116,090**	**64,146**	**-**	**5,879**	**376,013**

At 31 December 2021 the Group recognises under "Plant, machinery, tools, furniture and fixtures and other fixed assets" the renewable energy plants (11 photovoltaic farms in Spain, 7 photovoltaic farms in Italy, 3 photovoltaic farms in Chile and 1 wind farm in Chile) that are connected to the grid and producing energy and which the Group has decided to maintain for operation. In this respect, 5 of those renewable energy parks (4 photovoltaic parks in Spain and Chile and one wind farm in Chile) have come into operation during the financial year 2021.

The Group also maintains under "Property, plant and equipment under construction" a photovoltaic farm in Chile which is under construction at 31 December 2021, as well as farm developments, mainly in Spain and the United States, which the Group expects to complete their development and construction for subsequent operation.

The Group recognises provisions for the decommissioning of wind farms where an obligation exists. The estimated present value of these costs is recognised as an increase in the value of the asset with a credit to "Provisions" (Note 15).

The geographical distribution, type of asset and carrying amount of the Property, Plant and Equipment is as follows (in thousands of euros):

	31/12/2021		31/12/2020	
	Renewable Energy Plants	Developments and other property, plant and equipment	Renewable Energy Plants	Developments and other property, plant and equipment
Spain	185,265	31.224	2,100	732
Mexico	-	143	-	3
Chile	127,814	3,374	-	116
Italy	13,131	6,357	14,566	
United Kingdom	-	1,987	-	1
USA	-	6,718	-	-
Total	**326,210**	**49,803**	**16,666**	**852**

2020

	Thousands of euros			
	Balance at 1/01/20	Additions / Charges)	Disposals	Balance at 31/12/20
Cost:				
Land and buildings	1,982	-	-	1,982
Plant, machinery, tools, furniture and other items of property, plant and equipment	21,765	245	(9)	22,001
Total cost	**23,747**	**245**	**(9)**	**23,983**
Accumulated depreciation:				
Buildings	(400)	(127)	-	(527)
Plant, machinery, tools, furniture and other items of property, plant and equipment	(4,587)	(1,351)	-	(5,938)
Total accumulated depreciation	**(4,987)**	**(1,478)**	**-**	**(6,465)**
Total, net	**18,760**	**(1,233)**	**(9)**	**17,518**

Details of the separate value of buildings and land owned by the Group at the end of 2021 and 2020 are as follows (in thousands of euros):

	31/12/2021			31/12/2020		
	Gross amount	Accumulated depreciation	Net amount	Gross amount	Accumulated depreciation	Net amount
Land	758	-	758	527	-	527
Buildings	1,455	(650)	805	1,455	(527)	928
	2,213	**(650)**	**1,563**	**1,982**	**(527)**	**1,455**

The carrying amount of the property, plant and equipment located outside Spain at 31 December 2021 is EUR 159,524 thousand (31 December 2020: EUR 14,686 thousand).

The detail of the fully depreciated items of property, plant and equipment still in use is as follows (in thousands of euros):

	2021	2020
Plant, machinery and other items of property, plant and equipment	309	279

In the fiscal year ended 31 December 2021, the Group capitalised finance costs of EUR 2,764 thousand attributable to the financing associated with the renewable energy plants that took more than twelve months to bring into operation (see Note 11.2) as an increase in the value of fixed assets.

During the fiscal year ended 31 December 2021, the Group has also capitalised personnel expenses and work carried out by third parties not associated with construction, mainly amounting to EUR 27,353 thousand, respectively, and which relate to the development of the photovoltaic power plant projects.

At 31 December 2021, the Group has fixed asset purchase commitments amounting to EUR 31,717 thousand relating to photovoltaic projects to be built in Spain and the United States.

The Group has taken out several insurance policies to cover the risks to which its property, plant and equipment are subject. It is considered that these policies sufficiently cover such risks.

At 31 December 2021 and 2020 the Group had no property, plant and equipment purchase commitments.

8. Investment property

At 31 December 2021 and 2020 the Group recognised EUR 1,218 thousand under “Investment property” in the consolidated balance sheet in relation to the land acquired for the construction of renewable energy plants (2020: EUR 1,218 thousand) previously developed, built and sold by the Group in recent years. Group management's estimate of the fair value of the land amounts to EUR 1,656 thousand at 31 December 2021. These plots of land are leased to the owners of the PV facilities.

Income from these investments amounting to EUR 135 thousand were recognised under “Other operating income” in the consolidated statements of profit or loss for 2021 (2020: EUR 103 thousand).

At 31 December 2021 and 2020 there were no restrictions on making new investment property investments, on the collection of rental income therefrom or in connection with the proceeds to be obtained from a potential disposal thereof.

9. Leases

The detail and movement of leases on the consolidated balance sheet as of December 2021 and 2020 is as follows:

2021

	Thousands of euros					
	Balance at 01/01/21	Business combinations (Note 3.c.1)	Additions	Disposals	Exchange differences	Balance at 31/12/21
Cost:						
Land	9,068	12,136	26,121	-	10	47,335
Plant	1,081	-	-	(673)	-	408
Buildings and others	2,081	-	-	(1,563)	-	518
Total cost	**12,230**	**12,136**	**26,121**	**(2,236)**	**10**	**48,261**
Accumulated depreciation:						
Land	(1,061)	-	(1,545)	-	(309)	(2,915)
Plant	(782)	-	45	674	-	(63)
Buildings and others	(817)	-	(86)	307	(3)	(598)
Total accumulated depreciation	**(2,660)**	**-**	**(1,586)**	**981**	**(312)**	**(3,576)**
Total right-of-use assets	**9,570**	**12,136**	**24,535**	**(1,255)**	**(302)**	**44,684**

2020

	Thousands of euros				
	Balance at 01/01/20	Additions	Disposals	Exchange differences	Balance at 31/12/20
Cost:					
Land	11,293	1,135	(3,018)	(342)	9,068
Plant	1,081	-	-	-	1,081
Buildings and others	1,973	116	-	(8)	2,081
Total cost	**14,347**	**1,251**	**(3,018)**	**(350)**	**12,230**
Accumulated depreciation:					
Land	(793)	(268)	-	-	(1,061)
Plant	(754)	(28)	-	-	(782)
Buildings and others	(561)	(255)	-	(1)	(817)
Total accumulated depreciation	**(2,108)**	**(551)**	-	**(1)**	**(2,660)**
Total right-of-use assets	**12,239**	**700**	**(3,018)**	**(351)**	**9,570**

The main contracts held by the Group as lessee relate to plots of land on which renewable energy plants, offices and vehicles are located. The main features and assumptions used by the Group in accounting for these rights of use are as follows:

- The average lease term of the Group's main contracts is as follows:

Buildings	5.30
Vehicles	3.86
Plots for renewable energy plants	32.32

- Discount rates depend on the country and the type of asset, as shown below:

	Spain	Chile	USA	Mexico
Buildings	6.33%	10.30%	1.72%	7.80%
Vehicles	2.10%	-	-	-
Plots for renewable energy plants	1.44%-3.41%	7.33%-9.75%	-	-

As at 31 December 2021, the Group only has one lease with variable payments, which has a term of 35 years and whose rent is linked to the energy production of the wind farm located on the leased land. The rent is calculated as 2% of the Group's revenue from the sale of energy from the plant, with future payments estimated as follows:

	Thousands of euros					
	2022	2023	2024	2025	2026 and subsequent years	Total
Future variable payments	71	76	78	93	5,743	6,061

The lease expense associated with variable payments for the year 2021 amounted to EUR 41 thousand.

The main additions in 2021 and 2020 relate to the rental of land due to the Group's increased need for land to expand its business.

The Group has not recognised impairments on rights of use in 2021 and 2020.

As indicated in Note 3.9, the Group includes as "Inventories" the amortisation of right-of-use assets and the accrued expense of finance lease liabilities incurred in the development and construction of certain plants that are still under construction, in their initial design, development and construction phases and which, based on IFRS 16, will be offered for sale by the Group once they are commissioned for a gross amount of EUR 10,058 thousand at 31 December 2021 (EUR 7,882 thousand at 31 December 2020). The detail and movement of right-of-use assets classified as inventories in the consolidated balance sheet at 31 December 2021 and 2020 is as follows:

2021

	Thousands of euros			
	Balance at 01/01/21	Transfers to 01/01/2021 (Notes 1 and 2.5)	Additions	Balance at 31/12/21
Cost:				
Land	7,882	(7,882)	10,573	10,573
Total cost	**7,882**	**(7,882)**	**10,573**	**10,573**
Accumulated depreciation:				
Land	(1,017)	1,017	(514)	(514)
Total accumulated depreciation	**(1,017)**	**1,017**	**(514)**	**(514)**
Inventories	**6,865**	**(6,865)**	**10,058**	**10,058**

2020

	Thousands of euros				
	Balance at 01/01/20	Additions	Disposals	Exchange differences	Balance at 31/12/20
Cost:					
Land	10,107	1,135	(3,018)	(342)	7,882
Total cost	**10,107**	**1,135**	**(3,018)**	**(342)**	**7,882**
Accumulated depreciation:					
Land	(784)	(233)	-	-	(1,017)
Total accumulated depreciation	**(784)**	**(233)**	**-**	**-**	**(1,017)**
Inventories	**9,323**	**902**	**(3,018)**	**(342)**	**6,865**

The detail of the lease payments recognised as an expense in 2021 and 2020 "Other operating expenses" in the consolidated statement of profit or loss (see Note 18.4) is as follows (in thousands of euros):

	2021	2020
Lease payments(*)	261	590
Total	**261**	**590**

(*) Non-cancellable leases. All of these correspond to contracts with a maturity of less than one year.

The breakdown by maturity of the undiscounted lease liabilities according to the contracted schedule is as follows:

	Thousands of euros					
	2022	2023	2024	2025	2026 and subsequent years	Total
Lease liability	2,195	2,594	2,710	2,671	63,890	74,060

There were no significant lease commitments at 31 December 2021 and 2020.

10. Interests determined by the equity method

The detail of "Investments accounted for using the equity method" as at 31 December 2021 and of the movement in 2021 is as follows (in thousands of euros):

	Balance at 01/01/2021	Additions (Note 3.1)	Share in profit (loss) of companies consolidated under equity method	Valuation adjustments (***)	Other transactions (**)	Other consolidation adjustments	Disposals (Note 3.1)	Balance at 31/12/2021
Planta Solar OPDE Fernandina, S.L. (*)	78	-	(57)	(36)	-	11	4	-
Planta Solar OPDE Extremadura 2, S.L. (*)	34	-	(48)	(44)	-	12	46	-
Planta Solar OPDE Andalucía 1, S.L. (*)	(110)	-	(38)	(11)	-	11	148	-
Renter Gestiones, S.L.	17	-	8	-	-	-	-	25
A2 Renovables LLC Holding	6,831	-	(172)	19	364	13	-	7,055
Opdenergy Riverstone L.P.	33	199	(1)	-	(2)	-	(229)	-
Tordesillas Renovables 400 KV, S.L.	-	50	-	-	-	-	-	50
Olmedo Renovables 400 KV, A.I.E.	-	81	-	-	-	-	-	81
Valcabado Renovables 2200 KV, S.L.	-	117	(7)	-	-	-	-	110
Cubillos Renovables, S.L. (****)	-	60	-	-	-	-	-	60
Gazules Renovables, S.L.	-	2	-	-	-	-	-	2
Labradas Renovables, S.L. (****)	-	4	-	-	-	-	-	4
Monte Reina Renovables, S.L.	-	6	(1)	-	-	-	-	5
Trevago Renovables, S.L.	-	8	(6)	-	-	-	-	2
La Serranilla Renovables 132 KV, A.I.E. (****)	-	-	-	-	-	-	-	-
Trend Energético, S.R.L.	-	3	-	-	-	-	-	3
Laat 132 KV Doble Circuito Tordesillas 400 KV, S.L. (****)	-	-	-	-	-	-	-	-
Total	**6,883**	**530**	**(322)**	**(72)**	**362**	**47**	**(31)**	**7,397**

(*) The amount of the columns "Share in the results of equity-accounted companies" and "Valuation adjustments" correspond to the balances at the date of purchase and sale (Note 3.1.c).

(**) The amount included in the column "Other movements" includes the exchange differences associated with these participations.

(***) The valuation adjustments relate to derivative financial instruments to hedge the risk of fluctuations in interest rates and electricity prices contracted by the companies. At 31 December 2021, the proportion corresponding to the change in the valuation of these derivatives, carried out by an independent expert, amounts to EUR 72 thousand and has been recognised with a charge to "Hedging transactions in associates" in the consolidated balance sheet.

(****) Although the Group holds a stake of more than 50% in these companies (Annex I), and based on the various shareholders' agreements, it does not maintain control over these companies, which is why they have not been fully consolidated.

The detail of "Investments accounted for using the equity method" as at 31 December 2020 and of the movement in 2020 is as follows (in thousands of euros):

	Balance at 01/01/2020	Additions (Note 3.1)	Share in profit (loss) of companies consolidated under equity method	Valuation adjustments (*)	Other transactions (**)	Other consolidation adjustments	Balance at 31/12/2020
Planta Solar OPDE Fernandina, S.L.	6	-	(148)	171	-	49	78
Planta Solar OPDE Extremadura 2, S.L.	(37)	-	(154)	174	-	51	34
Planta Solar OPDE Andalucía 1, S.L.	(209)	-	(107)	169	-	37	(110)
Renter Gestiones, S.L.	19	-	-	-	-	(2)	17
A2 Renovables LLC Holding	-	7,304	438	-	(911)	-	6,831
Opdenergy Riverstone L.P.	-	33	-	-	-	-	33
Total	**(221)**	**7,337**	**29**	**514**	**(911)**	**135**	**6,883**

(*) The valuation adjustments relate to derivative financial instruments to hedge the risk of fluctuations in interest rates and electricity prices contracted by the companies. At 31 December 2020, the proportion corresponding to the change in the valuation of these derivatives, carried out by an independent expert, amounts to EUR 514 thousand and has been recognised with a credit to "Hedging transactions in associates" in the consolidated balance sheet.

(**) The amount included in the column "Other movements" includes the exchange differences associated with these participations.

Fiscal year 2021

As described in Note 3.1.c, as a result of the sale and purchase agreement for the acquisition of 80% of the share capital of Planta Solar OPDE La Fernandina, S.L., Planta Solar OPDE Andalucía 1, S.L. and Planta Solar OPDE Extremadura 2, S.L., these companies were fully consolidated at the date of the business combination.

On the other hand, as described in Note 3.1.c, on 9 December 2021, the companies Otras Producciones de Energía Fotovoltaica, S.L. and Turolense de Iniciativas Sostenibles IV, S.L. entered into a purchase and sale agreement for the acquisition of 80% of the share capital owned by Opdenergy Riverstone, L.P. from the Mexican companies Promociones Solares MV, S.A.PI. de C.V. and Rho Solar, S. de R.L. de C.V.

Lastly, in 2021, the Group has incorporated the following companies, over which it does not have control, together with third parties outside the Group: Tordesillas Renovables 400 KV, S.L., Olmedo Renovables 400 KV, A.I.E., Valcabado Renovables 2200 KV, S.L., Cubillos Renovables, S.L., Gazules Renovables, S.L., Labradas Renovables, S.L., Monte Reina Renovables, S.L., Trevago Renovables, S.L., La Serranilla Renovables 132 KV, A.I.E., Trend Energético, S.r.l. and Laat 132 KV Doble Circuito Tordesillas 400 KV, S.L.

Fiscal year 2020

As part of the transaction described in Note 3.1.c for the sale of 100% of the shares of the companies Infraestructura Energética del Norte, S. de R.L. de C.V. and Energía Solar de Poniente, S. de R.L. de C.V., the OPDEnergy Group received as part of the purchase price 20% of the shares of the holding company A2 Renewables LLC. Holding.

On the other hand, at 31 December 2020, as a result of the consolidation process, the proportion of unrealised gains and losses generated in transactions between companies accounted for using the equity method and the OPDEnergy Group were eliminated with a charge to "Investments accounted for using the equity method". Specifically, the turnkey contracts entered into by Otras Producciones de Energía Fotovoltaica, S.L., as a

contractor with each of the aforementioned companies for the supply, assembly, development, construction and commissioning of the three photovoltaic solar farms in question (see Notes 18.1 and 19.1), generated partially unrealised results amounting to EUR 4,349 thousand. The excess unrealised and eliminated results were credited to "Non-current accruals and deferred income" in the consolidated balance sheet. These gains or losses would be transferred to the consolidated statement of profit or loss when the associated asset items (the solar PV plants built) become impaired, were derecognised or were disposed of to third parties outside the Group. At 31 December 2020 EUR 137 thousand of the unrealised profit eliminated previous year were transferred to the consolidate profit and loss statement. In 2021, these unrealised gains and losses of EUR 4,212 thousand were derecognised as a result of the business combination described in Note 3.1.c.

The Group also granted certain loans to Planta Solar OPDE Fernandina, S.L., Planta Solar OPDE Extremadura 2, S.L. and Planta Solar OPDE Andalucía 1, S.L. for a total amount of EUR 6,018 thousand at 31 December 2020 (Note 19.2). Based on the expected cash flows of each company, the Group's Directors considered that the net investment in these companies would be fully recovered and no impairment losses were recognised.

None of the companies accounted for using the equity method are listed.

The main aggregates of these Group associates at 31 December 2021 are as follows:

	Thousands of euros		
	Assets	Liabilities	Profit / (loss) for the year
Renter Gestiones, S.L.	223	122	29
A2 Renovables L.P. (*)	119,256	77,628	(860)
Tordesillas Renovables 400 KV, S.L.	-	-	-
Olmedo Renovables 400 KV, A.I.E.	367	87	-
Valcabado Renovables 2200 KV, S.L.	276	299	(27)
Cubillos Renovables, S.L.	30	33	(6)
Gazules Renovables, S.L.	35	29	-
Labradas Renovables, S.L.	-	-	-
Monte Reina Renovables, S.L.	4	3	(3)
Trevago Renovables, S.L.	6	23	(20)
La Serranilla Renovables 132 KV, A.I.E.	-	-	-
Trend Energético, S.R.L.	636	628	2
Laat 132 KV Doble Circuito Tordesillas 400 KV, S.L.	-	-	-
	120,833	**78,852**	**(885)**

(*) Consolidated financial statements as of 31 December 2021, considering Infraestructura Energética del Norte, S. de R.L. de C.V. and Energía Solar de Poniente, S. de R.L. de C.V.

The main aggregates of these associates of the Group as of 31 December 2020 are as follows:

	Thousands of euros		
	Assets	Liabilities	Profit / (loss) for the year
Planta Solar OPDE Fernandina, S.L. (*)	43,651	39,161	(626)
Planta Solar OPDE Extremadura 2, S.L. (*)	43,747	39,052	(635)
Planta Solar OPDE Andalucía 1, S.L. (*)	45,211	40,003	(439)
Renter Gestiones, S.L.	258	145	42
A2 Renovables L.P. (*) (**)	112,918	74,081	2,190
Opdenergy Riverstone L.P. (*)	178	-	-
	245,963	**192,442**	**532**

(*) Consolidated financial statements as of 31 December 2020, considering Infraestructura Energética del Norte, S. de R.L. de C.V. and Energía Solar de Poniente, S. de R.L. de C.V.

11. Financial instruments

The following information is detailed below:

- the different classes of financial instruments registered by the Group based on their nature and characteristics;
- the carrying amount of such financial instruments; and
- the fair value of the financial instruments (except for the ones for which the carrying amount is close to its fair value).

2021

	Thousands of euros			
	Amortised cost	Fair value through other comprehensive income	Fair value through profit or loss	Balance at 31/12/2021
Financial assets:				
Equity instruments	-	905	-	905
Loans to companies	647	-	-	647
Loans to group companies and associates (Note 19.2)	637	-	-	637
Derivatives (Notes 11.1 and 12.1)	-	4,296	-	4,296
Trade and other receivables	23,249	-	-	23,249
Cash and cash equivalents	99,575	-	-	99,575
Other financial assets	1,278	-	-	1,278
Total financial assets	**125,386**	**5,201**	**-**	**130,587**
Financial liabilities:				
Debt instruments and other marketable securities	137,550	-	-	137,550
Bank borrowings associated with renewable energy plants	241,504	-	-	241,504
Finance lease liabilities	1,781	-	-	1,781
Finance lease payables associated with photovoltaic plants	42,642	-	-	42,642
Derivatives (Notes 11.1 and 12.1)	-	66,671	-	66,671
Trade and other payables	29,870	-	-	29,870
Advances from trade receivables	39,422	-	-	39,422
Other financial liabilities	34	-	-	34
Total financial liabilities	**492,803**	**66,671**	**-**	**559,474**

2020

	Thousands of euros			
	Amortised cost	Fair value through other comprehensive income	Fair value through profit or loss	Balance at 31/12/2020
Financial assets:				
Equity instruments	-	70	-	70
Loans to companies	745	-	-	745
Loans to group companies and associates (Note 19.2)	6,987	-	-	6,987
Derivatives (Notes 11.1 and 12.1)	-	4,235	-	4,235
Trade and other receivables	13,229	-	-	13,229
Cash and cash equivalents	49,074	-	-	49,074
Other financial assets	4,399	-	-	4,399
Total financial assets	**74,434**	**4,305**	**-**	**78,739**
Financial liabilities:				
Debt instruments and other marketable securities	66,353	-	-	66,353
Bank borrowings	4,638	-	-	4,638
Bank borrowings associated with renewable energy plants	100,958	-	-	100,958
Finance lease liabilities	4,344	-	-	4,344
Finance lease payables associated with photovoltaic plants	6,288	-	-	6,288
Trade and other payables	42,307	-	-	42,307
Other financial liabilities	66	-	-	66
Total financial liabilities	**224,954**	**-**	**-**	**224,954**

11.1 Financial assets

Loans to companies

As at 31 December 2021 and 2020, the Group has recorded several loans granted to third parties during previous years in the long term. Details of loans granted are as follows (in thousands of euros):

	Average interest rate	Balance at 31/12/21		Balance at 31/12/20	
		Long term	Short term	Long term	Short term
Sociedad Ibérica de Generación de Energía Fotovoltaica XIX, S.L. (*)	None	432	47	487	45
Sociedad Ibérica de Generación de Energía Fotovoltaica VI, S.L. (*)	None	397	43	459	44
Other loans to third parties	4.00%	-	40	-	22
Accumulated Impairment		(312)	-	(312)	-
Carrying amount		**517**	**130**	**634**	**111**

(*) Management of the Parent company considered that the loans to Sociedad Ibérica de Generación de Energía Fotovoltaica XIX, S.L. and Sociedad Ibérica de Generación de Energía Fotovoltaica VI, S.L. were not 100% recoverable and were therefore partially impaired in prior years.

On the one hand, on 16 December 2015, a debt acknowledgement and pledge transaction was carried out, through which the companies Ibérica de Generación de Energía Fotovoltaica VI, S.L. and Ibérica de Generación de Energía Fotovoltaica XIX, S.L. (hereinafter referred to as "Ibérica Companies") acknowledged owing the OPDEnergy Group EUR 768 thousand and EUR 795 thousand, respectively, whose payments (with interest waived) would be made monthly, the first of which would take place in January 2016 until full settlement, for an amount equivalent to 70% of the net remuneration received monthly by these companies for the generation of photovoltaic energy, with the remaining 30% retained to meet their operating payments.

In addition, as security for the total amount of the debt recognised by the "Ibéricas" companies, Grupo Render Industrial, Ingeniería y Montajes, S.L., the sole shareholder of these companies, pledged 100% of the shares in both companies to the Group, which will remain in force until the recognised debt has been paid in full.

The Parent's Directors considered that the implicit financial cost associated with the present value of the expected future cash flows resulting from the transaction was not material and derecognised the receivables of the Iberian companies for this amount on a pro rata basis.

As at 31 December 2021, the net value associated with the two receivables amounts to EUR 517 thousand long-term and EUR 130 thousand short-term (EUR 634 thousand long-term and EUR 89 thousand short-term as at 31 December 2020), recorded under "Non-current assets - Long-term receivables from companies" and "Current assets - Short-term receivables from companies", respectively, in the consolidated balance sheet.

The credit risk of the financial instrument described above has not increased significantly since initial recognition, except for the impaired loans described in the footnote to the table. The loss allowance for these financial instruments in an amount equal to the 12-month expected credit losses is not material.

Derivatives

Interest rate hedging

On 22 September 2020, OPDEnergy Generación S.p.A. entered into a financing agreement with Sumitomo Mitsui Banking Corporation for the construction of two solar farms (see Note 11.2). Together with this financing agreement, an interest-rate risk hedging agreement was entered into for a notional initial amount of USD 23,396,901 with monthly maturities until 15 June 2021 and with six-monthly maturities from 15 June 2021 to 15 December 2039. The notional amount outstanding as at December 31, 2021 is USD 68,657,780.80.

In addition, on 16 December 2021 the companies Planta Solar Opde 3, S.L., Planta Solar Opde 5, S.L. and Planta Solar Opde 6, S.L. cancelled the loans taken out in previous years for the construction of the solar parks they own, signing new financing contracts (Note 11.2). Together with these contracts, these companies entered into interest rate hedging contracts for *caps for* notional amounts of EUR 18,599,000, EUR 4,158,000 and EUR 18,610,740, respectively, all maturing every six months from 31 December 2021 to 29 December 2023. In addition, these companies also entered into interest rate *swaps for* notional amounts of EUR 16,671,422, EUR 3,668,550 and EUR 16,274,396, respectively, all of which mature half-yearly from 29 December 2023 to 29 December 2034.

The Group has complied with the requirements detailed in Note 3.8 on measurement bases in order to be able to classify these financial instruments as a hedge. Settlements of hedging instruments are made at the same time as the cash flows are expected to occur.

At 31 December 2021, the valuation of these derivatives, performed by an independent expert, amounted to EUR 4,296 thousand and is recognised under "Derivatives" in non-current assets (31 December 2020: EUR 1,170 thousand), with a credit to "Valuation adjustments - Hedging transactions", net of the related tax effect in the consolidated balance sheet in the amount of EUR 2,283 thousand (31 December 2020: EUR 679 thousand) and to "Other gains and losses" in the consolidated income statement for ineffectiveness recognised during the year in the amount of EUR 11 thousand.

Trade and other receivables

The breakdown of this item in the consolidated balance sheet at 31 December 2021 and 2020 is shown below:

	Thousands of euros	
	31/12/2021	31/12/2020
Trade receivables for sales and services long-term (Note 3.1.c)	4,415	4,075
Trade receivables for sales and services short-term	18,659	8,418
Trade receivables for sales and services to associates (Note 19.2)	89	581
Other receivables	86	149
Employees	-	6
	23,249	**13,229**

At 31 December 2021 and 2020, the Group recognises a receivable in relation to the 2020 sale of Energía Solar de Poniente, S. de R.L. de C.V. and Infraestructura Energética del Norte, S. de R.L. de C.V. described in Note 3.1, recognising EUR 4,415 thousand in the long term (EUR 4,075 thousand at the date of sale) and

EUR 4,074 thousand in the short term in accordance with the agreed payment schedule. At 31 December 2021 the Group also has a receivable relating to the sale of Horus Kentucky 1, LLC. described in Note 3.1.c amounting to EUR 1,104 thousand in the short term. In addition, the Group has receivables of EUR 12.7 million relating to sales of energy generated by photovoltaic plants pending settlement at 31 December 2021. Energy sales are settled in an average period of approximately 30 to 60 days.

The Group monitors and analyses changes in all trade receivables on an ongoing basis. After analysing this situation, the Directors consider that the risk of impairment of trade receivables is not material at 31 December 2021 and 2020.

The Group's expected loss is not material at 31 December 2021 and 31 December 2020.

The movement in impairment losses on trade receivables recognised as a reduction of the balance of "Trade receivables for sales and services" in the consolidated balance sheet was as follows:

2021:

	Beginning balance	Charge for the year / (reversals) recognised in the year	Ending balance
Impairment for trade operations	170	30	200

2020:

	Beginning balance	Charge for the year / (reversals) recognised in the year	Ending balance
Impairment for trade operations	186	(16)	170

During the financial year 2021 the Group has recognised a provision of EUR 34 thousand and a reversal of EUR 4 thousand under "Other operating expenses" in the consolidated income statement for 2021 (2020: credit of EUR 16 thousand).

At 31 December 2021, the Group has significant balances in currencies other than the euro. The main receivables in foreign currencies amount to a total of EUR 16,820 thousand (2020: EUR 8,149 thousand).

Maximum exposure to credit risk at the reporting date is the fair value of each category of the above-mentioned receivables. The Group holds no guarantee as insurance.

Other financial assets

At 31 December 2021 and 2020, the Group has long-term financial investments amounting to EUR 793 thousand and EUR 920 thousand, respectively, corresponding to deposits pledged under guarantee policies granted to secure compliance with certain obligations assumed by the Group, mainly due to guarantees provided to foreign public authorities (see Note 21.2). The term of the secured obligation is more than one year and, therefore, these deposits are recognised under non-current assets.

These assets bear interest at market rates. In 2021 and 2020, accrued interest on long-term and short-term financial assets is approximately EUR 107 thousand and EUR 506 thousand, respectively, recognised with a credit to "Finance income" in the consolidated income statement (Note 18.5).

At 31 December 2021 and 2020, the Group holds short-term financial assets (deposits and time deposits) amounting to EUR 485 thousand and EUR 3,479 thousand, respectively.

Finally, the Group has recognised financial income of EUR 8 thousand in relation to loans to third parties, which will be paid in 2022 (31 December 2020: EUR 111 thousand).

11.2 Financial liabilities

Debt instruments and other marketable securities

The detail of "Bonds and other non-current marketable securities" in the consolidated balance sheet as at 31 December 2021 and 2020 is as follows (in thousands of euros):

	31/12/2021	31/12/2020
Bonds and other marketable securities-		
Issuance 2018		
1st bond issue - nominal EUR	-	7,274
1st bond issue - nominal USD	-	6,785
2st bond issue - nominal EUR	-	11,743
2st bond issue - nominal USD	-	10,953
3st bond issue - nominal EUR	-	15,912
3st bond issue - nominal USD	-	14,843
Issuance 2021		
1st bond issue - nominal EUR	114,555	-
2st bond issue - nominal EUR	25,445	-
Formalisation fees and commissions (*)	(2,450)	(1,288)
Total	**137,550**	**66,222**

(*) As at 31 December 2021 and 2020 the Parent Company's Directors consider that debt arrangement fees and expenses should be classified in full as non-current payables.

The detail, by maturity, of the items included under the heading "Bonds and other marketable securities" is as follows (in thousands of euros):

2021:

	2022	2023	2024	2025	Total
Bonds and other marketable securities- Issuance 2021					
1st bond issue - nominal EUR	-	114,555	-	-	114,555
2st bond issue - nominal EUR	-	25,445	-	-	25,445
Total	**-**	**140,000**	**-**	**-**	**140,000**

On 17 March 2021 the Group company Opdenergy, S.A.U., entered into a new contract for the issue of a bond-based financing facility with a maximum drawdown amount of EUR 140,000,000. On the occasion of this new issue, the Group cancelled the previous financing obtained through bond issues in previous years.

This new line of financing has a single maturity date for all issues on 23 September 2023, bearing interest linked to Euribor plus a spread that increases every six months in the following manner: 2.5% for the first six months; 4% after six months; 5% after 12 months; 5.5% after 18 months; and 6% after 24 months. In addition, the issues made may be redeemed early from the second year after the issue date. The financial expense accrued during the financial year 2021 as a result of this financing facility amounted to EUR 2,965 thousand.

In addition, in the framework of these operations, the Group provided the following guarantees in favour of the holders of the bonds issued:

- Pledge constituted by Opdenergy Holding, S.A. on 60,000 shares (numbers 1 to 60,000) with a nominal value of EUR 1 each, which make up 100% of the share capital of the company Opdenergy S.A.U.
- Pledge constituted by Opdenergy, S.A. on 7,138,349 shares (numbers 1 to 7,138,349) with a nominal value of EUR 1 each, which make up 100% of the share capital of the company Otras Producciones de Energía Fotovoltaica, S.L.U.
- Pledge constituted by Opdenergy, S.A. on 15,061,224 shares (numbers 1 to 15,061,224) with a nominal value of EUR 1 each, which make up 100% of the share capital of the company Opde Participaciones Industriales, S.L.U.
- Pledge constituted by Opdenergy, S.A. on the credit rights deriving from various current accounts held by it with Caja Rural de Navarra, Sociedad Corporativa de Crédito, Caixabank S.A., Banco Bilbao Vizcaya Argentaria, S.A.

Pursuant to the provisions of the issue agreement, all of the bonds issued by the Group will be fully subscribed and purchased by institutional investors identified in said agreement and, therefore, it is not necessary to register with the National Securities Market Commission any prospectus for the issue, as provided for in article 35.2 of Royal Legislative Decree 4/2015, of 23 October, approving the revised text of the Securities Market Act, as the issue is aimed exclusively at the aforementioned subscribers and is not, therefore, a public offering of securities.

2020:

	2021	2022	2023	2024	Total
Bonds and other marketable securities-					
1st bond issue - nominal EUR	-	-	-	7,274	7,274
1st bond issue - nominal USD (*)	-	-	-	6,785	6,785
2nd bond issue - nominal EUR	-	-	-	11,743	11,743
2ndbond issue - nominal USD (*)	-	-	-	10,953	10,953
3rd bond issue - nominal EUR	-	-	-	15,912	15,912
3rd bond issue - nominal USD (*)	-	-	-	14,843	14,843
Total	**-**	**-**	**-**	**67,510**	**67,510**

(*) Expressed in thousands of euros according to the USD/EUR exchange rate applicable on 31 December 2020.

All of the debt is floating-rate linked for the years 2021 and 2020.

On 10 December 2018, Opdenergy, S.A.U. entered into a contract for the issue of two lines of financing based on bonds in euros and dollars, remunerated at variable interest rates, guaranteed by Opdenergy Holding, S.A. and whose maximum drawdown amount was EUR 34,930,000 and USD 39,979,800, respectively. As a result of the issue of the new bonds mentioned above, on 17 March 2021 the previous bonds were cancelled and redeemed in full. As a result, and as this was a substantial change in the terms and conditions of the debt, the Group recorded an amount of EUR 1,234 thousand in debt formalisation expenses and EUR 1,375 thousand in cancellation fees charged to "Finance costs" in the consolidated income statement. In addition, the financial expense accrued for this line of financing during the financial year 2021 amounted to 54 thousand euros.

The information relating to the bond issue on 17 March 2021, which has been fully subscribed during the financial year 2021 by eight collective investment institutions of recognised standing and whose outstanding balances as at 31 December 2021 amounted to EUR 140,000,000, is as follows:

ISIN	Issuer	Issue date	Currency	Number of bonds purchased	Nominal value expressed in euro (**)	Maturity date	Market (*)
XS2315961271	Opdenergy, S.A.U.	23/03/2021	EUR	114,555,000	112,263,900	23/09/2023	Freiverkehr
XS2315961784	Opdenergy, S.A.U.	23/03/2021	EUR	25,445,000	24,936,100	23/09/2023	Freiverkehr
	Bond issue in EUR			**140,000,000**	**137,200,000**		

(*) The senior bond issue by Opdenergy, S.A.U. was listed on the Open Market (Freiverkehr) of the Frankfurt Stock Exchange in accordance with the German securities market law.

(**) The difference between the bonds purchased and the nominal value is due to the cost of the issuance transaction.

Each bond issued had a nominal value of EUR 1.

As at 31 December 2021 there is no accrued financial interest that has not yet been paid.

Under the previous bond issue agreements, a third issue was launched in 2020, which was fully subscribed by five reputable collective investment institutions, and the outstanding balances at 31 December 2020 amounted to EUR 15,912,470 and USD 18,213,414, as detailed below:

ISIN	Issuer	Issue date	Currency	Number of bonds purchased	Face value expressed in euros (**)	Maturity date	Market (*)
XS1918788255	Opdenergy, S.A.U.	28/02/2020	USD	5,364,247	5,283,783	19/12/2024	Freiverkehr
XS1918788255	Opdenergy, S.A.U.	28/02/2020	USD	684,415	674,149	19/12/2024	Freiverkehr
XS1918788255	Opdenergy, S.A.U.	28/02/2020	USD	2,802,776	2,760,734	19/12/2024	Freiverkehr
XS1918788255	Opdenergy, S.A.U.	28/02/2020	USD	4,680,988	4,610,773	19/12/2024	Freiverkehr
XS2091490446	Opdenergy, S.A.U.	28/02/2020	USD	4,680,988	4,610,773	19/12/2024	Freiverkehr
	Bond issue in USD			**18,213,414**	**17,940,212**		
XS2091491923	Opdenergy, S.A.U.	28/02/2020	EUR	10,409,938	10,253,789	19/12/2024	Freiverkehr
XS2091491923	Opdenergy, S.A.U.	28/02/2020	EUR	860,865	847,952	19/12/2024	Freiverkehr
XS2091491923	Opdenergy, S.A.U.	28/02/2020	EUR	1,459,173	1,437,285	19/12/2024	Freiverkehr
XS2091491923	Opdenergy, S.A.U.	28/02/2020	EUR	1,086,822	1,070,520	19/12/2024	Freiverkehr
XS2091491923	Opdenergy, S.A.U.	28/02/2020	EUR	2,095,672	2,064,237	19/12/2024	Freiverkehr
	Bond issue in EUR			**15,912,470**	**15,673,783**		

(*) The senior bond issue by Opdenergy, S.A.U. was listed on the Open Market (Freiverkehr) of the Frankfurt Stock Exchange in accordance with the German securities market law.

(**) The difference between the bonds purchased and the nominal value is due to the cost of the issuance transaction.

Each bond issued had a face value of EUR 1 and USD 1, respectively.

In addition, as at 31 December 2020 there was accrued financial interest of EUR 131 thousand that had not yet been paid, which is shown under "Current liabilities - Bonds and other marketable securities" in the consolidated balance sheet.

Lastly, as a result of the revaluation at the 2020 year-end exchange rate of the bonds issued in US dollars, the Parent recognised exchange gains amounting to EUR 3,364 thousand recognised under “Exchange differences” in the consolidated statement of profit or loss for 2020.

In addition, during the year 2021 the new senior bond issue financing accrued interest of EUR 2,965 thousand (2020: EUR 4,706 thousand), with no amount remaining unpaid at 31 December 2021.

Compliance with financial ratios

The bond issue contract includes a series of conditions and commitments assumed by Opdenergy Holding, S.A. and its subsidiaries including compliance with a series of financial ratios, in particular a Guarantee Coverage Ratio, defined as the ratio between (i) the cash held by the Group plus other financial investments of the Group and the Project Costs incurred (construction and development cost less closed project financing) and (ii) the outstanding amount of bonds plus the principal amount of the Group's financial indebtedness plus the amount of corporate and/or bank guarantees that are due at that time plus the actual liabilities of the members of the Group. This ratio is mandatory from 2021 to 2023. In addition, cross-default conditions are assumed in the event that certain Group companies (Opdenergy Holding, S.A., Opdenergy, S.A., Otras Producciones de Energía Fotovoltaica, S.L., Opde Participaciones Industriales, S.L. and any other project companies with any project finance closed and with a capacity of more than 10MW) entered into several default situations.

At year-end 2021 and 2020, the Group's Directors believe that all obligations under the bond issue have been met, including the financial ratio compliance described above, and do not anticipate any default in this regard in the coming years.

Bank borrowings

The detail of this item in the consolidated balance sheet at 31 December 2021 and 2020 is as follows (in thousands of euros):

	31/12/2021	31/12/2020
Borrowings from credit institutions-		
Credit facilities	-	4,638
Bank borrowings associated with renewable energy plants	241,504	100,958
	241,504	**105,596**

Credit facilities

In relation to the different operating lines held by the Group, at year-end 2021 it establishes a limit of EUR 35,000 thousand. The amount drawn down at 31 December 2021 is detailed below (in thousands of euros):

	Drawn down at 31/12/21	Limit
Multicurrency credit accounts	-	10,000
Lending facilities	-	5,000
Confirming facilities (*)	-	20,000
Total	**-**	**35,000**

(*) The use of confirming lines by the Group is subject to the acceptance of financeable invoices by credit institutions.

In relation to the different operating lines held by the Group, at year-end 2020 a limit of EUR 26,000 thousand has been established. The amount drawn down at 31 December 2020 is detailed below (in thousands of euros):

	Drawn down at 31/12/20	Limit
Multicurrency credit accounts	-	2,000
Lending facilities	-	2,000
Confirming facilities (*)	4,638	22,000
Total	**4,638**	**26,000**

(*) The use of confirming lines by the Group is subject to the acceptance of financeable invoices by credit institutions.

All credit facilities bear interest at market rates, basically tied to Euribor or Libor plus a market spread. The financial expenses accrued in respect of the loan facilities and credit facilities held by the Group during 2021 amount to EUR 112 thousand (EUR 129 thousand at year-end 2020), all of which will be settled at year-end 2021 (EUR 184 thousand pending payment at year-end 2020).

Bank borrowings associated with renewable energy plants

Chile

During 2020, the OPDEnergy Group entered into various project finance agreements with credit institutions associated with the development of solar photovoltaic plants in Chile.

In the case of the Chilean companies (Xue Solar, S.P.A., Litre, S.p.A., Lingue, S.p.A., Eólica la Estrella, S.P.A., Austrian Solar Chile Uno, S.P.A., and Opdenergy Generación, S.P.A.) the main characteristics of these loans are as follows:

- Loan agreements relating to Xue Solar, S.P.A., Litre, S.p.A., Lingue, S.p.A., entered into on 14 August 2020, which effectively commenced on that date and have a final maturity date of 31 July 2038. The purpose of these contracts is to finance the construction and development of the photovoltaic farms.

  In accordance with applicable legislation, EUR 59 thousand (EUR 132 thousand in 2020) of finance costs have been capitalised as an increase in the value of fixed assets (Note 7), as this interest was incurred during the construction of the solar plant. Specifically, EUR 41 thousand have been capitalised in the case of Litre, S.P.A. and EUR 18 thousand in Lingue, S.P.A.

  These loans bear interest at LIBOR plus a spread of 4.5% on amounts drawn down and 1% on undrawn credit amounts from time to time during the drawdown period.

- Loan agreement relating to Opdenergy Generación, S.P.A. (holding company), entered into on 11 June 2020, which effectively commenced on that date and has a final maturity date of 30 June 2027. The purpose of this loan agreement is to finance the construction and development of the photovoltaic farms developed by Eólica la Estrella, S.P.A., and Sol de los Andes, S.P.A.

  In accordance with applicable legislation, EUR 3,033 thousand of finance costs (EUR 361 thousand in 2021) have been capitalised as an increase in the value of fixed assets (Note 7), as this interest was incurred during the construction of the solar plant.

  This loan bears interest at LIBOR plus a spread of 2.25% on drawn amounts and 0.79% applicable from time to time on undrawn credit amounts from time to time during the drawdown period.

- Loan agreements relating to Eólica la Estrella, S.P.A. and Austrian Solar Chile Uno, S.P.A., entered into on 11 June 2020, which commenced on that date and mature on 7 August 2022 and 18 September

2022, respectively. The purpose of this loan agreement is to finance exclusively the VAT associated with the development and construction of Eólica la Estrella, S.P.A., and AustrianSolar Chile Uno, S.P.A.

These loans bear interest at nominal TAB plus a spread of 1.9%.

The amount outstanding on these loans at 31 December 2021 totals EUR 95,902 thousand.

The detail, by company, is as follows (in thousands of euros):

	Drawn down at 31/12/21	Drawn down at 31/12/20	Total nominal amount
Xue Solar, S.P.A.	6,673	4,180	8,115
Lingue, S.P.A.	1,850	1,324	1,979
Litre, S.P.A.	1,800	1,035	1,911
Opdenergy Generación, S.P.A.	83,599	26,414	88,292
Eólica la Estrella, S.P.A.	-	1,045	3,031
AustrianSolar Chile Uno, S.P.A.	1,980	2,140	4,389
Total	**95,902**	**36,138**	**107,717**

Spain

In the case of the Spanish companies Planta Solar OPDE 3, S.L., Planta Solar OPDE 5, S.L. and Planta Solar OPDE 6, S.L., The project finance agreements that the Group held at 31 December 2020 with a first maturity date of 31 December 2021 were cancelled on 16 December 2021, and new financing contracts were also entered into on that date. The main characteristics of the new loans formalised are as follows:

- Loan agreements entered into on 16 December 2021, which effectively commenced on that date and have a final maturity date of 31 December 2039. The purpose of these loan agreements is to finance the construction and development of photovoltaic plants.

- The amount outstanding on these loans as at 31 December 2021 by company is as follows (in thousands of euros):

	Drawn down at 31/12/21	Total nominal amount
Planta Solar OPDE 3, S.L.	26,106	27,655
Planta Solar OPDE 5, S.L.	5,837	6,180
Planta Solar OPDE 6, S.L.	26,123	27,663
Total	**58,066**	**61,498**

- These loans bear interest at 12-month EURIBOR plus a spread from the date of signature of the contract (16 December 2021) of 1.75% until 31 December 2026. From 1 January 2027, the interest accruing on these loans will be 12-month EURIBOR plus a spread of 2% on the drawn-down portion.

As a result of the cancellation of the aforementioned loans, the Group has recognised an amount of EUR 48 thousand for the arrangement costs relating to the aforementioned debt under "Finance costs" in the consolidated income statement.

The companies Planta Solar Fernandina, S. L., Planta Solar Andalucía 1, S.L. and Planta Solar Extremadura 2, S.L. were incorporated into the group in March 2021 following the transaction described in Note 3.1.c. The three companies have different project financing agreements, which came into force on 29 December 2019. The main characteristics of these loans are as follows:

- Loan agreements entered into on 29 December 2019, with an effective start date of 29 December 2019 and a final maturity date of 31 December 2035. The purpose of these loan agreements is to finance the construction and development of photovoltaic plants.

- The amount outstanding on these loans as at 31 December 2021 by company is as follows (in thousands of euros):

	Drawn down at 31/12/21	Total nominal amount
Planta Solar La Fernandina, S.L.	24,603	27,267
Planta Solar Andalucía 1, S.L.	24,751	27,516
Planta Solar Extremadura 2, S.L.	24,557	27,260
Total	**73,911**	**82,043**

- These loans bear interest at 12-month EURIBOR plus a spread of 2.25% up to and including 2023. From 1 January 2024, they will accrue EURIBOR interest plus a spread of 2.5% up to and including 2029. Finally, from January 2030 until the final life of the loan the interest to accrue will be EURIBOR plus a spread of 2.75%.

On the same date on which these companies entered into the aforementioned financing contracts, interest rate derivatives contracts were entered into for a notional amount of EUR 20,450,031, EUR 20,637,150 and EUR 20,445,375, respectively, and with half-yearly maturities until 31 December 2029.

The Group has complied with the requirements detailed in Note 3.8 on valuation standards in order to classify this financial derivative as a hedging instrument. The settlements of the hedging instrument coincide with the time at which the cash flows from the interest settlements of the financing contract - the hedged item - are expected to occur. In particular, it meets all the requirements for hedge effectiveness and has been formally designated as a hedge.

The valuation at 31 December 2021 of these derivatives amounts to EUR 1,468 thousand (liability) recognised under "Derivatives" in non-current liabilities. During the year, the Group recognised ineffectiveness related to these derivatives amounting to EUR 209 thousand with a credit to "Other income and expenses" in the consolidated income statement for 2021. In addition, the Group maintains as an effective portion under "Valuation adjustments - Hedging transactions" in equity in the consolidated balance sheet, net of the tax effect, an amount of EUR 683 thousand (negative) at 31 December 2021 relating to these derivatives.

Italy

In the case of the Italian companies (Opde Puglia, S.R.L., Solare Puglia, S.R.L., and Ribaforada 10, S.R.L.), the construction of their solar plants took place in 2010 and 2011 and were financed as follows:

Solar plant	Location	Start of funding	Maturity date	Drawn down at 31/12/21
Ribaforada 10	Italy	01/05/2011	18 years	3,666
OPDE Puglia – Ruatella 1	Italy	01/08/2010	18 years	2,181
OPDE Puglia – Ginosa 1	Italy	01/03/2010	18 years	2,048
Solare Puglia – Ruatella 2	Italy	21/09/2009	19 years	1,796
Solare Puglia – Ginosa 2	Italy	21/09/2009	19 years	1,732
Solare Puglia - Sannicardo	Italy	01/03/2010	20 years	2,202

The financing signed by Opde Puglia, S.R.L., Solare Puglia, S.R.L. and Ribaforada 10, S.R.L., accrues interest at 6.14%, 3.48% and 3.41% respectively.

The breakdown by maturity of debt's Group, undiscounted and considering all contractual flows included in the contracts (principal and interest) is as follows (in thousands of euros):

	2022	2023	2024	2025	2026	2027 and subsequent years	Total
Debt instruments and other marketable securities	6,926	146,195	-	-	-	-	153,121
Bank borrowings associated with renewable energy plants	20,340	20,405	19,751	20,822	21,462	200,772	303,552
Total	**27,266**	**166,600**	**19,751**	**20,822**	**21,462**	**200,772**	**456,673**

Guarantees

As security for the fulfilment of the obligations arising from the financing granted to the companies based in Spain, these companies have provided the following guarantees:

- Pledge on pledged contracts (PV plant construction contract, plant operation and maintenance contract, hedging contracts, etc.).

- Pledge on restricted accounts (main account, debt service reserve account and clearing account).

- Pledge on the totality of its shares.

In this regard, as at 31 December 2021, the Group has restricted current accounts in relation to this financing amounting to EUR 18,295 thousand recorded under "Cash and cash equivalents" in the consolidated balance sheet (31 December 2020: EUR 1,317 thousand).

In relation to the companies located in Chile, the following guarantees have been provided:

- Pledge without first degree displacement on present and future subordinated credits.

- Commercial pledge on rights and promise of commercial pledge on rights.

- Pledge without displacement of first degree on future assets.

- Pledge without displacement and prohibitions regarding all the current and future shares of the companies that the shareholder grants in favour of the creditor by means of a public deed granted.

- Pledge without displacement on money and investments allowed.

The Directors of the Group believe that the companies subject to the guarantee will be able to meet all contractual obligations under such financing loans in a timely manner.

Compliance with financial ratios

The project finance contracts of Spanish and Chilean companies include a series of conditions and obligations assumed by them for the year 2021 and beyond, including the fulfilment of a series of financial ratios. In particular, the achievement of the leverage ratio, the debt service ratio and the calculation of the cash flow generated and the cash surplus on the basis of the audited financial statements of these individual companies.

At 2021 these companies are obligated to achieving the gearing ratio and the Group's Directors consider that they were achieved these obligations. The other ratios will be mandatory for 2022 and subsequent year.

Finally, a reconciliation of the carrying amounts of liabilities arising from financing activities is provided below, distinguishing separately those changes that generate cash flows from those that do not:

Fiscal year 2021

	31/12/2020	Business combinations (Note 3.c.1)	Transfer due to change of business model	Cash outflows (payments)	Incoming cash flows (receipts)	No impact of cash flows		31/12/2021
						Reclassifi cations	Other	
Long-term debt instruments and other marketable securities	66,222	-	-	(66,222)	137,550	-	-	137,550
Short-term debt instruments and other marketable securities	131	-	-	-	-	(131)	-	-
Non-current bank borrowings	13,617	72,312	36,084	(6,711)	116,352	(9,137)	6,054	228,571
Bank borrowings	91,979	5,213	(36,084)	(60,211)	3,211	9,137	(312)	12,933
Total liabilities from financing activities	**171,949**	**77,525**	**-**	**(133,275)**	**257,113**	**-**	**5,742**	**379,054**

Fiscal year 2020

	31/12/19	Cash outflows (payments)	Incoming cash flows (receipts)	No impact of cash flows		31/12/20
				Reclassifications	Other	
Long-term debt instruments and other marketable securities	37,287	-	29,138	-	(203)	66,222
Short-term debt instruments and other marketable securities	86	(86)	-	-	131	131
Non-current bank borrowings		-		13,617		13,617
Bank borrowings	97,294	(7,101)	15,430	(13,617)	(27)	91,979
Total liabilities from financing activities	**134,667**	**(7,187)**	**44,568**	**-**	**(99)**	**171,949**

Issuance of green notes

On 28 December 2021, the Group subscribed to a programme of green promissory notes on the Alternative Fixed Income Market (MARF) with a maximum limit of EUR 100 million, and no amount had been drawn down at the end of 2021. The interest rate will be set at the time of each of the promissory note issues. The Group has resorted to this type of financing in order to diversify its sources of financing and improve the cost of its debt.

12. Financial risk management

The Group's activities are exposed to various financial risks: market risk (including foreign exchange risk, interest rate risk and price risk), credit risk, liquidity risk and fair value measurement, as well as climate change risk. The Group's global risk management programme focuses on the uncertainty of the financial markets and aims to minimise the potential adverse effects on its financial returns.

Responsibility for financial risk management is controlled by the Group's Finance Department, in accordance with the policies approved by the Parent Company's Directors. This department identifies, assesses and hedges the financial risks in close cooperation with the Group's operating units. OPDEnergy provides policies for comprehensive risk management, as well as for specific areas such as currency risk, interest rate risk, liquidity risk, the use of derivative and non-derivative financial instruments and the investment of surplus liquidity.

12.1 Market risk

Foreign currency risk

The Group operates internationally and is exposed to foreign currency risk on the transactions it performs in foreign currencies. Foreign exchange risk arises mainly from commercial transactions abroad that are in a currency other than the Group's functional currency, the euro.

Foreign currency transactions are translated to the functional currency using the exchange rates prevailing at the date of the transactions. Exchange differences arising from the settlement of these transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement, unless they are deferred in equity, as in the case of cash flow hedges and designated net investment hedges. Non-monetary items carried at fair value that are denominated in foreign currencies are translated at the rates prevailing at the date when the fair value was determined. Nonmonetary items that are measured in terms of historical cost in a foreign currency are not retranslated.

The detail of the most significant balances in foreign currencies, translated to euros at the year-end exchange rates, is as follows (in thousands of euros):

	31/12/2021	31/12/2020
Derivatives	-	1,216
Trade and other receivables (Note 3.1.c)	16,820	8,447
Other current financial assets	258	3,078
Cash and cash equivalents	8,261	36,804
Non-current payables - Bonds and other marketable securities (Note 11.2)	-	(32,581)
Current payables - Bank borrowings (Note 11.2)	-	(37,347)

The Group is mainly exposed to foreign exchange risk in the following currencies: United States (USD), Chile (CLP), Mexico (MXN) and United Kingdom (GBP).

The following table details the Group's sensitivity to a 10% increase or decrease in the euro (the Group's presentation currency) against the functional currencies of each Group entity. 10 per cent is the sensitivity rate used when reporting foreign currency risk internally to key management personnel and represents management's assessment of the reasonably possible change in foreign exchange rates. A 10% strengthening of the functional currency of each Group entity against the Group's presentation currency (euro) generates negative impacts on asset items and positive impacts on liability items in the consolidated balance sheet, while a weakening of these currencies will generate impacts in the opposite sign.

2021

Currency	Variation	Thousands of euros				
		Impact on non-current assets (*)	Impact on cash and cash equivalents	Impact on debt instruments and Bank borrowings	Impact on Equity	Impact on the income statement
USD / EUR	10%	(7,376)	(2,115)	9,183	807	369
MXN / EUR	10%	(13)	(5)	72	1,786	85
CLP / EUR	10%	(454)	-	391	34	10
GBP / EUR	10%	(184)	(5)	133	(54)	(19)
USD / EUR	-10%	9,016	2,585	(11,223)	(986)	(451)
MXN / EUR	-10%	15	6	87	(2,182)	(104)
CLP / EUR	-10%	555	-	(478)	(41)	(12)
GBP / EUR	-10%	225	7	162	66	24

(*) Derived from Chilean plants whose functional currency is the US dollar.

2020

Currency	Variation	Thousands of euros				
		Impact on inventories	Impact on cash and cash equivalents	Impact on debt instruments and Bank borrowings	Impact on Equity	Impact on the income statement
USD / EUR	10%	(342)	(3,320)	6,288	(3,822)	911
MXN / EUR	10%	(23)	(4)	-	(486)	(40)
CLP / EUR	10%	(3,217)	-	-	(3,043)	(442)
GBP / EUR	10%	(24)	(60)	-	(59)	74
USD / EUR	-10%	417	2,717	(5,144)	4,672	(1,113)
MXN / EUR	-10%	28	3	-	594	49
CLP / EUR	-10%	3,031	-	-	3,720	540
GBP / EUR	-10%	30	49	-	72	(90)

The detail, by class of financial instrument, of the exchange differences recognised in profit or loss is as follows (in thousands of euros):

2021

	Total
Other consolidated balance sheet positions	1,093
Current financial assets	-
Cash	586
Total financial assets	**1,679**

2020

	Total
Other consolidated balance sheet positions	4,232
Current financial assets	(751)
Cash	(4,003)
Total financial assets	**(522)**

Interest rate risk

Interest rate fluctuations change the fair value of assets and liabilities that bear a fixed interest rate and the future flows from assets and liabilities bearing interest at a floating rate.

The Group's income and cash flows from operating activities are not sensitive to fluctuations in market interest rates, as it has no significant interest-bearing assets other than deposits (see Note 11.2).

The Group's interest rate risk arises mainly on bank borrowings and marketable securities issued. Bank borrowings and marketable securities issued on unregulated markets at floating interest rates expose the Group to cash flow interest rate risk (see Note 3.8). At 31 December 2021 and 2020 the Group had contracted interest rate hedges to mitigate interest rate fluctuations on bank borrowings (see Note 11.2).

The sensitivity analysis to an increase or decrease in the long-term interest rate curve in relation to the fair value of the interest rate derivatives that are part of cash flow hedging relationships, would imply a decrease of EUR 5,481 thousand in the debt for financial derivatives when there is an increase of 50 basis points in the interest rate curve. Likewise, a decrease of 50 basis points of the interest rate curve would result in an increase of EUR 6,043 thousand in the debt for financial derivatives. The change in the fair value of derivatives due to an increase or decrease in the forward curve would similarly impact other comprehensive income, as the hedging relationship is expected to be highly effective. In the case of "Bonds and other marketable securities" (Note 11.2), the sensitivity analysis to an increase or decrease in the long-term interest rate curve of 50 basis points would result in a higher interest expense of EUR 487 thousand in the event of an increase in rates and a decrease in interest expense of EUR 487 thousand in the event of a decrease in the applicable rates.

Electricity price risk

The OPDEnergy Group uses derivative financial instruments to hedge the risk of fluctuations in electricity prices based on its projections, since such fluctuations may have a significant impact on the earnings of the companies that own the solar PV and wind farms under development. Generally, as a result of these swaps, the Group companies that enter into them agree to pay the hourly pool market price in relation to a notional amount of MWh established in the contracts in monthly or half-yearly periods in exchange for receiving a fixed price for a period of between ten and fifteen years.

The fair value of this type of derivatives is estimated in accordance with valuations performed by independent experts, based on long-term electricity price curves between the contracting date and the closing date. The prices fixed in the derivatives contracted by the Group vary between 24 and 42.4 EUR/MWh.

At 31 December 2021, the valuation of these derivatives amounts to EUR 42,312 thousand and is recognised under "Derivatives" in non-current liabilities, which is recorded under "Adjustments for changes in value - Hedging transactions" for a negative amount of EUR 32,188 thousand (where 13,274 thousand euros correspond to the cumulative effect from the takeover of the acquired plants described in Note 3.1.c),, net of the tax effect in the consolidated balance sheet. Similarly, ineffectiveness associated with these derivatives amounting to EUR 12,834 thousand and, in relation to the written options, as they are financial instruments classified as fair value through profit or loss as they do not meet the criteria for hedge accounting, changes in the fair value of the options have been recognised amounting to EUR 94 thousand have been recognised under "Other gains and losses" in the consolidated income statement.

The ineffectiveness recorded at December 31, 2021 is due to the valuation of the electricity price hedging financial instruments contracted with Centrica Energy Limited, for which long-term electricity price curves provided by an independent third party are used. The effectiveness of these hedges is measured taking into account that the hourly profile of the hedged item is not perfectly matched to the constant hourly profile of the derivative and, therefore, the hypothetical derivative (hedged item) will differ from the actual derivative by hourly nominals. Specifically, the inefficiencies recorded arise from hourly dispersions in the electricity price of the external supplier's curve that are recorded in the consolidated profit and loss account.

Due to the increase in the dispersion reflected in the estimate of the long-term electricity price curve provided by the independent third party at December 31, 2021, management has carried out an analysis of the historical spot prices at different dates in order to identify the dispersion in energy prices over the total average of the energy market and, consequently, to analyse whether this is a temporary situation at year-end or whether a rebalancing of the accounting coverage should be carried out. In the analysis carried out, these results have been compared with the result that would be obtained by carrying out the same exercise with the external supplier's energy curve (considering the first year of the curve). The result reflects the fact that the dispersion in hourly electricity prices considered in these curve projections is the trend of a specific moment in time and, as such, has been treated as a temporary situation in the electricity market that has led to inefficiencies in the hedges. In addition, the analysis of the price dispersion carried out with the new electricity price curves analysed for the first quarter of 2022 would lead to the hedging behaving with a decrease in the dispersion of hourly prices and, consequently, in the inefficiencies of the hedges. This aspect is reflected in the valuations made at March 31, 2022, where inefficiencies are lower with higher energy prices.

Therefore, based on the analysis performed as described above, management has determined that this is a hedge ineffectiveness measurement and recognition issue that does not require rebalancing of hedge ineffectiveness at December 31, 2021. However, this is an issue that will be closely monitored in future valuations to determine the need to rebalance or maintain the current level of hedging.

At 31 December 2020, the valuation of these derivatives, performed by an independent expert, amounted to EUR 3,019 thousand and was recognised under "Derivatives" in non-current assets, with a credit to "Valuation adjustments - Hedging transactions", net of the related tax effect, in the consolidated balance sheet. In addition, at 31 December 2021, the Group has recognised under "Derivatives" in current liabilities the amount pending settlement for these energy price derivatives of EUR 22,891 thousand, relating to settlements in the second half of 2021.

The electricity derivatives indicated are designated as hedges because they meet all the requirements established under IFRS-EU to apply the hedge accounting, except for the exception of written options classified as fair value through profit or loss as they are not financial instruments that qualify for hedge accounting (see Note 3.8). Specifically, and with the exception of written options, the instruments have been formally designated as a hedge and the hedge was assessed as being effective.

The sensitivity analysis to an increase or decrease in OMIE prices (electricity market operator designated to manage the daily and intraday electricity market in the Iberian Peninsula) in the long term in relation to the fair value of the commodity derivatives that form part of the hedging relationships contracted by the Group, would imply an increase of EUR 23,215 thousand in the debt for financial derivatives when there is an increase of EUR 2 MW in the total electricity price curve. Likewise, a decrease of EUR 2 MW in the total electricity prices curve would result in a decrease of EUR 23,166 thousand in the debt for financial derivatives. Both impacts would have the same effect on the Group's consolidated equity as they are instruments designated as hedges.

12.2 Credit risk

Credit risk arises from cash and cash equivalents and deposits at banks and financial institutions, as well as balances with customers, including outstanding accounts receivable and committed transactions. In relation to banks and financial institutions, transactions are only carried out with entities of recognised credit rating, taking into account past experience and other factors. If an independent appraisal of the customers' creditworthiness has not been made, the Financial Department assesses their credit quality on the basis of the financial position of the customer in question, past experience and other factors. The Group does not have a policy of granting long-term loans to its customers, except in exceptional circumstances.

The maximum credit risk exposure of the financial assets at the reporting dates is related to the carrying amount thereof.

The Directors consider that the Group's credit risk is significantly reduced as trade receivables consist of short-term debt with high quality credit performance and no historical default. In this respect, the Group maintains a low credit risk exposure with its main customers (Note 5), taking into account the relatively low collection periods for energy sold and the guarantees obtained in energy sales transactions and the sale of shares through bank guarantees with reputable institutions.

The detail of maturities of accounts receivable from third party customers and associated impairments as at 31 December 2021 and 2020 are as follows (in thousands of euros):

December 31, 2021

	Not Due	0-30 days	30-60 days	60-90 days	90-180 days	> 180 days	TOTAL
Trade receivables for sales and services	12,495	6,036	-	71	57	-	18,659
TOTAL	**12,495**	**6,036**	**-**	**71**	**57**	**-**	**18,659**

December 31, 2020

	Not Due	0-30 days	30-60 days	60-90 days	90-180 days	> 180 days	TOTAL
Trade receivables for sales and services	7,876	536	-	6	-	-	8,418
TOTAL	**7.876**	**536**	**-**	**6**	**-**	**-**	**8,418**

12.3 Liquidity risk

Prudent management of liquidity risk entails the maintenance of sufficient cash and marketable securities, availability of financing through a sufficient level of committed credit facilities and the capacity to settle market positions. In view of the dynamic nature of the underlying businesses, the Group's Financial Department aims to maintain the flexibility of financing through the availability of the credit lines arranged, which complement the financing specific to the turnkey projects.

An exhaustive control of working capital (current assets less current liabilities), the absence of an excessive concentration of risk at any certain bank and the ongoing monitoring of levels of borrowings and the generation of funds enable the business's liquidity risk to be adequately controlled.

In this regard, at 31 December 2021 and 2020, the Group had contracted credit lines whose limits (EUR 35 million detailed in Note 11.2) had not been drawn down in full and had the capacity to increase the issuance of debt instruments in unregulated markets that would allow it to continue operating normally and obtain

the liquidity necessary to guarantee the development of its projects. In this respect, at the date of preparation of these consolidated financial statements, the Group management is in the process of refinancing and negotiating the bond financing facility (Note 11.2) to extend its maturity and drawdown.

12.4 Capital risk management

The Group's capital management objectives are to safeguard its ability to continue as a going concern, generate returns for shareholders and maintain an optimal capital structure while reducing the cost thereof.

In order to be able to maintain or adjust the capital structure, the Group may vary the amount of the dividends payable to shareholders, reimburse capital, issue new shares or sell assets to reduce debt.

The Group monitors capital on the basis of its debt ratio, which is in line with the industry. This ratio is calculated by dividing net financial debt by total capital employed in the business. Net financial debt is calculated as follows (in thousands of euros):

	31/12/2021	31/12/2020
Long-term debts	366,121	79,839
Bank borrowings and other short-term liabilities	12,933	92,110
Other financial liabilities	34	66
Cash and cash equivalents	(99,575)	(49,074)
Net financial debt (*)	**279,513**	**122,941**

(*) Lease liabilities and the valuation effect of derivatives has not been considered to the net financial debt calculation.

The total capital employed in the company is calculated by adding the amount of net financial debt to equity.

The Group's strategy for the year ended 31 December 2021 led to a debt ratio of close to 1. The debt ratios as at 31 December 2021 and 2020 are as follows (in thousands of euros):

	31/12/2021	31/12/2020
Net financial debt (a)	279,513	122,941
Equity (b)	25,343	78,576
Total capital employed in the business (c) = (a+b)	304,856	201,517
Debt ratio (a/c)	**0.92**	**0.61**

12.4 Climate change risk management

The OPDEnergy Group bases its entire activity on the development, financing, construction and operation of renewable energy assets, and is thus an active player in the fight against climate change.

In this sense, the transition towards a low-carbon economy may represent an opportunity for the Group, with a business model based on renewable energies and aligned with climate change mitigation policies and related global agreements. Renewable energies foster an economy less dependent on fossil fuels and reductions in greenhouse gas emissions, so a decarbonisation of the economy would increase the market in

which the Group operates. However, potential risks that could have an impact on the organisation have also been identified, such as:

- Political and legal risks, i.e., risks arising from possible actions of political bodies and regulatory changes that may lead to legal instability.
- Market risk, related to situations in which changes and imbalances in the supply and demand of certain components and services may occur, especially due to a growth in activity in favour of an energy transition.
- Technological risk, which relates to the constant technological innovations that arise or are favoured in the transition process, and the consequent obsolescence of equipment for the replacement of old systems.

On the other hand, physical risks are those related to events (acute risks) or long-term changes (chronic risks) resulting from climate change, depending on the location of the Group's facilities, for example:

- Increase in extreme weather events and natural disasters, which can lead to increased downtime and higher operation and maintenance costs.
- Changes in weather patterns that may affect operating temperatures, as well as the amount of available sunlight in photovoltaics and the kinetic energy of wind in wind power, as sources of electricity generation at the assets.

In this context, the OPDE Group promotes the implementation of a risk management model, which allows taking advantage of the opportunities that may arise from climate change mitigation and adaptation; but at the same time anticipating threats to eliminate or reduce undesired effects. Some actions are outlined below:

- Maximise the opportunity to promote a decarbonisation of the economy with a business model based on renewable energies and providing the Group with a better positioning and reputational image in a society that is increasingly aware of sustainability.
- Respond to the need for efficient adaptation to combat climate change threats and ensure the resilience of energy assets, avoiding claims and losses due to extreme events.

13. Inventories

The detail of "Inventories" in the consolidated balance sheets as at 31 December 2021 and 2020 is as follows (in thousands of euros):

	31/12/2021	31/12/2020
Trade	246	244
Raw materials and other procurements	16	16
Work in progress	15,067	104,576
Finished goods	-	78,932
Advances to suppliers	292	2,891
Total	**15,621**	**186,659**

The heading "Commercial" mainly includes photovoltaic materials for installation or sale.

Under "Work in progress" the Group recognises renewable energy plants under construction or development intended for subsequent sale. The detail of this line item for the years ended 31 December 2021 and 2020 is as follows (in thousands of euros):

	31/12/20201	31/12/2020
Patents and licenses	208	16,412
Plant	4,801	84,869
Right-of-use assets (Note 9)	10,058	3,295
Total	**15,067**	**104,576**

As at 31 December 2020, the Group mainly recognised as "Patents and licences" assets based on acquired access rights to connection points in prior periods that have been transferred to "Property, plant and equipment" as they are related to wind farms to be operated by the Group.

At 31 December 2021, the plants recorded as "Work in progress" relate to projects under development, located in Spain, which will be sold in 2022 and 2023 in accordance with the transaction described in Note 3.1.c. The geographical distribution of inventories classified as "Work in progress" is as follows (in thousands of euros):

	31/12/2021	31/12/2020
Spain	15,067	22,532
Mexico	-	403
Chile	-	77,843
United States	-	3,439
Italy	-	106
United Kingdom	-	253
Total	**15,067**	**104,576**

The main changes during the year are due to the reclassification to property, plant and equipment of all the projects that the Group plans to maintain for operation following the change of business model explained above (Notes 1 and 2.5), which at 31 December 2020 were classified as work in progress.

As at 31 December 2021, the Group has no renewable energy plants already connected that are intended for sale. At 31 December 2020 the Group had three solar farms located in Spain, Planta Solar Opde 3, S.L., Planta Solar Opde 5, S.L. and Planta Solar Opde 6, S.L. which have been reclassified to property, plant and equipment in 2021 (Notes 1 and 2.5), the details of which were as follows:

	31/12/2021	31/12/2020
Plant	-	75,362
Right-of-use assets (Note 9)	-	3,570
Total	**-**	**78,932**

The Group recognises provisions for the decommissioning of wind farms where an obligation exists. The estimated present value of these costs is recognised as an increase in the value of the asset with a credit to "Provisions" (Note 15). As at 31 December 2021, no such amount has been recorded in inventories (EUR 2,300 thousand as at 31 December 2020).

At 31 December 2020, "Work in progress" included a provision of EUR 506 thousand, which was recognised by the Group for possible impairment losses in relation to capitalised development costs recognised under "Changes in inventories of finished goods and work in progress" in the consolidated income statement and which has been derecognised during the year 2021 together with the projects to which it was associated. In this regard, the Directors and Senior Management of the Group consider that the net realisable value of the wind farm developments recognised in inventories at 31 December 2021 is higher than the net carrying amount at which they are carried.

The changes resulting from disposals recorded under "Changes in inventories of finished goods and work in progress" in 2021 and 2020 are as follows (in thousands of euros):

2021:

	Beginning balance	Derecognitions	Amounts reversed	Closing balance
Impairment of work in progress	506	(506)	-	-
Total	**506**	**(506)**	**-**	**-**

2020:

	Beginning balance	Derecognitions	Amounts reversed	Closing balance
Impairment of work in progress	5,138	2,711	(7,343)	506
Total	**5,138**	**2,711**	**(7,343)**	**506**

The impairment charges for work in progress made in previous years relate to work on solar plant developments whose projects have not been viable or for which the necessary permits and licences have not been obtained. In addition, the gross value of previously impaired projects was written off in 2021.

In the fiscal years ended 31 December 2021 and 2020, the Group capitalised, as an increase in the carrying amount of inventories, finance costs amounting to EUR 266 thousand and EUR 970 thousand respectively, attributable to the financing associated with renewable energy plants that have required a period of more than twelve months to get ready for use (see Note 11.2).

The Group has also capitalised personnel expenses and work performed by third parties not associated with construction, mainly amounting to EUR 11,843 thousand and EUR 6,020 thousand, respectively, relating to the development of photovoltaic power plant projects, as an increase in the value of inventories during the years ended 31 December 2021 and 2020.

At 31 December 2021, the Group has no inventory purchase commitments. At 31 December 2020, the Group had inventory purchase commitments amounting to EUR 40,465 thousand relating to solar PV projects to be constructed in Spain and Chile.

The Group has taken out insurance policies to provide cover for the risks to which inventories are subject. It is considered that these policies sufficiently cover such risks.

14. Equity and shareholders' equity

14.1 Share capital

On 17 March 2021, the General Extraordinary and Universal Shareholders' meeting of the Parent Company resolved to modify the governing body by previously dismissing the Directors to form a seven-member Board of Directors. The effectiveness of the appointment of the three independent Directors and the executive Director was subject to the admission to listing of the shares on the Spanish Stock Exchanges. Likewise, at the same meeting it was agreed to double the number of shares of the parent company by reducing their nominal value from EUR 10 to 0.02 per share, at a ratio of 500 new shares for each old share, without changing the amount of share capital from 211,844 shares to 105,922,000 shares.

At 31 December 2021, the share capital of the Parent Company consisted of 105,922,000 fully subscribed and paid-up shares of EUR 0.02 par value each.

Also, at 31 December 2021 and 2020, the distribution of the equity interests among the Parent's shareholders was as follows:

	Number of shares	% of ownership
Aldrovi, S.L.	44,677,900	42.18%
Marearoja Internacional, S.L.	44,677,900	42.18%
Jalasa Ingeniería, S.L.	16,566,200	15.64%
	105,922,000	**100.00%**

As at 31 December 2021 the Company's shares are not listed on any market and the Parent Company has no options or obligations on its own shares. However, the Board of Directors of the Parent Company has agreed to take certain steps to raise sufficient funds to undertake the projects in the pipeline, which could include the listing of the Parent Company's shares through a public offering and underwritting

14.2 Reserves and retained earnings

The breakdown of reserves is as follows (in thousands of euros):

	31/12/2021	31/12/2020
Legal reserve	602	602
Voluntary reserves	74,011	76,811
Total reserves of the Parent	**74,613**	**77,413**
Reserves in consolidated companies	1,670	(272)
Total consolidated reserves	**1,670**	**(272)**
Total reserves	**76,283**	**77,141**

Legal reserve

Under the Consolidated Companies Law, the Parent must transfer 10% of net profit for each year to the legal reserve until the balance of this reserve reaches at least 20% of the share capital. The legal reserve may be used to increase capital provided that the remaining reserve balance does not fall below 10% of the increased share capital amount. Otherwise, until the legal reserve exceeds 20% of share capital, it can only be used to offset losses, provided that sufficient other reserves are not available for this purpose.

At 31 December 2021 and 2020, this reserve had reached the legally required minimum.

The heading "Reserves of consolidated companies" included legal reserves corresponding to subsidiaries totalling EUR 4,574 thousand at the end of 2021 (31 December 2020: EUR 4,570 thousand).

Voluntary reserves - Dividends distributed

During the financial year 2021, the General Meeting of Shareholders of the Parent Company resolved to approve the distribution of dividends in the amount of EUR 2,800 thousand charged to reserves. At 31 December 2021, these dividends had been paid in full.

During the financial year 2020, the General Meeting of Shareholders of the Parent Company resolved to approve the distribution of dividends in the amount of EUR 1,400 thousand out of 2020 profits. At 31 December 2020, these dividends had been paid in full.

In addition, on 14 December 2020, the General Meeting of Shareholders of the Parent Company resolved to approve the distribution of dividends in the amount of EUR 1,400 thousand charged to unrestricted reserves. At 31 December 2020, the dividend had been paid in full.

The voluntary reserves are unrestricted as to their use.

15. Provisions and contingencies

The detail of "Provisions" in the consolidated balance sheets at 31 December 2021 and 2020 is as follows (in thousands of euros):

	31/12/2021	31/12/2020
Provision for decommissioning of farms (Notes 3.4 and 7)	6,676	384
Provision for bonus (Note 19.3)	-	284
Other provisions	105	152
Long-term provisions	**6,781**	**820**
Other provisions (Notes 13 and 19.3)	5,203	9,912
Short-term provisions	**5,203**	**9,912**

Long-term provisions:

Plants that are recorded under "Property, plant and equipment" in the consolidated balance sheet (Note 7) are required to incur future decommissioning costs when removing their facilities from their original site at the end of the concession or lease contract. As a general rule, as the construction of these plants progresses and always before completion, the Group records a provision for the present value of the expected decommissioning costs at the end of the contract. Specific changes in measured decommissioning liabilities will result in a change in the cost of the related asset. At 31 December 2021, the cost of renewable energy parks includes the costs of dismantling the power plants located in Chile and Spain for which the Group has recorded a provision of EUR 6,302 thousand recorded in non-current liabilities.

On the other hand, and in accordance with the Directors' best estimate, the Group has recognised EUR 374 thousand for the decommissioning of the Italian and Spanish wind farms in operation in accordance with the legislation of those countries (EUR 364 thousand at 31 December 2020) (see Note 1). This provision is discounted annually and the effect on the consolidated statement of profit or loss for 2021 and 2020 is not significant.

In 2020, the Parent Company had recognised a long-term provision of EUR 284 thousand for the accrued strategic incentive associated with the Group's Senior Management. The remaining amount recognised under "Long-term provisions" relates to other obligations accrued to the employees of the Group's Italian companies in accordance with the legislation in that country.

Short term provisions:

On the other hand, the Group has reversed EUR 2,409 thousand with a credit to "Employee benefit expenses" in the consolidated income statement and a credit to "Short-term provisions" in consolidated current liabilities, corresponding to the bonus granted to one of the members of Senior Management, as it is estimated that the increase in equity due to the expected liquidity event will be lower than that estimated in the previous year (Notes 18.3 and 19.3).

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16. Information on average payment period to suppliers. Second final provision of Law 31/2014 of 3 December

Below is the requested information according to the Third Additional Provision of Law 15/2010 of 5 July (modified by the Second Final Provision of Law 31/2014 of 3 December), prepared in accordance with Resolution by the Spanish Accounting and Audit Institute (ICAC) of 29 January 2016, on information to be disclosed in the notes to the financial statements related to the average payment period to suppliers in trade operations:

	2021	2020
	Days	
Average payment term to suppliers	13	22
Ratio of transactions paid	12	20
Ratio of outstanding transactions	19	39
	Amount (thousands of euros)	
Total payments made	22,778	78,404
Total outstanding payments	2,929	10,145

In accordance with ICAC Resolution, for the calculation of the average Period of payment to suppliers in these consolidated financial statements, commercial operations relating delivery of goods or service provisions accrued from the in-force date of Law 31/2014, of 3 December, have been taken into account, although only with regard to the companies based in Spain and fully or proportionately consolidated.

For the sole purpose of providing the information foreseen in this Resolution, suppliers are considered to be trade creditors for debts with suppliers of goods or services, included under the headings "Trade and other payables - Suppliers", "Trade and other payables - Suppliers, Group companies and associates" on the current liabilities side of the consolidated balance sheet, referring only to the Spanish entities included in the consolidable group.

“Average payment term to suppliers” means the period between the date of the invoice for the goods or services rendered by the supplier and the material payment of the transaction.

The maximum legal payment term applicable to the Group in 2021 under Law 11/2013 of 26 July establishing measures to combat late payment in commercial transactions and in accordance with the transitional provisions set out in Law 15/2010 of 5 July is 30 days (unless the conditions set out therein are met, which would allow this maximum payment period to be increased to 60 days).

17. Public authorities and tax matters

Until 31 December 2019, the Group was taxed under the consolidated tax regime in accordance with the provisions of Navarre Corporation Tax Law 24/1996 of 30 December, as this is where the companies' registered offices are located in Spain (Note 1). Since the beginning of the fiscal year 2020, and as a result of the change of registered office, the Parent Company and various subsidiaries have been taxed under the Tax Consolidation Regime, regulated in Chapter VII of Title VII of Royal Legislative Decree 4/2004, of 5 March, and are taxed in accordance with the provisions of article 55 et seq. of Law 27/2014, of 27 November, on Corporate Income Tax (hereinafter, LIS).

Since 30 December 2010, the Parent Company is taxed as the parent company in the consolidated tax group No. 3100047 on Value Added Tax. The Parent Company has a debtor position in relation to this tax amounting to EUR 371 thousand with the tax authorities (EUR 1,044 thousand at year-end 2020).

The other subsidiaries located abroad file tax returns in accordance with the tax legislation in the countries in which they are located.

17.1 Current tax receivables and payables

The detail of the current tax receivables and payables in the consolidated balance sheets as at 31 December 2021 and 2020 is as follows (in thousands of euros):

Tax receivables

	31/12/2021	31/12/2020
VAT refundable (*)	9,727	8,216
Income tax refundable (Note 17.8)	728	3,242
Other accounts receivable from Tax Authorities	586	-
Total	**11,041**	**11,458**

(*) Corresponds mainly to the VAT borne by the Group companies located in Chile in relation to the photovoltaic solar modules and the expenses incurred for the construction of the new solar parks.

Tax payables

	31/12/2021	31/12/2020
VAT payable	1,248	848
Income tax payable	68	1,108
Accrued social security taxes payable	205	193
Other accounts payable to public authorities	1,283	393
Total	**2,804**	**2,542**

17.2 Reconciliation of the accounting profit to the tax loss

The reconciliation of the consolidated accounting profit (loss) for the year to the taxable profit (tax loss) for corporate income tax purposes is as follows (in thousands of euros):

	2021	2020
Consolidated profit (loss) for the year from continuing operations (before tax)	**(23,793)**	**(2,575)**
Permanent differences		
Dividends from Investments in Group companies	(200)	(19,409)
Exemption on disposal of investees (*)	6	(359)
Penalties from tax audit, favourable resolutions	242	(1,573)
Other	(87)	-
Temporary differences:		
Consolidation adjustments	4,780	(6,005)
Limitation to the deductibility of financial expenses	1,517	2,050
Impairment losses in Group companies (**)	435	10,200
Provision for early income (***)	(4,325)	-
Provisions (Notes 15 and 19.3)	(4,297)	7,612
Taxable profit (tax loss)	**(25,722)**	**(10,059)**

(*) Impairment of individually recognised investments in Group companies that are not tax deductible.

(**) Result generated by disposals of investments in Group companies held by holding companies and which are not deductible for tax purposes.

(***) Corresponds to non-deductible expenses under Chilean law, related to provisions for invoices to be issued and received.

Permanent and temporary differences mainly include adjustments arising from differences between EU-IFRS and local accounting principles, elimination of the results of intercompany transactions and adjustments related to the order backlog. As previously commented, until 31 December 2019 the Parent company and most of the Spanish subsidiaries had filed consolidated tax returns in accordance with the provisions of the Foral Law 24/1996, of December 30, of the Foral Community of Navarra and since the beginning of fiscal year 2020, the Parent Company and various dependent companies are taxed under the Tax Consolidation Regime, regulated by the LIS.

17.3 Reconciliation between accounting profit and income / (expense) for income taxes

The reconciliation of the accounting profit (loss) to the income tax (expense)/income is as follows (in thousands of euros):

	2021	2020
Accounting Profit / (loss) before tax	**(23,793)**	**(2,575)**
Permanent differences	(39)	(21,341)
Adjusted accounting profit	**(23,832)**	**(24,830)**
Tax charge at tax rates in force in each country	**5,111**	**(4,124)**
Deferred tax assets and liabilities recognised (*)	(650)	(590)
Recognition of tax loss carryforwards (**)	1,755	3,066
Derecognition of tax loss carryforwards	-	(557)
Double taxation tax credits	-	521
Capitalisation of deductions	771	-
Deactivation of deductions	(479)	-
Impact of consolidation adjustments	(568)	-
Tax losses not recognized in the year	-	4,738
Other tax adjustments	61	-
Total tax income / (expense)	**6,001**	**3,054**

(*) Corresponds to temporary differences generated in Spain and deferred tax assets and liabilities arising from differences between EU-IFRS and local accounting principles in Mexico, the United States, Chile and Italy.

(**) The Group's Directors have decided to recognise the tax losses generated by Opdenergy Holding, S.A., Opde Chile SPA and Opde Italy in 2021 and 2020 considering that, in accordance with the applicable tax and accounting legislation, these assets will be recovered.

17.4 Breakdown of current and deferred income taxes

The breakdown of corporate income tax (expense)/income is as follows (in thousands of euros):

	2021	2020
Current income tax	(1,059)	(571)
Deferred tax	7,060	3,625
Total tax income / (expense)	**6,001**	**3,054**

17.5 Deferred tax assets recognized

Details of deferred taxes and their movement during 2021 are as follows (in thousands of euros):

	Thousand Euros				
	31/12/2020	Additions	Disposals	Adjustments for changes in value	31/12/2021
Temporary differences (Deferred tax assets)					
Derivatives (Nota 11.1 y 12)	-		-	6,320	6,320
Temporary differences arising from consolidation adjustments	4,563	1,000	(55)	-	5,508
Provisions (Notes 15 and 19.3)	1,903	81	(1,156)	-	828
Non-deductible finance costs	117	1,139	(46)	-	1,210
Provisions for equity investments	71	-	(71)	-	-
Provisions for contingencies and charges	14	-	(14)	-	-
Tax loss carryforwards-	4,554	6,857	-	-	11,411
Tax credits-	753	480	(189)	-	1,044
Total deferred tax assets recognised	**11,975**	**9,608**	**(1,531)**	**6,320**	**26,321**

The deferred tax assets indicated above were recognised on the consolidated balance sheet because the Group's Directors considered that, based on the best available estimates of the Group's future earnings, including certain tax planning measures, it is probable that these assets will be recovered.

Several Group companies are engaged in the construction of solar plants, which the Group has recognised under "Property, plant and equipment" at 31 December 2021 (Note 7). The unrealised gains on these operations are eliminated, giving rise to a tax effect on them, which is recovered mainly in the year in which the ownership interests of the subsidiaries that own these plants are sold or depreciated.

The deferred tax assets for tax loss carryforwards and deductions that the Group has recognised at year-end 2021 relate basically to deductions and taxable income of Spanish and Chilean construction companies which, due to the nature of their activity and ownership of renewable energy plants, have a long-term business plan that offers high visibility as to the income to be obtained in the future.

These tax assets have been recorded considering the recoverable amounts of the tax bases and deductions derived from these business plans, which mainly consider the following key variables:

- Estimated expected results from the sale of companies holding photovoltaic farm developments in 2022 and 2023 (Note 3.1.c).

- Energy sales price: prices based on PPA contracts in the case of fixed price contracts, or estimates based on independent expert valuations in the case of variable (market) prices, all considering the maintenance of regulatory frameworks.

- Projected revenues over the life of the plants, estimated at 25 to 30 years.

- Energy production estimates (MW), based on historical data recorded in the areas where the plants are located, corrected for the expected degradation of the solar panels.

Estimates of future results have been made, where deferred tax assets relate to renewable energy plants, in line with the assumptions used to assess the recoverable amount of these plants and detailed in Note 3.6.

According to Group management estimates, the capitalised tax loss carryforwards and deductions will be recovered within 7-10 years depending on the country in which they were generated.

Lastly, the Group has recognised EUR 6,320 thousand related to energy price and interest rate derivatives mainly from Spanish and Chilean construction companies.

Tax loss carryforwards

At year-end 2021, the detail of the tax loss carryforwards recognised in the consolidated balance sheet is as follows (in thousands of euros):

Year of generation	Total amount in tax charge	Tax loss carryforwards by country (in tax charge)			
		Spain	Chile	USA	Italy
2014	13	-	-	-	13
2015	10	-	-	-	10
2017	37	5	-	-	32
2019	1,642	1,578	-	-	64
2020	1,419	1,343	-	-	76
2021	8,290	4,670	2,183	1,382	55
TOTAL	**11,411**	**7,596**	**2,183**	**1,382**	**250**

The aforementioned tax loss carryforwards correspond mainly to Opdenergy Holding, S.A. Other Photovoltaic Energy Productions, S.L., Inversiones Solares del Altiplano, S.r.l. de C.V., Opde Chile SPA, Horus Renewables Corp., Opde Puglia, S.r.l., OPDE Italy S.r.l. and Opdenergy Italia, S.r.l. The expiry of these tax losses, in accordance with the legislation in force in each country, are as follows:

	Expiry (year)
Spain	No time limit applies
Mexico	10
Chile	No time limit applies
Italy	No time limit applies

Deductions registered

At year-end 2021, the deductions pending recognition in the consolidated balance sheet relate to deductions generated by Almaraz Fotovoltaica XXXIV, S.L., Sociedad Ibérica de Generación de Energía XVI, S.L., Sociedad Ibérica de Generación de Energía XVII, S.L. and Otras Producciones de Energía Fotovoltaica, S.L., the last year of maturity of which is as follows (in thousands of euros):

	Thousands of euros		
	Year of accrual	Amount in tax charge	Expiry
Tax assets-			
Double taxation deductions	2020	751	No limit applies
Double taxation deductions	2021	293	No limit applies
Total		**1,044**	

17.6 Deferred tax liabilities recognized

Details of deferred tax liabilities are as follows:

	Thousands of euros				
	31/12/2020	Additions	Disposals	Adjustments for changes in value	31/12/2021
Temporary differences (unearned revenues)-					
Goodwill (Notes 3.1.c and 6)	-	2,643	-	-	2,643
Temporary differences arising from consolidation adjustments	517	267	-	-	784
Derivatives	942		-	25	967
Other	188	21	-	-	209
Total deferred tax liabilities recognised	**1,647**	**2,956**	-	**25**	**4,603**

17.7 Deferred tax assets not recognized

The Group has not recognised certain deferred tax assets in the consolidated balance sheet because it considers that the requirements established in the applicable accounting standards regarding the probability of their future recovery have not been met. The detail of these unrecognised assets is as follows:

Tax loss carryforwards

	Thousands of euros			
Year of generation	Total amount in tax charge	Spain (*)	Italy	U.S.A.
2011 and previous years	8	7	1	-
2012	3	-	3	-
2013	16	-	16	-
2014	20	-	20	-
2015	8	-	8	-
2016	15	-	15	-
2017	2	-	2	-
2019	-	-	-	-
2020	6	-	6	
2021	662	-	129	533
TOTAL	**740**	**7**	**200**	**533**

(*) *Tax loss carryforwards incurred by companies filing consolidated tax returns in accordance with Navarre tax legislation prior to the creation of the consolidated tax group. These amounts can only be offset on an individual basis.*

Temporary differences

Year of generation	Total amount in tax charge (thousands of euros)
2014	33
2015	22
2016	18
2017	27
2018	21
2019	7
2020	21
2021	55
TOTAL	**204**

All the temporary differences included in the foregoing table relate to temporary differences arising from the limitation on the deductibility of finance costs at Opde Puglia, S.R.L. and Opde Solare S.R.L.

17.8 Years open for review and tax audits

Under current legislation, taxes cannot be deemed to be definitively settled until the tax returns filed have been reviewed by the tax authorities or until the four-year statute-of-limitations period has expired. Likewise, in accordance with current legislation, the Administration's right to check the tax bases offset or pending offset or deductions applied or pending application shall expire ten years from the day following the end of the regulatory period established for filing the tax return corresponding to the tax year or period in which the right to offset such bases or apply such deductions arose.

For the Spanish companies, at year-end 2021, the Group has the 2017 and subsequent years open for review for corporate income tax and other applicable taxes. However, on 3 July 2015 an inspection was opened for the 2010 and 2013 financial years corresponding to corporate income tax and, in particular, with the tax regime of the Business Development Companies (SPE) of the Group companies Opdenergy Holding, S.A. and Otras Participaciones Industriales, S.L.

In July 2014, inspection and investigation proceedings were initiated jointly on the Group companies, Opdenergy Holding, S.A., OPDE Participaciones Industriales, S.L., Otras Producciones de Energía Fotovoltaica, S.L. and the company that left the Group in 2014: Proyectos Integrales Solares, S.L., in relation to the taxation of the regime for Business Promotion Companies (SPE). As a result of the tax audits, the Parent Company, as representative of the OPDEnergy tax group, was required to pay an amount of EUR 4,039 thousand, which was to be borne in full by the OPDEnergy Group. The directors of the Parent Company were in total disagreement with this resolution, and therefore filed several successive appeals before the various administrative authorities, obtaining rulings that were partially favourable to their claims.

Finally, on 20 November 2020, the appeal was resolved, again ruling partially in favour of the Parent Company's claims, resulting in the recognition of tax loss carryforwards for the Tax Group in the amount of EUR 5 million and the refund of the penalty previously imposed in the amount of EUR 1,651 thousand plus interest of EUR 160 thousand. This resolution was susceptible to a cassation appeal by any of the parties.

As at 31 December 2020, based on the two favourable rulings previously obtained in the various courts during 2020 and in agreement with its legal advisors, the Group's management considered that the rulings would not be appealed by the tax authorities and deemed the ruling in its favour to be virtually certain. In

this respect, the Group recognised a current tax asset of EUR 1,651 thousand, with a charge to "Other income" in the consolidated income statement for the year ended 31 December 2020, and deferred tax assets of approximately EUR 1,237 thousand.

On 19 January 2021, the cassation period ended without appeal by the Navarra Tax Authorities, and the judgment handed down by the Navarra High Court of Justice became final on 20 November 2020.

On the other hand, and due to the different interpretations that may be given to tax standards applicable to the transactions conducted by the Company, there may be other tax liabilities of a contingent nature that are not susceptible of an objective calculation. However, in the opinion of the Group's Directors, the possibility of these contingent liabilities materialising is remote and, in any case, the tax liability that might arise from them would not materially affect these financial statements. Similarly, the Group's Directors are of the opinion that the Group has no uncertain tax positions under any of the tax laws applicable to it.

Furthermore, in the opinion of the Group's Directors and its tax advisors, the transfer pricing system is adequately designed and supported in order to comply with applicable tax regulations. It is considered that there are no significant risks in this connection that could give rise to material liabilities for the Group in the future.

18. Income and expenses

18.1 Revenue

The breakdown by geographical area of the Group's revenue from continuing operations is as follows:

	2021	2020
Spain	54%	6%
Chile	14%	-
United States	22%	2%
Mexico	1%	90%
Italy	9%	2%
	100%	**100%**

The breakdown, by business line, of the Group's revenue for the financial years 2021 and 2020 is as follows:

	2021		2020	
Photovoltaic plant development sales	-	-	5,562	4%
Services rendered	1,531	3%	1,390	1%
Sales of solar plant holding companies (Note 3.1)	9,490	22%	120,971	87%
Sale of energy and other	32,474	75%	11,124	8%
	43,495	**100%**	**139,047**	**100%**

The main transactions carried out by the Group in financial years 2021 and 2020 are mainly the sales of companies holding or developing solar plants in the United States and Mexico (Note 3.1.c) that cease to form part of the Group, the sale to third parties of developments mainly consisting of licences and node connection rights and the sale of energy from connected plants held by the Group in Spain, Chile and Italy (Note 3.15). In this regard, the sale of energy produced by various power plants in Spain corresponds to sales made to the distributor Nexus Energía, S.A. amounting to EUR 47,850 thousand and the settlements

of the financial instruments for hedging energy prices held with Centrica Energy Limited amounting to EUR 25,878 thousand (Note 12.1). In the year 2020 there was no impact from this item.

18.2 Supplies

The detail of "Supplies" in the consolidated income statement for the years 2021 and 2020 is as follows (in thousands of euros):

	2021	2020
Purchases	-	58,360
Changes in inventories (Note 13) (*)	2	(223)
Work performed by other companies	15,466	69,762
Total	**15,468**	**127,899**

(*) Exclusive change in stocks not related to renewable energy plants.

The breakdown of "Change in inventories of finished goods and work in progress" by geographical area in the consolidated income statement for the years 2021 and 2020 is as follows (in thousands of euros):

	2021	2020
Spain	746	63,603
Italy	-	106
Mexico	-	(106,018)
United Kingdom	-	253
Chile	-	57,529
USA US.	-	(20)
	746	**15,453**

18.3 Employee benefits expense

The detail of this item in the consolidated income statement for the years 2021 and 2020 is as follows (in thousands of euros):

	2021	2020
Wages, salaries and similar expenses	5,515	14,198
Termination benefits (Note 3.13)	40	422
Employee benefit costs	1,398	1,216
Other	324	97
	7,197	**15,933**

As indicated in Note 19.3, the Group assumed a long-term variable remuneration obligation to certain employees based on the achievement of certain objectives. In addition, the heading "Wages, salaries and similar items" includes the change in 2021 in relation to the liquidity event bonus granted to one of its members of Senior Management, which was initially recorded in 2020 and has been modified in 2021 (Notes 15 and 19.3).

The average number of employees by category in 2021 and 2020 is as follows:

	Number of Employees	
	2021	2020
Management	8	6
Technical and administrative university graduates	129	81
Officers and assistants	-	1
	137	**88**

(*) The Group include as Managers the members of Group´s Manager Committee.

At 31 December 2021 and 2020, the Group's workforce includes one employee with a disability.

In addition, the Group's headcount as at 31 December 2021 and 2020, by gender and category, is as follows:

	2021			2020		
	Men	Women	Total	Men	Women	Total
Management (*)	6	2	8	6	1	7
Technical and administrative university graduates	90	45	135	78	29	107
Officers and assistants	-	-	-	-	1	1
	96	**47**	**143**	**84**	**31**	**115**

(*) The Group include as Managers the members of Group´s Manager Committee.

18.4 Other operating expenses

The detail of "Other operating expenses" in the consolidated income statement for fiscal years 2021 and 2020 is as follows (in thousands of euros):

	Thousands of euros	
	2021	2020
Leases (Note 9)	261	590
Repair and maintenance	136	191
Independent professional services	6,973	4,467
Transport	-	8
Insurance premiums	886	511
Banking	968	203
Advertising, publicity and public relations	51	64
Supplies	169	41
Other operating expenses	4,071	883
	13,515	**6,958**

The OPDEnergy Group is in the process of increasing the volume of its operations through the development and construction of renewable energy plants, as well as the search for new avenues of financing and growth, which has required numerous services from legal and accounting consultants, notaries, real estate registrars, etc. that increase the costs under the heading "Independent professional services". In addition, to support its ongoing projects, it also incurred higher expenses for accommodation, per diems and transport, among others, recognised under "Other operating expenses".

Accrual of expenses - Transfer of use

In 2021, the Group signed a contract as a transferee for the shared use of a substation to feed electricity into the grid owned by third parties outside the Group for the solar plant owned by Planta Solar Opde 6, S.L. In this way, the Group has obtained the transfer to use an established capacity to feed electricity to the nodes.

The contract has been signed for a period similar to the useful life of the plant (30 years) for a total amount of EUR 1,600 thousand, which has been paid in advance. As a result, the Group has recognised a prepaid expense of EUR 1,228 thousand under "Long-term accruals" on the asset side of the consolidated balance sheet in respect of the prepaid leasehold assignment expense and a prepaid financial expense of EUR 265 thousand in respect of the financial component of the contract under "Non-current accruals and deferred income" in the consolidated balance sheet. As a result of this contract, the Group has recognised an expense of EUR 54 thousand for this item in 2021 with a credit to "Other operating expenses" in the consolidated income statement. According to the analysis carried out by the Group's management, this contract is not within the scope of the IFRS 16 leasing standard, as it has been determined that this contract does not contain a lease, but rather a provision of a service.

18.5 Finance income

The detail of "Finance income" in the consolidated statement of profit or loss for the fiscal years 2021 and 2020 is as follows (in thousands of euros):

	2021	2020
Financial instruments measured at amortised cost-		
- Associates	474	856
- Third parties (Note 11.1)	383	506
	857	**1,362**

18.6 Finance cost

The detail of "Finance costs" in the consolidated statement of profit or loss for the fiscal years 2021 and 2020 is as follows (in thousands of euros):

	2021	2020
Financial instruments measured at amortised cost-		
Bank borrowings	(7,965)	(2,116)
Debt instruments and other marketable securities	(7,697)	(4,706)
Lease liabilities	(1,086)	(816)
Update of decommissioning provisions	(161)	-
	(16,909)	**(7,638)**

19. Related party transactions and balances

19.1 Related party transactions

Details of related party transactions in 2021 and 2020 are as follows (in thousands of euros):

2021

	Income from sales and services
Associates:	
Renter Gestiones, S.L.	375
Planta Solar OPDE la Fernandina, S.L.	50
Planta Solar OPDE Extremadura 2, S.L.	49
Planta Solar OPDE Andalucía 1, S.L.	50
A2 Renovables LLC Holding	429
Infraestructura Energética del Norte, S. de R.L. de C.V.	128
Energía Solar de Poniente, S. de R.L. de C.V.	286
	1,367

2020

	Income from sales and services
Associates:	
Renter Gestiones, S.L.	577
Planta Solar OPDE la Fernandina, S.L.	198
Planta Solar OPDE Extremadura 2, S.L.	192
Planta Solar OPDE Andalucía 1, S.L.	219
Infraestructura Energética del Norte, S. de R.L. de C.V.	212
Energía Solar de Poniente, S. de R.L. de C.V.	353
	1,751

In 2021 and 2020 the revenues relating to the solar PV plants relate to the operation and maintenance work carried out by OPDE O&M, S.L. for the Spanish solar farms (up to the time of acquisition - Note 3.1.c) and for the Mexican solar farms. These revenues have been recognized in accordance with the operation and maintenance contracts signed between the operators and the customers.

In addition, transactions have been carried out with companies related to directors of the parent company corresponding to management services rendered by these companies in 2021 and 2020, amounting to EUR 230 thousand and EUR 241 thousand respectively, which have been recorded with a charge to "Other operating expenses" in the consolidated income statement for the years 2021 and 2020.

The detail is as follows (in thousands of euros):

	2021	2020
Aldrovi, S.L.	77	78
Jalasa Ingeniería, S.L.	73	82
Marearoja Internacional, S.L.	80	81
Total	**230**	**241**

The aforementioned amounts include the charges for their work as directors of the Group. Note 19.3 details the additional commitments acquired with certain directors and executives of the Parent Company.

19.2 Balances with associates

The detail of "Related party balances" at 31 December 2021 and 2020 is as follows (in thousands of euros):

31/12/2021:

	Long term loans granted	Trade receivables from associates and related companies	Short term loans granted
Associates:			
Renter Gestiones, S.L.	-	82	-
Infraestructura Energética del Norte, S. de R.L. de C.V.	-	7	-
A2 Renovables LLC Holding	-	-	21
Trend Energético, S.R.L.	616	-	-
	616	**89**	**21**

31/12/2020:

	Long term loans granted	Trade receivables from associates and related companies	Short term loans granted
Associates:			
Renter Gestiones, S.L.	-	24	-
Planta Solar OPDE la Fernandina, S.L.	2,001	114	116
Planta Solar OPDE Extremadura 2, S.L.	1,999	109	-
Planta Solar OPDE Andalucía 1, S.L.	2,018	122	41
Infraestructura Energética del Norte, S. de R.L. de C.V.	11	82	104
Energía Solar de Poniente, S. de R.L. de C.V.	366	130	331
	6,395	**581**	**592**

The account for loans granted to companies at 31 December 2020 relates mainly to subordinated loan agreements entered into with each of the associates (Note 11.1). The purpose of these loan agreements was to partially finance the design, construction and operation of the photovoltaic farm.

On the other hand, the accounts receivable recorded under the heading "Trade receivables from associates and related companies" in the consolidated balance sheet correspond mainly to the amount receivable at year-end corresponding to the operation and maintenance service contracts signed by Opde O&M, S.L. (for plants in Spain) and Inversiones Solares del Altiplano S. de R.L. de C.V. (plants in Mexico), as the service provider, with each of the companies indicated (see Note 19.1).

19.3 Remuneration of Group directors and senior executives

Remuneration paid to members of the Board of Directors

The members of the Parent's Board of Directors did not earn or receive any remuneration in 2021 or 2020, except as indicated below. Also, the Group had not granted any advances or loans to the directors and it did not have any pension, retirement bonus or special termination benefit obligations to them.

For information purposes, it is hereby disclosed that the shareholders, Aldrovi, S.L., Jalasa Ingeniería, S.L. and Marearoja Internacional, S.L. are companies related to three members of the Board of Directors and provide and invoice services to the Parent. All of the foregoing companies provide services to the Parent in accordance with the signed contracts (see Note 19.1).

In addition, the Group has taken out a third-party liability insurance policy for its officers the cost of which amounted to EUR 28 thousand in 2021 (31 December 2020: EUR 24 thousand).

Remuneration of Senior Management

In 2021 and 2020 the remuneration received by senior executives amounted to EUR 1,259 thousand and EUR 1,117 thousand respectively.

In addition, the Group acquired commitments with certain OPDEnergy Group executives consisting of the recognition of additional variable remuneration amounting to EUR 1,634 thousand under "Short-term provisions" in the consolidated balance sheet, which will be payable in 2022 (EUR 284 thousand at 31 December 2020 under "Long-term provisions") (Note 15).

In addition, the Group acquired in 2017 an agreement with a member of senior management in the event of a liquidity event.

During 2017 to 2019, no liquidity event occurred that could lead to the achievement of this remuneration. Likewise, during those years, the Parent's Directors considered the possibility of such an event to be remote, and therefore no provision was recognised in this regard. However, at the end of the 2020 financial year, the Parent Company commenced the necessary actions for a future share issue on the Spanish Stock Market in the 2021 financial year, also hiring specialised advisors for this operation. Although the transaction was not finally concluded in 2021, the Parent Company maintains the actions for such future share issue in financial year 2022. Consequently, in view of the probable occurrence of this liquidity event, the Directors and Senior Management of the Group have estimated the amount to be disbursed as a result of this agreement, based on the best information available at the date of preparation of these financial statements, and have recognised a provision of EUR 3,569 thousand under "Short-term provisions" in the accompanying consolidated balance sheet at 31 December 2021 (EUR 7,612 thousand at 31 December 2020).

This estimate of the amount to be disbursed has as its main assumption the increase in equity through a capital increase that would occur as a result of the issue of shares on the Spanish Stock Market. The sensitivity analysis to an increase or decrease in the funds obtained in this issue on the Spanish Stock Market would imply a decrease in the provision of EUR 960 thousand if the planned capital increase were to be lower by EUR 50 million and an increase of EUR 960 thousand in the event that the capital increase was to be higher by EUR 50 million.

19.4 Information regarding situations of conflict of interest by Directors (article 229 of the Capital Companies Law)

At year-end 2021, neither the Company's Directors nor any persons related to them, as defined in article 229 of the Consolidated Text of the Spanish Companies Act, had notified the shareholders' meeting of any direct or indirect conflict of interest that they might have with the parent company.

20. Information on the environment

The OPDE Group is aware that photovoltaic and wind energy assets occupy large areas of land and can affect a wide range of environmental aspects such as the soil and water system, the atmosphere, vegetation, fauna and landscape, which is why it applies a precautionary approach and promotes continuous improvement in the environmental management of its activities.

The Group takes into account environmental protection requirements ("environmental laws") in its global operations. The Group considers that it substantially complies with such laws and that it has procedures in place designed to promote and guarantee its fulfilment. Thus, during 2021, the Group did not receive any sanctions for environmental non-compliance in the regions where it operates. In addition, it conducts annual compliance assessments to identify new developments in current legislation and to prevent penalties and violations.

In addition, the OPDE Group advocates appropriate environmental processing of projects from the outset, avoiding incidents related to permits, standards or regulations and placing special emphasis on projects for monitoring birdlife, archaeology, use of information sources and prior review of land prior to project development. The OPDE Group does not move forward with a project that does not have a favourable impact resolution or declaration issued by the competent authority.

Furthermore, in order to safeguard compliance with environmental regulations in each plant under construction and/or operation, the Group develops and implements Environmental Monitoring Programmes (EMP), guaranteeing the supervision and adoption of the appropriate measures in relation to the protection and improvement of the environment and the minimisation, where appropriate, of environmental impact.

21. Other information

21.1 Contingencies

Contingent liabilities

The Group does not have any contingent liabilities due to litigation arising from the ordinary course of business which are expected to give rise to significant liabilities.

Bank guarantees

At 31 December 2021, the Group had provided guarantees to third parties in connection with the development and construction of solar PV installations in various currencies, mainly corresponding to guarantees for the provisional acceptance of constructed solar PV installations, guarantees to municipalities for works to be performed or already performed and guarantees provided for awarded tenders. The breakdown by currency is as follows (in millions):

	2021		2020	
	Local currency	Euros	Local currency	Euros
Euros	73.6	73.6	25.2	25.2
Chilean pesos	7,353	7.6	2,086	2.4
Us dollar	45.8	40.4	35.7	29.1

The guarantees provided by the Group are mostly guarantees given for interconnection rights acquired, common energy evacuation infrastructures, PPA contracts for their connection on date and for turnkey contracts. The total amount of these project guarantees amounts to EUR 18,723 thousand in 2021 and EUR 17,415 thousand in 2020.

The guarantees and warranties would mainly be called upon for non-compliance with the completion dates of the various projects. However, the Group's directors consider that these situations are not common and are not expected to occur, and therefore the liabilities that could arise from the guarantees provided would not be material.

Also, the Group has recognised deposits and term deposits under "Current financial assets - Other financial assets" and "Non-current financial assets - Other financial assets" which are pledged to secure bank guarantees amounting to EUR 617 thousand, (2020 year-end: EUR 354 thousand).

In 2021 and 2020 the Parent Company has taken out surety insurance for an amount of EUR 129,435 thousand and EUR 143,139 thousand, respectively.

21.2 Guarantees

Guarantees in agreements for sale and execution of solar PV facilities (turnkey)

The Group guarantees to remedy the flaws or defects in the execution and completion of the projects for the construction of the solar PV plants, provided that they are directly allocable thereto, for a period of two years from the final delivery date of the solar PV plant.

The guarantee assumed by the Group with respect to the products and materials supplied by it for the construction of the plants shall be covered by and limited to the warranty provided by the manufacturers of those materials. In addition, the Group offers the assembly guarantee, although at the date of this report, no warranty expenses had been incurred (Note 3.15).

At 31 December 2021 and 2020, the Group had not recognised any provisions for this warranty given that there is no historical experience in this connection and it is considered that the manufacturers' warranties for the components used by the Group would provide adequate cover for any incident.

21.3 Audit fees

During financial year 2021, the fees related to the account audit services and other services provided by the auditor of the Group's consolidated financial statements, Deloitte, S.L., and by companies belonging to the Deloitte network, as well as the fees for services billed by the auditors of the individual financial statements of the companies included in the consolidation and by the entities linked to them by control, common ownership or management have been the following (in thousands of euros):

2021

	Thousands of euros
Audit services	185
Other verification services	164
Total audit and related services	**349**
Tax advisory services	41
Other services	186
Total professional services	**227**

2020

	Thousands of euros
Audit services	165
Other verification services	3
Total audit and related services	**168**
Tax advisory services	86
Other services	313
Total professional services	**399**

22. Earnings (or losses) per share

22.1 Basic

The basic earnings (or loss) per share from continuing operations for the years ended 31 December 2021 and 2020 are as follows:

	Thousands of euros	
	2021	2020
Profit attributable to shareholders of the Parent	(17,792)	479
Weighted average number of ordinary shares outstanding	105,922,000	105,922,000
Basic earnings / (loss) per share	**(0.00017)**	**0.000005**

Basic earnings per share are calculated by dividing the profit attributable to the Parent's shareholders by the weighted average number of ordinary shares outstanding during the year (Note 14).

22.2 Diluted

There are no agreements that give rise to a dilution of earnings per basic share calculated as described in the above paragraph.

23. Events after the reporting period

The Russian military invasion of Ukraine began on 24 February 2022. Since that date, the military attack has continued, while at the international level there have been numerous actions against it in an attempt to isolate and weaken Russia's economy, including, among others, financial sanctions, sanctions on trade and transport of goods, and the closure of Russian airspace.

In this context, while taking into account the complexity and geopolitical risk of this situation, the Directors have made a preliminary assessment of the current situation according to the best information and estimates available and evaluated the consequences of this event on the Group's future operations. In this respect, the main impact derives from the current increase in energy prices, with no direct exposure to the aforementioned markets and no significant indirect effects (volatility in commodity markets, increases in transportation costs or disruptions in supply chains).

However, the events described above, together with the increases in gas prices during the last half of 2021 and the first quarter of 2022, have meant that electricity price volatility has been exceptionally high. While approximately 30% of the Group's energy production not hedged by derivatives is exposed to this volatility and has benefited from such high energy prices, the remaining 70% hedged by PPAs, while ensuring stable and guaranteed cash flows, do not benefit from this price escalation. These effects have had a significant impact on the change in value of the derivative financial instruments that hedge the risk of fluctuations in electricity prices (Note 12.1), causing the Group's equity at March 31, 2022 to be negative by 78,956 thousand euros. In addition, the Group's net profit at March 31, 2022 is also negative by Euros 8,259 thousand, mainly as a result of not having yet reached a volume of energy production generated in operation that would allow it to obtain positive operating results, as well as the financial effect of options on energy prices granted to third parties (Note 10.1).

From a liquidity and operating risk standpoint, and in addition to the stability of the cash flows generated by the plants in operation, the Group has undrawn credit lines and the capacity to increase debt issues in non-regulated markets that allow it to operate normally and obtain the liquidity necessary for its projects. To all this available financing must be added the forthcoming execution of the contract for the sale of 20 companies, signed in August 2021 (Note 3.1.c), for which the Group received an advance of 39.4 million euros in 2021 and will obtain

a significant expected return in 2022 and 2023. This liquidity situation not only allows the Group to be fully operational, but also ensures its ability to recover as soon as global market circumstances allow.

On 1 May 2022, an additional remuneration plan has been approved for a member of Senior Management subject to the achievement and successful completion of the sale and purchase agreement of 20 Spanish companies formalised by the Group during 2021, which is currently pending the fulfilment of various conditions and the obtaining of authorisations from different public administrations (Note 3.c.1). The amount of the extraordinary remuneration will be settled separately for each company disposed of at the time the sale becomes final and will be calculated based on the final impact of each transaction on the Group's consolidated shareholders' equity. At the date of preparation of the financial statements, the most likely estimate considered by the Directors of the Parent Company is that the amount of the remuneration will be approximately EUR 2.1 million considering the sale of all the companies included in the sale and purchase agreement. This amount will initially be provisioned on the date of formalization of the agreement. On the other hand, on 1 May 2022, a compensation plan was approved to encourage the permanence of various members of Senior Management. Each of the employees will be granted a total incentive amount to be received in cash, which will be settled in two tranches and the accrual of which is conditional on the permanence of each employee in the Group between 30 May 2022 and 2023 for the first tranche, and between May 30, 2023 and 2024 for the second tranche.

- The first tranche has been paid on May 2022 for an approximate amount of EUR 560 thousand. The accounting treatment of this incentive would imply the recognition of an advance payment in the balance sheet and an expense in the heading "Employee benefit expenses" of the consolidated profit and loss account, as established by IAS 19 'Employee benefits'.

- In the event of an IPO of the shares of the Parent Company, the second tranche would be settled in advance (and without the need to comply with the established permanence period) on a discretionary basis by the Parent Company through in cash or delivery of shares. Those employees who receive this incentive, and whose national legislation allows them to participate in the IPO, will have the obligation to reinvest the net amount received in shares of the Parent Company through the tranche established for related investors in the context of the IPO. In these cases, the second tranche of the incentive plan will be considered a plan settled in shares (equity-settled) and therefore its registration will affect the heading "Employee benefit expenses" with a balancing entry in the Group's equity. The amount of the second tranche that will be reinvested in shares is estimated at EUR 280 thousand. The amount of the second tranche that will not be reinvested in shares is estimated at EUR 81 thousand.

- The estimated total amount of the plan, considering both tranches, amounts to EUR 921 thousand.

In addition, the OPDEnergy Group has approved on 28 June 2022 a long-term incentive plan for a limited number of Group Executives. This plan is intended to motivate and reward managers appointed by the Parent Company's Directors, enabling them to be part of the Group's long-term value creation. In this respect, the plan will vary depending on whether the IPO takes place and would consist of the delivery to these employees of a number of shares to be determined by the Board of Directors according to a number of conditions.

The main features of the plan are as follows:

- The vesting period shall begin from the moment of adherence and acceptance of the plan by each designated employee and end on 31 December 2024.

- Shares under the plan will be granted 365 days after the end of the vesting period and will vest upon satisfaction, at the end of the vesting period, of the following conditions:

    - Necessary condition of permanence in the participant's employment to 31 December 2024
    - Performance conditions. The number of shares to be delivered to each participant will be determined by the gradual achievement of certain Group performance ratios associated with Total Shareholder Return, EBITDA and the volume of projects in operation, construction and pre-construction.

These performance ratios shall be calculated as at 31 December 2024 on the basis of the values achieved in that year. The distribution of the estimated expense will be subject to the estimates made by the Group at the granting date of the plan and subsequent closings, of the achievement and probability of compliance with both market and non-market conditions established in the plan.

The incentive compliance metrics will be the shareholder's rate of return at 40%, EBITDA at another 40% and the volume of projects in operation, construction and pre-construction at the remaining 20%; establishing minimum amounts below which they are not accrued, as well as a possibility of bonuses of up to 175%. The number of shares to be received by each participant will be determined by the incentive attributed to them in the plan, the price of the shares (average of the price of the 20 sessions prior to December 31, 2024) and by the fulfilment of objectives (between 0% and 175%). The cost of this plan will be assumed by the Opdenergy Group. The preliminary estimate made by the Group's Management of the total gross amounts that will be delivered in shares to all the participants of the long-term incentive plan once the established term has expired amounts to EUR 13,168 thousand (in a scenario of excess return of the aforementioned metrics by 175%) and EUR 7,525 thousand (in a base scenario of 100% compliance with the metric objectives established in the plan). There are no additional stock-based incentive plans for staff.

Finally, in relation to the agreement that the Group acquired in the 2017 financial year with a member of senior management and that is broken down in Notes 13 and 19.3 of this Report and, given the probable achievement of said liquidity event, the Directors and the According to the best information available at the date of preparation of these annual accounts, the Group's Management have proceeded to estimate the amount to be disbursed as a result of said agreement, currently recorded under the heading 'Short-term provisions' for an amount of 3,568 euros that will be settled in cash by the Company on the date of the Offer Price. In this regard, the member of senior management has declared that he will reinvest 100% of the net amount of the IPO Premium of the CEO (i.e., the gross amount minus the application of any value added tax withholdings). to subscribe for Investor Linked Shares in the Investor Linked Tranche of the Offer (the "CEO IPO Premium Shares").

No subsequent events have occurred that may affect the consolidated financial statements for year ended 31 December 2021, other than the events described above.

24. Explanation added for translation to English

The 2021 Audited Consolidated Annual Accounts have been translated to English from Spanish, and in case of any discrepancy between the Spanish language version and the English language version, the former shall prevail.

Annex I.A – Subsidiaries and Associates–31 December 2021

Company Name and Registered Office	Business activity	Ownership: % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Opdenergy, S.A.U. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	1	100%	Under full consolidation method	Yes	Opdenergy Holding, S.A.
OPDE Participaciones Industriales, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Opdenergy, S.A.U.
Otras Producciones de Energía Fotovoltaica, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Opdenergy, S.A.U.
P.V. Integral Management, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Planta Solar OPDE Andalucía 2 S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE Extremadura 1 S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE La Calahorra S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE Palomarejo, S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 1. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 2. S. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

1- Holding Company activities
2- Promotion and construction of renewable energy installations
3- Operation of renewable energy installations
4- Provision of operation and maintenance services

Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 3. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 5. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 6. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 7. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 8. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 10. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 11. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 12. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 13. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 14. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

1- Holding Company activities
2- Promotion and construction of renewable energy installations
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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 15. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 17. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 18. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 19. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 20. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 21. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 22. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 25. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 26. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 27. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

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3- Operation of renewable energy installations
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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 28. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 29. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 30. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 31. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 32. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 33. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 34. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 35. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 36. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 37. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

1- Holding Company activities
2- Promotion and construction of renewable energy installations
3- Operation of renewable energy installations
4- Provision of operation and maintenance services

Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 38. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 39. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 40. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 41. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 42. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 43. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 44. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 45. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 46. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 47. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

1- Holding Company activities
2- Promotion and construction of renewable energy installations
3- Operation of renewable energy installations
4- Provision of operation and maintenance services

Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 48. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 49. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 50. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 51. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 52. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 53. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 54. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 55. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 56. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 57. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

1- Holding Company activities
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4- Provision of operation and maintenance services

Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 58. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 59. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 60. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Opde Extremadura, S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Ribaforada 10 S.r.l. - (VIA GOETHE 24. Merano (BZ) – Italia)	3	100%	Under full consolidation method	No	Opdenergy Holding, S.A.
Sociedad Ibérica de Generación de Energía Fotovoltaica XVI (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Grupo Valsingula, S.L. - ((C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Opdenergy Holding, S.A.
Sociedad Ibérica de Generación de Energía Fotovoltaica XVII (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Opde Sur, S.A. (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Opdenergy Holding, S.A.
Opde Levante, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
OPDE Solare, S.r.l. - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	Opde Italy, S.R.L.
Opde Puglia, S.r.l., - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	OPDE Solare, S.r.l.

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Solare Puglia, S.r.l. - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	OPDE Solare, S.r.l.
Almaraz Fotovoltaica XXXIV, S.L. (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Opde Italy, S.R.L. - (CORSO VITTORIO EMANUELE II, 111 - Torino - Italia	2	100%	Under full consolidation method	No	Opdenergy Holding, S.A.
Almaraz Fotovoltaica XXXIX, S.L. (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.11. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.12. S.L - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.13. S.L - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Tordesillas Solar F.V.14.S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.15. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.16. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Tordesillas Solar F.V.17. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Tordesillas Solar F.V.18. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.19. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Almaraz Fotovoltaica XL, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Almaraz Fotovoltaica XLI, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Aragonesa de Iniciativas Sostenibles III, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Turolense de Iniciativas Sostenibles IV, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
GSB Gamma 2 a 20. S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
GSB Iota 2 a 20. S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	100% Otras Producciones de Energía Fotovoltaica
GSB Kappa 2 a 20. S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
GSB Lambda 2 a 20. S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
GSB Omicron 2 a 20. S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Gamma Solar S De Rl De Cv - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L. (85%)

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
					Aragonesa de Iniciativas Sostenibles III, S.L. (15%)
Garambullo Solar S De Rl De Cv - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles III, S.L. (15%)
GSB Omega 2 a 20. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Lambda Solar S De Rl De Cv - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (84%) Aragonesa de Iniciativas Sostenibles III, S.L. (16%)
Theta Solar S De Rl De Cv - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Turolense de Iniciativas Sostenibles IV, S.L. (15%)
Opde O&M, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	4	100%	Under full consolidation method	Yes	Opdenergy, S.A.U.
Opde Development, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Opdenergy Holding, S.A.
INVERSIONES SOLARES DEL ALTIPLANO, S.R.L. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	No	Aragonesa de Iniciativas sostenibles S.L. (62%) Turolense de Inversiones Sostenibles S.L. (39%)
ELECTRICIDAD FOTOVOLTAICA ARGENTUM, S.R.L. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles III, S.L. (15%)

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
INVERSIONES Y PROMOCIONES SOLARES DEL CENTRO, S.R.L. DE C.V - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Turolense de Iniciativas Sostenibles IV, S.L. (15%)
SOLEIL FOTOVOLTAICA, S.A.P.I. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Turolense de Iniciativas Sostenibles IV, S.L. (15%)
INFRAESTRUCTURA ENERGÉTICA DEL OESTE, S.A.P.I. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles III, S.L. (15%)
PROMOCION FOTOVOLTAICA VALLADOLID, S.A.P.I. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Turolense de Iniciativas Sostenibles IV, S.L. (15%)
SOLAR DE LA SIERRA, S.A.P.I DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (87%) Turolense de Iniciativas Sostenibles IV, S.L. (13%)
ENERGÍA FOTOVOLTAICA MIRAFLORES, S.A.P.I. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (84%) Tordesillas Solar F.V. 16 S.L. (15%) Lambda Solar S.R.L. (1%)
INFRAESTRUCTURA SOLAR OMICRON SAPI DE CV - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles III, S.L. (15%)

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
INFRAESTRUCTURA SOLAR KAPPA SAPI DE CV - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (84.95%) Turolense de Iniciativas Sostenibles IV, S.L. (15.05%)
INFRAESTRUCTURA SOLAR SIGMA SAPI DE CV - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (84%) Tordesillas Solar F.V. 19 S.L. (15%) Lambda Solar S.R.L. (1%)
INFRAESTRUCTURA SOLAR EPSILON SAPI DE CV - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Turolense de Iniciativas Sostenibles IV, S.L. (15%)
ENERGIA SOLAR OMEGA SAPI DE CV - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles IV, S.L. (15%)
Opde UK, limited - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
HORUS RENEWABLES CORP - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
Horus Central Valley Solar 1 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	Horus Renewables Corp
Horus North Carolina 0 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp

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Horus South Carolina 0 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS FLORIDA 0. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS FLORIDA 1. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS FLORIDA 0. LLC
HORUS NEW YORK 0. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS LOUISIANA 0. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS LOUISIANA 1. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 2. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 3. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 4. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 5. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 6. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 7. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 8. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC

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OPDE CHILE SPA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
ADITYA SOLAR SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
EUCALIPTO SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDE Chile SpA
LINGUE SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDE Chile SpA
LITRE SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDE Chile SpA
OPDEnergy GENERACIÓN SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	1	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
AUSTRIAN SOLAR CHILE UNO SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDEnergy Generación SpA
RA SOLAR SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
EOLICA LA ESTRELLA SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDEnergy Generación SpA
SOL INVICTUS SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.

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4- Provision of operation and maintenance services

Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
XUE SOLAR SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDE Chile SpA
COCHENTO EOLICO SPA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
ORINOCO SOLAR S.L. – (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
PLANTA SOLAR OPDE LA FERNANDINA , S.L. (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
PLANTA SOLAR OPDE ANDALUCIA 1. S.L. (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
PLANTA SOLAR OPDE EXTREMADURA 2. S.L(C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
LA CLAMOR - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
ENERGIAS RENOVABLES DE ORMONDE 34. 37. 46 y 47 47Ortega y Gasset, 20 2. 28006 Madrid -– España	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
OPDENERGY ITALIA SRL - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
OPDENERGY TAVOLIERE 1. 2. 3 - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	OPDENERGY Italia SRL
OPDENERGY ITALIA 1. 2 - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	OPDENERGY Italia SRL

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
OPDENERGY SALENTO 1. 2. 3 - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	OPDENERGY Italia SRL
HORUS WEST VIRGINIA 0. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS WEST VIRGINIA 1. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS WEST VIRGINIA 0. LLC
HORUS WEST KENTUCKY 0. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
KAIROS AIE - (C/ Cardenal Marcelo Spinola, 4. 1º Planta, Puerta Dcha 28016. Madrid – Spain)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
DESARROLLO PROYECTO FOTOVOLTAICO IV, S.L. - (C/ Cardenal Marcelo Spinola, 4. 1º Planta, Puerta Dcha 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
CRUCERO SOLAR, S.L. - (C/ Cardenal Marcelo Spinola, 4. 1º Planta, Puerta Dcha 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
A2 Renovables LP - (3400 One First Canadia Place, 100 King Street West, Toronto, Ontario, M5X 1A4, Canada	1	20%	Companies accounted for using the equity method Holding Company activities 20%	No	Otras Producciones de Energía Fotovoltaica, S.L. (20%) Otras Producciones de Energía Fotovoltaica, S.L. (20%)
Mulchen Eolica SPA (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
HORUS TEXAS 0, LLC (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS TEXAS 1, LLC (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method		HORUS TEXAS 0, LLC

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
				No	
HORUS TEXAS 2, LLC (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS TEXAS 0, LLC
HORUS VIRGINIA 0, LLC (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS VIRGINIA 1, LLC (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS VIRGINIA 0, LLC
Opdenergy UK 1, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited
Opdenergy UK 2, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited
Opdenergy UK 3, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited
Opdenergy UK 4, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited
Opdenergy UK 5, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited
Opdenergy UK 6, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Renter Gestiones, S.L. (Poligono Industrial de Fustiñana s/n, 31510 Fustiñana, Navarra, España)	4	24%	Companies accounted for using the equity method	No	OPDE Extremadura S.L.
Luisolar Energy, SRL (Rotonda Giuseppe Antonio Torri, 9, 40127, Bologna, Bologna)	3	100%	Under full consolidation method	No	Opdenergy Italia, Srl
Alfoenergy Solar, SRL (Rotonda Giuseppe Antonio Torri, 9, 40127, Bologna, Bologna)	3	100%	Under full consolidation method	No	Opdenergy Italia, Srl
Leixasolar, SRL (Rotonda Giuseppe Antonio Torri, 9, 40127, Bologna, Bologna)	3	100%	Under full consolidation method	No	Opdenergy Italia, Srl
Aldrosolar, SRL (Rotonda Giuseppe Antonio Torri, 9, 40127, Bologna, Bologna)	3	100%	Under full consolidation method	No	Opdenergy Italia, Srl
Solaranto, SRL (Rotonda Giuseppe Antonio Torri, 9, 40127, Bologna, Bologna)	3	100%	Under full consolidation method	No	Opdenergy Italia, Srl
Fedenergy Solar, SRL (Rotonda Giuseppe Antonio Torri, 9, 40127, Bologna, Bologna)	3	100%	Under full consolidation method	No	Opdenergy Italia, Srl
Florenergy Srl (Rotonda Giuseppe Antonio Torri, 9, 40127, Bologna, Bologna)	3	100%	Under full consolidation method	No	Opdenergy Italia, Srl
Chisolar Energy Srl (Rotonda Giuseppe Antonio Torri, 9, 40127, Bologna, Bologna)	3	100%	Under full consolidation method	No	Opdenergy Italia, Srl
Margisolar SRL (Rotonda Giuseppe Antonio Torri, 9, 40127, Bologna, Bologna)	3	100%	Under full consolidation method	No	Opdenergy Italia, Srl

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Sofienergy Solar, SRL (Rotonda Giuseppe Antonio Torri, 9, 40127, Bologna, Bologna)	3	100%	Under full consolidation method	No	Opdenergy Italia, Srl
Tordesillas Renovables 400 (Calle Ombú, 3, Planta 10, 28045 Madrid)	2	22%	Companies accounted for using the equity method	No	Opde 29, Opde 30, Opde 31 and Opde 32
Olmedo Renovables 400kv (Calle Cardenal Marcelo Spinola, 42. 28016, Madrid, Madrid)	2	30%	Companies accounted for using the equity method	No	Opde 26, Opde 27 Y Opde 28
Valcabado Renovables 2200kv (C/ Princesa 2 28008 - Madrid)	2	41%	Companies accounted for using the equity method	No	Energias Renovables de Ormonde 34, S.L. y Energias Renovables de Ormonde 37, S.L.
Cubillos Renovables, S.L. (Calle Cardenal Marcelo Spinola, 4. 28016 Madrid)	2	58%	Companies accounted for using the equity method	No	Energias Renovables de Ormonde 34, S.L. y Energias Renovables de Ormonde 37, S.L.
Gazules Renovables, S.L. Calle Las Cruzadas 3, Puerta D 41004 Sevilla)	2	34%	Companies accounted for using the equity method	No	Opde 1 and Opde 2
Labradas Renovables, S.L. (Calle Cardenal Marcelo Spinola, 42. 28016 Madrid)	2	64%	Companies accounted for using the equity method	No	Opde 39, Opde 40 and Opde 41
La Serranilla Renovables 132 KV, A.I.E. (Calle Cardenal Marcelo Spinola, 42. 28016 Madrid)	2	77%	Companies accounted for using the equity method	No	Opde 26, Opde 27 Y Opde 28
Laat 132 KV Doble Circuito Tordesillas 400 KV, S.L. (Calle Cardenal Marcelo Spinola, 42. 28016 Madrid)	2	80%	Companies accounted for using the equity method	No	Opde 29, Opde 30, Opde 31 and Opde 32
Trevago Renovables, S.L. (Calle Cardenal Marcelo Spinola, 42. 28016 Madrid)	2	36%	Companies accounted for using the equity method	No	Opde 42 and Opde 47

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Horus Alabama 0, L.L.C (111 Front Street Suit 30, Jupiter, Florida 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp.
Horus Alabama 1, L.L.C (112 Front Street Suit 30, Jupiter, Florida 33477)	3	100%	Under full consolidation method	No	Horus Alabama 0, L.L.C
Horus Kansas 0, L.L.C (850 New Burton Road Suite 201. Dover, DE 19904)	2	100%	Under full consolidation method	No	Horus Renewables Corp.
Horus Virginia 2, L.L.C (111 Front Street Suit 30, Jupiter, Florida 33477)	3	100%	Under full consolidation method	No	HORUS VIRGINIA 0, LLC
Horus Kansas 1, Llc (113 Front Street Suit 30, Jupiter, Florida 33477)	3	100%	Under full consolidation method	No	Horus Kansas 0, L.L.C
Opdenergy Generation Polska (Tytusa Chałubinskiego, Nr 8, Oficina. Varsovia, Polonia Cod Postal 00-613)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
Trend Energético S.R.L. (Via Francesco Giordani n. 42 80122 – Napoli (NA))	3	30%	Companies accounted for using the equity method	No	Opdenergy Italia, S.R.L
Rho Solar S De Rl De Cv (Calle Darwin, 74, Interior 301, Colonia Anzures, Delegación Miguel Hidalgo, Cp 11590 Ciudad De Mexico)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
Promociones Solares Mw Sapi De Cv (Calle Darwin, 74, Interior 301, Colonia Anzures, Delegación Miguel Hidalgo, Cp 11590 Ciudad De Mexico)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Marigo Energy S.R.L (Bologna, Rotonda Giuseppe Antonio Torri 9 - Bologna – Italia)	3	100%	Under full consolidation method	No	Opdenergy Italia, S.R.L
Alce Energy S.R.L. (Bologna, Rotonda Giuseppe Antonio Torri 9 - Bologna – Italia)	3	100%	Under full consolidation method	No	Opdenergy Italia, S.R.L
Esma Energy S.R.L. (Bologna, Rotonda Giuseppe Antonio Torri 9 - Bologna – Italia)	3	100%	Under full consolidation method	No	Opdenergy Italia, S.R.L
Frasarenergy S.R.L. (Bologna, Rotonda Giuseppe Antonio Torri 9 - Bologna – Italia)	3	100%	Under full consolidation method	No	Opdenergy Italia, S.R.L
Mirenergy Solar S.R.L. (Bologna, Rotonda Giuseppe Antonio Torri 9 - Bologna – Italia)	3	100%	Under full consolidation method	No	Opdenergy Italia, S.R.L
Horus Georgia 2, L.L.C (110 Front Street Ste 300 Jupiter Fl 33477)	3	100%	Under full consolidation method	No	Horus Georgia 0, L.L.C.
Monte Reina Renovables, S.L. (Calle Ombu 3 - Planta 6. 28045 Madrid)	2	38%	Companies accounted for using the equity method	No	Ormonde 46, S.L. Ormonde 47, S.L.

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Annex I.B – Subsidiaries and Associates–31 December 2020

Company Name and Registered Office	Business activity	Ownership: % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Opdenergy, S.A.U. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	1	100%	Under full consolidation method	Yes	Opdenergy Holding, S.A.
OPDE Participaciones Industriales, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Opdenergy, S.A.U.
Otras Producciones de Energía Fotovoltaica, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Opdenergy, S.A.U.
P.V. Integral Management, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Planta Solar OPDE Andalucía 2 S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE Extremadura 1 S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE La Calahorra S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE Palomarejo, S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 1. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 2. S. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 3. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 5. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 6. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 7. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 8. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 10. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 11. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 12. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 13. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 14. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 15. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 17. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 18. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 19. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 20. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 21. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 22. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 25. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 26. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 27. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 28. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 29. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 30. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 31. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 32. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 33. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 34. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 35. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 36. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 37. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 38. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 39. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 40. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 41. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 42. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 43. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 44. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 45. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

1- Holding Company activities
2- Promotion and construction of renewable energy installations
3- Operation of renewable energy installations
4- Provision of operation and maintenance services

Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 46. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 47. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 48. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 49. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 50. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 51. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 52. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 53. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 54. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 55. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

1- Holding Company activities
2- Promotion and construction of renewable energy installations
3- Operation of renewable energy installations
4- Provision of operation and maintenance services

Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Planta Solar OPDE 56. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 57. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 58. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 59. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Planta Solar OPDE 60. S.L. (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Opde Extremadura, S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Ribaforada 10 S.r.l. - (VIA GOETHE 24. Merano (BZ) – Italia)	3	100%	Under full consolidation method	No	Opdenergy Holding, S.A.
Sociedad Ibérica de Generación de Energía Fotovoltaica XVI (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Grupo Valsingula, S.L. - ((C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Opdenergy Holding, S.A.
Sociedad Ibérica de Generación de Energía Fotovoltaica XVII (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Opde Sur, S.A. (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Opdenergy Holding, S.A.

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Opde Levante, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
OPDE Solare, S.r.l. - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	Opde Italy, S.R.L.
Opde Puglia, S.r.l., - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	OPDE Solare, S.r.l.
Solare Puglia, S.r.l. - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	OPDE Solare, S.r.l.
Almaraz Fotovoltaica XXXIV, S.L. (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Opde Italy, S.R.L. - (CORSO VITTORIO EMANUELE II, 111 - Torino - Italia	2	100%	Under full consolidation method	No	Opdenergy Holding, S.A.
Almaraz Fotovoltaica XXXIX, S.L. (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.11. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.12. S.L - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.13. S.L - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Tordesillas Solar F.V.14.S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.15. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.16. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Tordesillas Solar F.V.17. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.18. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Tordesillas Solar F.V.19. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Almaraz Fotovoltaica XL, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Almaraz Fotovoltaica XLI, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Aragonesa de Iniciativas Sostenibles III, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
Turolense de Iniciativas Sostenibles IV, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.

1- Holding Company activities
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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
GSB Gamma 2 a 20. S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
GSB Iota 2 a 20. S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	100% Otras Producciones de Energía Fotovoltaica
GSB Kappa 2 a 20. S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
GSB Lambda 2 a 20. S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
GSB Omicron 2 a 20. S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Gamma Solar S De Rl De Cv - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles III, S.L. (15%)
Garambullo Solar S De Rl De Cv - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles III, S.L. (15%)
GSB Omega 2 a 20. S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	2	100%	Under full consolidation method	Yes	OPDE Participaciones Industriales, S.L.
Lambda Solar S De Rl De Cv - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (84%) Aragonesa de Iniciativas Sostenibles III, S.L. (16%)
OPDEnergy Riverstone LP- (3400 One First Canadia Plance, 100 King Street West, Toronto, Ontario, M5X, 1A4, Canada)	1	20%	Companies accounted for using the equity method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Turolense de Iniciativas Sostenibles IV, S.L. (15%)

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Theta Solar S De Rl De Cv - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Turolense de Iniciativas Sostenibles IV, S.L. (15%)
Opde O&M, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	4	100%	Under full consolidation method	Yes	Opdenergy, S.A.U.
Opde Development, S.L. - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	2	100%	Under full consolidation method	Yes	Opdenergy Holding, S.A.
INVERSIONES SOLARES DEL ALTIPLANO, S.R.L. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	No	Aragonesa de Iniciativas sostenibles S.L. (62%) Turolense de Inversiones Sostenibles S.L. (39%)
ELECTRICIDAD FOTOVOLTAICA ARGENTUM, S.R.L. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles III, S.L. (15%)
INVERSIONES Y PROMOCIONES SOLARES DEL CENTRO, S.R.L. DE C.V - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Turolense de Iniciativas Sostenibles IV, S.L. (15%)
SOLEIL FOTOVOLTAICA, S.A.P.I. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Turolense de Iniciativas Sostenibles IV, S.L. (15%)
INFRAESTRUCTURA ENERGÉTICA DEL OESTE, S.A.P.I. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles III, S.L. (15%)
PROMOCION FOTOVOLTAICA VALLADOLID, S.A.P.I. DE C.V. - (Calle Darwin, 74, interior	3	100%	Under full consolidation method		Otras Producciones de Energía Fotovoltaica, S.L. (85%)

1- Holding Company activities
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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)				No	Turolense de Iniciativas Sostenibles IV, S.L. (15%)
SOLAR DE LA SIERRA, S.A.P.I DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (87%) Turolense de Iniciativas Sostenibles IV, S.L. (13%)
ENERGÍA FOTOVOLTAICA MIRAFLORES, S.A.P.I. DE C.V. - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (84%) Tordesillas Solar F.V. 16 S.L. (15%) Lambda Solar S.R.L. (1%)
INFRAESTRUCTURA SOLAR OMICRON SAPI DE CV - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles III, S.L. (15%)
INFRAESTRUCTURA SOLAR KAPPA SAPI DE CV - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (84.95%) Turolense de Iniciativas Sostenibles IV, S.L. (15.05%)
INFRAESTRUCTURA SOLAR SIGMA SAPI DE CV - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (84%) Tordesillas Solar F.V. 19 S.L. (15%) Lambda Solar S.R.L. (1%)
INFRAESTRUCTURA SOLAR EPSILON SAPI DE CV - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Turolense de Iniciativas Sostenibles IV, S.L. (15%)

1- Holding Company activities
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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
ENERGIA SOLAR OMEGA SAPI DE CV - (Calle Darwin, 74, interior 301. Colonia Anzures, Delegación Miguel Hidalgo, CP 11590 CIUDAD DE MEXICO)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L. (85%) Aragonesa de Iniciativas Sostenibles IV, S.L. (15%)
Opde UK, limited - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
HORUS RENEWABLES CORP - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
Horus Central Valley Solar 1 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	Horus Renewables Corp
Horus North Carolina 0 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
Horus North Carolina 1 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus North Carolina 0 LLC
Horus North Carolina 3 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus North Carolina 0 LLC
Horus North Carolina 4 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus North Carolina 0 LLC
Horus North Carolina 5 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus North Carolina 0 LLC
Horus North Carolina 6 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus North Carolina 0 LLC

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Horus North Carolina 7 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus North Carolina 0 LLC
Horus North Carolina 8 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus North Carolina 0 LLC
Horus South Carolina 0 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
Horus South Carolina 1 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	Horus South Carolina 0 LLC
Horus South Carolina 2 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	Horus South Carolina 0 LLC
Horus South Carolina 3 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	Horus South Carolina 0 LLC
Horus South Carolina 4 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	Horus South Carolina 0 LLC
Horus South Carolina 5 LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	Horus South Carolina 0 LLC
HORUS FLORIDA 0. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS FLORIDA 1. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS FLORIDA 0, LLC

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HORUS GEORGIA 0, LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS GEORGIA 1, LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS GEORGIA 0, LLC
HORUS NEW YORK 0. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS NEW YORK 1. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS NEW YORK 0. LLC
HORUS NEW YORK 2. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS NEW YORK 0. LLC
HORUS NEW YORK 3. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS NEW YORK 0. LLC
HORUS NEW YORK 4. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS NEW YORK 0. LLC
HORUS LOUISIANA 0. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS LOUISIANA 1. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 2. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 3. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 4. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 5. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 6. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC

1- Holding Company activities
2- Promotion and construction of renewable energy installations
3- Operation of renewable energy installations
4- Provision of operation and maintenance services

Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
HORUS LOUISIANA 7. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
HORUS LOUISIANA 8. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS LOUISIANA 0. LLC
OPDE CHILE SPA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
ADITYA SOLAR SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
EUCALIPTO SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDE Chile SpA
LINGUE SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDE Chile SpA
LITRE SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDE Chile SpA
OPDEnergy GENERACIÓN SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	1	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
AUSTRIAN SOLAR CHILE UNO SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDEnergy Generación SpA
RA SOLAR SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
EOLICA LA ESTRELLA SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDEnergy Generación SpA

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
SOL INVICTUS SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
XUE SOLAR SpA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	OPDE Chile SpA
COCHENTO EOLICO SPA – (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
ORINOCO SOLAR S.L. – (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	Yes	Otras Producciones de Energía Fotovoltaica, S.L.
PLANTA SOLAR OPDE LA FERNANDINA , S.L. (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	20%	Companies accounted for using the equity method	No	Otras Producciones de Energía Fotovoltaica, S.L.
PLANTA SOLAR OPDE ANDALUCIA 1. S.L. (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	20%	Companies accounted for using the equity method	No	Otras Producciones de Energía Fotovoltaica, S.L.
PLANTA SOLAR OPDE EXTREMADURA 2. S.L(C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	20%	Companies accounted for using the equity method	No	Otras Producciones de Energía Fotovoltaica, S.L.
LA CLAMOR - (C/ Cardenal Marcelo Spinola, 42. 5º Planta, 28016. Madrid – Spain)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
ENERGIAS RENOVABLES DE ORMONDE 34. 37. 46 y 47 47Ortega y Gasset, 20 2. 28006 Madrid -– España	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
OPDENERGY ITALIA SRL - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	2	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
OPDENERGY TAVOLIERE 1. 2. 3 - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	OPDENERGY Italia SRL
OPDENERGY ITALIA 1. 2 - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	OPDENERGY Italia SRL

1- Holding Company activities
2- Promotion and construction of renewable energy installations
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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
OPDENERGY SALENTO 1. 2. 3 - (CORSO VITTORIO EMANUELE II, 111 - Torino – Italia)	3	100%	Under full consolidation method	No	OPDENERGY Italia SRL
HORUS WEST VIRGINIA 0. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS WEST VIRGINIA 1. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS WEST VIRGINIA 0. LLC
HORUS WEST KENTUCKY 0. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS WEST KENTUCKY 1. LLC - (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS WEST KENTUCKY 0. LLC
KAIROS AIE - (C/ Cardenal Marcelo Spinola, 4. 1º Planta, Puerta Dcha 28016. Madrid – Spain)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
DESARROLLO PROYECTO FOTOVOLTAICO IV, S.L. - (C/ Cardenal Marcelo Spinola, 4. 1º Planta, Puerta Dcha 28016. Madrid – Spain)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
CRUCERO SOLAR, S.L. - (C/ Cardenal Marcelo Spinola, 4. 1º Planta, Puerta Dcha 28016. Madrid – Spain)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.
A2 Renovables LP - (3400 One First Canadia Plance, 100 King Street West, Toronto, Ontario, M5X 1A4, Canada)	1	20%	Companies accounted for using the equity method	No	Otras Producciones de Energía Fotovoltaica, S.L. (20%)
		Holding Company activities 20%			Otras Producciones de Energía Fotovoltaica, S.L. (20%)
Mulchen Eolica SPA (LOS MILITARES, 5953. DEPTO. 1803. COMUNA LAS CONDES CIUDAD SANTIAGO)	3	100%	Under full consolidation method	No	Otras Producciones de Energía Fotovoltaica, S.L.

1- Holding Company activities
2- Promotion and construction of renewable energy installations
3- Operation of renewable energy installations
4- Provision of operation and maintenance services

Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
HORUS TEXAS 0, LLC (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS TEXAS 1, LLC (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS TEXAS 0, LLC
HORUS TEXAS 2, LLC (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS TEXAS 0, LLC
HORUS VIRGINIA 0, LLC (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	2	100%	Under full consolidation method	No	Horus Renewables Corp
HORUS VIRGINIA 1, LLC (110 Front Street Suit 30. Jupiter, FLORIDA 33477)	3	100%	Under full consolidation method	No	HORUS VIRGINIA 0, LLC
Opdenergy UK 1, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited
Opdenergy UK 2, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited
Opdenergy UK 3, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited
Opdenergy UK 4, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited
Opdenergy UK 5, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited

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Company Name and Registered Office	Business activity	Ownership % of Nominal amount	Consolidation method	Company belonging to the Spanish tax group	Group's Parent Company
Opdenergy UK 6, limited (Grenville Court, Britwell Road, Burnham, Buckinghamshire. SL1 8DF9)	3	100%	Under full consolidation method	No	Opde UK, limited
Renter Gestiones, S.L. (Poligono Industrial de Fustiñana s/n, 31510 Fustiñana, Navarra, España)	4	24%	Companies accounted for using the equity method	No	OPDE Extremadura S.L.

1- Holding Company activities
2- Promotion and construction of renewable energy installations
3- Operation of renewable energy installations
4- Provision of operation and maintenance services

Annex II.A- Subsidiaries and Associated Companies – December 31, 2021 (Information about subsidiaries)

Direct Ownership

Company	% nominal	Net Value	Basic Financial Statements (in thousands of euros)			
			Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Opdenergy, S A.U. (Madrid)	100%	83.183	60	93.081	(133)	(1.657)
Grupo Valsingula, S.L. - (Madrid)	100%	-	3	272	(1)	(6)
Opde Sur, S.A.	100%	235	61	214	54	239
Ribaforada 10 S.r.l. - (Turín, Italia)	100%	3.027	10	2.434	215	216
Opde Development, S.L. (Madrid)	100%	-	3	52	(4)	(2)
OPDE Italy, S.r.l. - (Italia)	100%	100	10	2.282	(239)	(239)

Indirect Ownership

Company	% nominal	Net Value	Basic Financial Statements (in thousands of euros)			
			Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
OPDE Participaciones Industriales, S.L.	100%	18.682	15	3.574	(28)	124
Otras Producciones de Energía Fotovoltaica, S.L.	100%	60.822	7.138	59.376	(2.458)	(1.397)
P.V. Integral Management, S.L.	100%	291	3	2	(2)	15
Planta Solar OPDE Andalucía 2 S.L.	100%	44	3	-	-	1
Planta Solar OPDE Andalucía 3 S.L.	100%	8	-	-	-	-
Planta Solar OPDE Extremadura 1 S.L.	100%	20	3	(1)	-	-
Planta Solar OPDE La Calahorra S.L.	100%	22	3	3	-	(1)
Planta Solar OPDE Palomarejo, S.L.	100%	14	3	-	-	-
Planta Solar OPDE 1. S.L.	100%	8	3	-	.	(2)
Planta Solar OPDE 2. S.L.	100%	8	3	1	-	(2)
Planta Solar OPDE 3. S.L.	100%	3.314	3	2.485	2.057	(810)
Planta Solar OPDE 5. S.L.	100%	784	3	584	179	(387)
Planta Solar OPDE 6. S.L.	100%	3.758	3	2.900	1.227	(1.270)
Planta Solar OPDE 7. S.L.	100%	37	3	26	-	(18)
Planta Solar OPDE 8. S.L.	100%	4	3	-	-	-
Planta Solar OPDE 10. S.L.	100%	44	3	2	-	(10)

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Planta Solar OPDE 11. S.L.	100%	6	3	-	-	(7)
Planta Solar OPDE 12. S.L.	100%	51	3	47	-	-
Planta Solar OPDE 13. S.L.	100%	3	-	-	-	(33)
Planta Solar OPDE 14. S.L.	100%	31	3	28	-	-
Planta Solar OPDE 15. S.L.	100%	3	3	(1)	-	(17)
Planta Solar OPDE 16. S.L.	100%	67	-	-	-	-
Planta Solar OPDE 17. S.L.	100%	67	3	57	-	(23
Planta Solar OPDE 18. S.L.	100%	37	3	8	-	-
Planta Solar OPDE 19. S.L.	100%	8	3	2	-	(1)
Planta Solar OPDE 20. S.L.	100%	8	3	5	-	-
Planta Solar OPDE 21. S.L.	100%	3	3	(1)	-	4
Planta Solar OPDE 22. S.L.	100%	17	3	-	-	9
Planta Solar OPDE 25. S.L.	100%	43	3	-	(17)	(19)
Planta Solar OPDE 26. S.L.	100%	5	3	1	-	(1)
Planta Solar OPDE 27. S.L.	100%	3	3	-	16	10
Planta Solar OPDE 28. S.L.	100%	4	3	1	-	(1)
Planta Solar OPDE 29. S.L.	100%	5	3	1	-	(1)
Planta Solar OPDE 30. S.L.	100%	4	3	1	-	(1)
Planta Solar OPDE 31. S.L.	100%	4	3	1	-	-
Planta Solar OPDE 32. S.L.	100%	6	3	2	-	-
Planta Solar OPDE 33. S.L.	100%	3	3	-	-	(22)
Planta Solar OPDE 34. S.L.	100%	14	3	-	-	-
Planta Solar OPDE 35. S.L.	100%	14	3	-	-	(2)
Planta Solar OPDE 36. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 37. S.L.	100%	3	3	-	-	20
Planta Solar OPDE 38. S.L.	100%	69	3	2	-	-
Planta Solar OPDE 39. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 40. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 41. S.L.	100%	3	3	-	-	13
Planta Solar OPDE 42. S.L.	100%	48	3	1	-	(5)
Planta Solar OPDE 43. S.L.	100%	20	3	-	-	(4)
Planta Solar OPDE 44. S.L.	100%	3	3	(1)	-	(27)
Planta Solar OPDE 45. S.L.	100%	3	3	(1)	-	(27)
Planta Solar OPDE 46. S.L.	100%	3	3	(1)	-	(10)
Planta Solar OPDE 47. S.L.	100%	4	3	1	-	-

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Planta Solar OPDE 48. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 49. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 50. S.L.	100%	3	3	-	-	(3)
Planta Solar OPDE 51. S.L.	100%	3	3	(1)	-	(27)
Planta Solar OPDE 52. S.L.	100%	3	3	-	-	(27)
Planta Solar OPDE 53. S.L.	100%	3	3	-	-	(26)
Planta Solar OPDE 54. S.L.	100%	3	3	-	-	1
Planta Solar OPDE 55. S.L.	100%	3	3	(1)	(17)	(10)
Planta Solar OPDE 56. S.L.	100%	3	3	0		
OPDE Extremadura, S.L.	100%	845	100	20	(10)	(10)
Sociedad Ibérica de Generación de Energía Fotovoltaica XVI	100%	280	3	199	121	82
Sociedad Ibérica de Generación de Energía Fotovoltaica XVII	100%	269	3	199	120	81
Opde Levante, S.L.	100%	148	60	7	-	8
OPDE Solare, S.r.l.	100%	68	100	651	23	(27)
OPDE Puglia, S.r.l.	100%	310	10	79	(14)	(31)
Solare Puglia, S.r.l.	100%	10	10	841	263	254
Almaraz Fotovoltaica XXXIV, S.L. (Madrid)	100%	48	3	248	106	80
Almaraz Fotovoltaica XXXIX, S.L. (Madrid)	100%	19	3	75	(45)	(29)
Tordesillas Solar F.V.11. S.L. - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	3	3	(1)	-	1
Tordesillas Solar F.V.12. S.L - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	3	3	(1)	-	-
Tordesillas Solar F.V.13. S.L - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	5	3	-	(1)	-

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Opde O&M , S.L. - (Madrid)	100%	830	66	667	(32)	(13)
Tordesillas Solar F.V.14.S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	3	3	-	-	-
Tordesillas Solar F.V.15. S.L. - (Beniparrel, Valencia)	100%	3	3	-	-	-
Tordesillas Solar F.V.16. S.L. - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	2	3	2	(1)	-
Tordesillas Solar F.V.17. S.L. - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	3	3	-	-	-
Tordesillas Solar F.V.18 ,S.L. - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	3	3	-	-	-
Tordesillas Solar F.V.19. S.L. - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	-	3	4	(1)	-
Almaraz Fotovoltaica XL, S.L. (Madrid)	100%	17	3	86	(44)	(30)
Almaraz Fotovoltaica XLI, S.L. (Madrid)	100%	6	3	(1)	-	-
Aragonesa de Iniciativas Sostenibles III, S.L. (Madrid)	100%	1.349	3	1.794	-	-
Turolense de Iniciativas Sostenibles IV, S.L. (Madrid)	100%	818	3	1.254	-	(6)
GSB Gamma 2 a 20. S.L. (Madrid)	100%	24	3	-	-	48
GSB Iota 2 a 20. S.L. (Madrid)	100%	-	3	52	-	(4)
GSB Kappa 2 a 20. S.L. (Madrid)	100%	-	3	53	-	(4)
GSB Lambda 2 a 20. S.L. (Madrid)	100%	340	3	5	-	2
GSB Omicron 2 a 20. S.L. (Madrid)	100%	7	3	1	-	2
Gamma Solar S De Rl De Cv (México)	100%	34	41	(75)	(9)	(9)
Garambullo Solar S De Rl De Cv (México)	100%	193	221	(168)	(3)	(3)
GSB Omega 2 a 20. S.L. (Navarra)	100%	54	3	(20)	(35)	24
Lambda Solar S De Rl De Cv (México)	100%	342	456	(394)	(3)	(3)
Theta Solar S De Rl De Cv (México)	100%	47	55	(40)	(9)	(9)

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Inversiones Solares Del Altiplano, S.R.L. De C.V. (México)	100%	1.303	2.510	575	(595)	(663)
Electricidad Fotovoltaica Argentum, S.R.L. De C.V. (México)	100%	90	95	(140)	(9)	(9)
Inversiones Y Promociones Solares Del Centro, S.R.L. De C.V (México)	100%	43	51	(84)	(15)	(15)
Soleil Fotovoltaica, S.A.P.I. De C.V. (México)	100%	19	21	(18)	(3)	(2)
Infraestructura Energética Del Oeste, S.A.P.I. De C.V. (México)	100%	16	21	(19)	(4)	(4)
Promocion Fotovoltaica Valladolid, S.A.P.I. De C.V. (México)	100%	93	95	(110)	(3)	-
Solar De La Sierra, S.A.P.I De C.V. (México)	100%	582	587	(627)	(27)	(27)
Energía Fotovoltaica Miraflores, S.A.P.I. De C.V. (México)	100%	65	72	(83)	(6)	(6)
Infraestructura Solar Omicron Sapi De Cv (México)	100%	179	185	(30)	(140)	(140)
Infraestructura Solar Kappa Sapi De Cv (México)	100%		23	(20)	(4)	(4)
Infraestructura Solar Sigma Sapi De Cv (México)	100%	119	140	(264)	(15)	(15)
Infraestructura Solar Epsilon Sapi De Cv (México)	100%	17	21	(19)	(3)	(3)
Energia Solar Omega Sapi De Cv (México)	100%	111	113	(16)	(82)	(82)
Opde UK, Limited (Reino Unido)	100%	-	-	786	(128)	(56)
Horus Renewables Corp	100%	5.902	5.841	(4.883)	(1.539)	(939)
Horus Central Valley Solar 1 Llc	100%	43	66	(43)	(26)	(25)
Horus North Carolina 0 LLC	100%	15	-	138	-	-
Horus Louisiana 0. Llc	100%	6	6	(1)	-	(1)
Horus Louisiana 1. Llc	100%	1	1	(1)	-	(1)

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Horus Louisiana 2. Llc	100%	1	1	(1)	-	(1)
Horus Louisiana 3. Llc	100%	1	1	(1)	-	(1)
Horus Louisiana 4. Llc	100%	1	1	(1)	-	(1)
Horus Louisiana 5. Llc	100%	1	1	(1)	-	(1)
Horus Louisiana 6. Llc	100%	51	1	(1)	(1)	(1)
Horus Louisiana 7. Llc	100%	276	1	(1)	(1)	(1)
Horus Louisiana 8. Llc	100%	1	1	(1)	(1)	(1)
Opde Chile Spa	100%	6.130	6.079	(194)	(964)	(2.423)
Aditya Solar Spa	100%	1	1	(146)	(4)	(43)
Eucalipto Spa	100%	144	39	(17)	(25)	(25)
LINGUE Spa	100%	1.104	745	(165)	(2)	19
LITRE Spa	100%	1.278	869	(101)	3	42
Opdenergy Generación Spa	100%	24.900	24.884	1.501	(1.166)	(1.333)
Austrian Solar Chile Uno Spa	100%	2.144	93	352	(134)	190
Austrian Solar Dyo Uno Spa	100%	-	-	-	-	-
Ra Solar Spa	100%	1	1	(2)	(5)	(44)
Eolica La Estrella Spa	100%	3.633	12	1.218	(1.111)	(1.715)
Sol Invictus Spa	100%	1	1	(29)	13	5
Xue Solar Spa	100%	1.467	1.195	(60)	314	4
Cochento Eolico Spa	100%	1	1	(2)	1	1
Mulchen Eolico Spa	100%	1	1	(2)	2	2
Orinoco Solar S.L.	100%	8.848	3	19	-	(2)
Planta Solar Opde La Fernandina, S.L.	100%	6.482	3.025	(1.497)	2.254	(966)
Planta Solar Opde Andalucía 1. S.L.	100%	6.413	3.150	(1.074)	2.966	(843)
Planta Solar Opde Extremadura 2. S.L	100%	6.508	3.063	(1.422)	2.927	(551)
La Clamor	100%	1.276	6	9	(6)	(14)
Energias Renovables De Ormonde 34. 37. 46 Y 47	100%	226	72	143	-	(48)
Opdenergy Italia Srl	100%	1.610	10	1.152	(730)	(913)
Opdenergy Tavoliere 1. 2. 3	100%	93	30	46	(32)	(32)
Opdenergy Italia 1. 2	100%	62	20	30	(22)	(22)
Opdenergy Salento 1. 2. 3	100%	93	30	46	(34)	(34)
Horus West Virginia 0. Llc	100%	1	-	-	-	-
Horus West Virginia 1. Llc	100%	-	-	-	(1)	(1)
Horus West Kentucky 0. Llc	100%	-	-	-	(42)	(42)

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
A2 Renovables Lp	20%	7.320	36.242	4.087	-	3.727
Kairos Aie	100%	-	-	-	-	-
Desarrollo Proyecto Fotovoltaico Iv, S.L.	100%	214	3	3	-	(1)
Crucero Solar, S.L.	100%	182	3	178	-	-
Luisolar Energy SRL	100%	20	10	10	(6)	(6)
Alfoenergy Solar SRL	100%	14	10	4	(6)	(6)
Leixasolar SRL	100%	20	10	10	(6)	(6)
Aldrosolar SRL	100%	20	10	10	(6)	(6)
Solaranto SRL	100%	20	10	10	(7)	(7)
Fedenergy SRL	100%	20	10	10	(8)	(8)
Florenergy SRL	100%	15	10	5	(6)	(6)
Chisolar Energy SRL	100%	20	10	10	(6)	(6)
Sofienergy Solar SRL	100%	20	10	10	(7)	(7)
Renter Gestiones S.L.	24%	-	3	69	41	29
Tordesillas Renovables 400	22%	48	-	-	-	-
Olmedo Renovables 400	32%	84	-	-	-	-
Valcabado Renovables 2200KV	41%	117	-	-	-	-
Cubillos Renovables	58%	59	-	-	-	-
Nudo Gazules 220 Kv	31%	2	-	-	-	-
Labradas Renovables S.L (La serna 400 Kv)	64%	1	-	-	-	-
Toro Renovables	24%	10	-	-	-	-
Horus Alabama 0, LLC	100%	1	-	-	-	-
Horus Alabama 1, LLC	100%	1	-	-	-	-
Horus Kansas 0, LLC	100%	1	-	-	-	-
Horus Virginia 2, LLC	100%	1	-	-	-	-
Horus Kansas 1, LLC	100%	10	-	-	-	-
OPDENERGY Generaction Polska	100%	-	-	-	(118)	(118)
Trend Enérgico S.R.L	30%	-	-	-	-	-
Rho Solar S de RL de CV	100%	338	269	(268)	-	(2)
Promociones Solares MW SAPI de CV	100%	138	134	(92)	(2)	(2)
Monte Reina Renovables	39%	3	-	-	-	-
Margisolar Srl	100%	15	10	5	(4)	(4)
Alce Energy S.R.L	100%	12	10	2	(2)	(2)

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Frasarenergy S.R.L	100%	12	10	2	(2)	(2)
Mirenergy Solar S.R.L	100%	12	10	2	(2)	(2)
Horus Georgia 2, LLC	100%	-	-	-	-	-
Esma Energy S.R.L	100%	12	10	2	(2)	(2)

Annex II.B- Subsidiaries and Associated Companies – December 31, 2020 (Information about subsidiaries)

Direct Ownership

Company	% nominal	Net Value	Basic Financial Statements (in thousands of euros)			
			Share Capital and Share Premium	Company	% nominal	Net Value
Opdenergy, S A.U. (Madrid)	100%	83.183	60	81.551	(183)	11.231
Grupo Valsingula, S.L. - (Madrid)	100%	7.045	3	272	-	-
Opde Sur, S.A.	100%	236	61	204	103	(8)
Ribaforada 10 S.r.l. - (Turín, Italia)	100%	3.027	10	2.404	216	230
Opde Development, S.L. (Madrid)	100%	-	3	51	-	1
OPDE Italy, S.r.l. - (Italia)	100%	100	10	2.303	(21)	(21)

Indirect Ownership

Company	% nominal	Net Value	Basic Financial Statements (in thousands of euros)			
			Share Capital and Share Premium	Company	% nominal	Net Value
OPDE Participaciones Industriales, S.L. (Madrid)	100%	18.682	15.061	997	699	3.205
Otras Producciones de Energía Fotovoltaica, S.L. - (Madrid)	100%	60.822	7.138	63.677	8.239	(3.871)
P.V. Integral Management, S.L. (Madrid)	100%	53	3	17	(335)	(332)
Planta Solar OPDE Andalucía 2 S.L.	100%	44	3	11	(45)	(47)
Planta Solar OPDE Andalucía 3 S.L.	100%	8	-	128	(5)	(5)
Planta Solar OPDE Extremadura 1 S.L.	100%	20	3	1	-	-
Planta Solar OPDE La Calahorra S.L.	100%	22	3	(1)	(14)	(15)
Planta Solar OPDE Palomarejo, S.L.	100%	14	3	2	(26)	(26)
Planta Solar OPDE 1. S.L.	100%	7	3	1	-	-
Planta Solar OPDE 2. S.L.	100%	7	3	1	-	-
Planta Solar OPDE 3. S.L.	100%	3.314	3	3.269	(40)	(1.044)
Planta Solar OPDE 5. S.L.	100%	784	3	778	(23)	(259)
Planta Solar OPDE 6. S.L.	100%	3.758	3	3.732	(44)	(1.110)
Planta Solar OPDE 7. S.L.	100%	12	3	1	-	-
Planta Solar OPDE 8. S.L.	100%	-	3	-	(1)	(1)

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Planta Solar OPDE 10. S.L.	100%	6	3	-	(48)	(48)
Planta Solar OPDE 11. S.L.	100%	6	3	-	-	-
Planta Solar OPDE 12. S.L.	100%	5	3	-	-	-
Planta Solar OPDE 13. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 14. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 15. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 16. S.L.	100%	-	3	51	(54)	(41)
Planta Solar OPDE 17. S.L.	100%	11	3	2	(1)	(1)
Planta Solar OPDE 18. S.L.	100%	37	3	10	-	(2)
Planta Solar OPDE 19. S.L.	100%	7	3	1	-	-
Planta Solar OPDE 20. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 21. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 22. S.L.	100%	3	3	-	(18)	(18)
Planta Solar OPDE 25. S.L.	100%	3	3	-	(53)	(53)
Planta Solar OPDE 26. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 27. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 28. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 29. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 30. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 31. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 32. S.L.	100%	6	3	-	-	-
Planta Solar OPDE 33. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 34. S.L.	100%	3	3	-	(14)	(14)
Planta Solar OPDE 35. S.L.	100%	3	3	-	(14)	(14)
Planta Solar OPDE 36. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 37. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 38. S.L.	100%	3	3	-	(86)	(86)
Planta Solar OPDE 39. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 40. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 41. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 42. S.L.	100%	3	3	-	(58)	(58)
Planta Solar OPDE 43. S.L.	100%	3	3	-	(22)	(22)
Planta Solar OPDE 44. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 45. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 46. S.L.	100%	3	3	-	-	-

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Planta Solar OPDE 47. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 48. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 49. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 50. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 51. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 52. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 53. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 54. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 55. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 56. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 57. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 58. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 59. S.L.	100%	3	3	-	-	-
Planta Solar OPDE 60. S.L.	100%	3	3	-	-	-
OPDE Extremadura, S.L. - (Madrid)	100%	845	100	21	(9)	(2)
Sociedad Ibérica de Generación de Energía Fotovoltaica XVI (Madrid)	100%	280	3	191	39	12
Sociedad Ibérica de Generación de Energía Fotovoltaica XVII (Madrid)	100%	269	3	194	35	9
Opde Levante, S.L. - (Madrid)	100%	148	60	15	(1)	(4)
OPDE Solare, S.r.l. - (Italia)	100%	68	100	747	3	(96)
OPDE Puglia, S.r.l. - (Italia)	100%	310	10	181	(151)	(152)
Solare Puglia, S.r.l. - (Italia)	100%	10	10	900	(140)	(59)
Almaraz Fotovoltaica XXXIV, S.L. (Madrid)	100%	48	3	244	17	8
Almaraz Fotovoltaica XXXIX, S.L. (Madrid)	100%	17	3	65	34	11
Tordesillas Solar F.V.11. S.L. - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	3	3	-	-	(1)
Tordesillas Solar F.V.12. S.L - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	3	3	-	-	-

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Tordesillas Solar F.V.13. S.L - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	2	3	-	10	-
Tordesillas Solar F.V.14.S.L. - (Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	3	3	-	-	-
Tordesillas Solar F.V.15. S.L. - (Beniparrel, Valencia)	100%	3	3	-	-	-
Tordesillas Solar F.V.16. S.L. - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	2	3	3	-	-
Tordesillas Solar F.V.17. S.L. - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	2	3	(1)	-	-
Tordesillas Solar F.V.18 ,S.L. - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	3	3	-	-	-
Tordesillas Solar F.V.19. S.L. - ((Pol. Ind. Santos Justo y Pastor s/n. 31510 Fustiñana - Navarra – España)	100%	-	3	5	-	(1)
Almaraz Fotovoltaica XL, S.L. (Madrid)	100%	17	3	85	22	1
Almaraz Fotovoltaica XLI, S.L. (Madrid)	100%	2	3	(1)	-	-
Aragonesa de Iniciativas Sostenibles III, S.L. (Madrid)	100%	1.349	3	727	516	1.066
Turolense de Iniciativas Sostenibles IV, S.L. (Madrid)	100%	818	3	170	531	1.084
GSB Gamma 2 a 20. S.L. (Madrid)	100%	24	3	51	-	(31)
GSB Iota 2 a 20. S.L. (Madrid)	100%	-	3	44	-	4
GSB Kappa 2 a 20. S.L. (Madrid)	100%	-	3	46.475	-	3
GSB Lambda 2 a 20. S.L. (Madrid)	100%	340	3	9	(2)	(2)
GSB Omicron 2 a 20. S.L. (Madrid)	100%	7	3	4	-	(2)
Gamma Solar S De Rl De Cv (México)	100%	-	56	(31)	(2)	(2)
Garambullo Solar S De Rl De Cv (México)	100%	-	221	(188)	(2)	(1)

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
GSB Omega 2 a 20. S.L. (Navarra)	100%	54	3	18	-	(20)
Lambda Solar S De Rl De Cv (México)	100%	342	456	(132)	(277)	(276)
OPDEnergy Riverstone LP (México)	20%	184	184	(7)	-	-
Theta Solar S De Rl De Cv (México)	100%	-	53	(44)	(2)	(2)
Opde O&M , S.L. - (Madrid)	100%	830	66	663	14	8
INVERSIONES SOLARES DEL ALTIPLANO, S.R.L. DE C.V. (México)	100%	3.999	2.510	(1.854)	1.586	(191)
ELECTRICIDAD FOTOVOLTAICA ARGENTUM, S.R.L. DE C.V. (México)	100%	-	104	(84)	(4)	(3)
INVERSIONES Y PROMOCIONES SOLARES DEL CENTRO, S.R.L. DE C.V (México)	100%	-	70	(37)	(2)	1
SOLEIL FOTOVOLTAICA, S.A.P.I. DE C.V. (México)	100%	19	21	(14)	(2)	(2)
INFRAESTRUCTURA ENERGÉTICA DEL OESTE, S.A.P.I. DE C.V. (México)	100%	-	-	5	(2)	(2)
PROMOCION FOTOVOLTAICA VALLADOLID, S.A.P.I. DE C.V. (México)	100%	93	95	(22)	(85)	(91)
SOLAR DE LA SIERRA, S.A.P.I DE C.V. (México)	100%	582	587	(152)	(393)	(392)
ENERGÍA FOTOVOLTAICA MIRAFLORES, S.A.P.I. DE C.V. (México)	100%	65	-	6	(2)	(2)
INFRAESTRUCTURA SOLAR OMICRON SAPI DE CV (México)	100%	6	185	(24)	(2)	(2)
INFRAESTRUCTURA SOLAR KAPPA SAPI DE CV (México)	100%	-	-	6	(2)	(2)
INFRAESTRUCTURA SOLAR SIGMA SAPI DE CV (México)	100%	147	168	(127)	(2)	2
INFRAESTRUCTURA SOLAR EPSILON SAPI DE CV (México)	100%	2	-	5	(2)	(2)
ENERGIA SOLAR OMEGA SAPI DE CV (México)	100%	110	113	(13)	(2)	(1)
Opde UK, limited (Reino Unido)	100%	-	-	690	(166)	(80)
HORUS RENEWABLES CORP	100%	5.902	958	(4.315)	(1.055)	(1.157)

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
Horus Central Valley Solar 1 LLC	100%	61	22	22	(1)	(4)
Horus Central Valley Solar 2 LLC	100%	36	22	(2)	21	22
Horus Thousand Palms Solar 1 LLC	100%	327	30	(2)	31	30
Horus North Carolina 0 LLC	100%	15	-	123	-	(1)
Horus North Carolina 1 LLC	100%	5	(1)	-	-	(1)
Horus North Carolina 3 LLC	100%	5	(1)	-	-	(1)
Horus North Carolina 4 LLC	100%	2	-	-	-	-
Horus North Carolina 5 LLC	100%	2	-	-	-	-
Horus North Carolina 6 LLC	100%	2	-	-	-	-
Horus North Carolina 7 LLC	100%	2	-	-	-	-
Horus North Carolina 8 LLC	100%	2	-	-	-	-
Horus South Carolina 0 LLC	100%	3	5	-	-	-
Horus South Carolina 1 LLC	100%	1	-	-	-	-
Horus South Carolina 2 LLC	100%	1	-	-	-	-
Horus South Carolina 3 LLC	100%	1	-	-	-	(1)
Horus South Carolina 4 LLC	100%	1	-	-	-	(1)
Horus South Carolina 5 LLC	100%	1	-	-	-	-
HORUS GEORGIA 0. LLC	100%	2	-	1	-	-
HORUS GEORGIA 1. LLC	100%	1	-	-	-	-
HORUS NEW YORK 0. LLC	100%	4	-	3	-	-
HORUS NEW YORK 1. LLC	100%	1	-	-	-	-
HORUS NEW YORK 2. LLC	100%	-	-	-	-	-
HORUS NEW YORK 3. LLC	100%	-	-	-	-	(1)
HORUS NEW YORK 4. LLC	100%	-	-	-	-	-
HORUS LOUISIANA 0. LLC	100%	5	-	5	-	-
HORUS LOUISIANA 1. LLC	100%	1	-	-	-	-
HORUS LOUISIANA 2. LLC	100%	1	-	-	-	-
HORUS LOUISIANA 3. LLC	100%	1	-	-	-	-
HORUS LOUISIANA 4. LLC	100%	1	-	-	-	-
HORUS LOUISIANA 5. LLC	100%	1	-	-	-	-
HORUS LOUISIANA 6. LLC	100%	1	-	-	-	-
HORUS LOUISIANA 7. LLC	100%	1	-	-	-	-
HORUS LOUISIANA 8. LLC	100%	1	-	-	-	-
OPDE CHILE SPA	100%	6.130	6.079	(4.420)	(4.100)	401
ADITYA SOLAR SpA	100%	1	(144)	(122)	(2)	(10)

Company	% nominal	Net Value	Share Capital and Share Premium	Reserves and retained earnings	Profit/Loss from operations	Net Profit/Loss
EUCALIPTO SpA	100%	110	37	(37)	-	-
LINGUE SpA	100%	951	745	6	(18)	(70)
LITRE SpA	100%	1.113	780	17	(18)	(66)
OPDEnergy GENERACIÓN SpA	100%	23.816	23.800	299	(152)	1.665
AUSTRIAN SOLAR CHILE UNO SpA	100%	1.471	522	(89)	(179)	483
AUSTRIAN SOLAR DYO UNO SpA	100%	-	-	-	-	-
RA SOLAR SpA	100%	1	-	1	(2)	(2)
EOLICA LA ESTRELLA SpA	100%	3.585	1.364	(171)	(247)	1.337
SOL INVICTUS SpA	100%	1	1	(23)	(2)	(4)
XUE SOLAR SpA	100%	1.299	1.195	97	(61)	(110)
COCHENTO EOLICO SPA	100%	1	(2)	1	(2)	(2)
MULCHEN EOLICO SPA	100%	1	(2)	1	(2)	(2)
ORINOCO SOLAR S.L.	100%	8.848	3	4	21	21
PLANTA SOLAR OPDE LA FERNANDINA, S.L.	20%	605	3.025	2.090	1.447	16
PLANTA SOLAR OPDE ANDALUCIA 1. S.L.	20%	-	3.150	2.499-	1.436	62
PLANTA SOLAR OPDE EXTREMADURA 2. S.L	20%	-	3.063	2.268	1.591	(152)
LA CLAMOR	100%	1.276	6	9	34	34
ENERGIAS RENOVABLES DE ORMONDE 34. 37. 46 y 47	100%	212	72	142	(8)	(8)
OPDENERGY ITALIA SRL	100%	610	10	505	(292)	(354)
OPDENERGY TAVOLIERE 1. 2. 3	100%	57	30	18	(17)	(17)
OPDENERGY ITALIA 1. 2	100%	103	20	12	(11)	(11)
OPDENERGY SALENTO 1. 2. 3	100%	338	30	18	(17)	(17)
HORUS WEST VIRGINIA 0. LLC	100%	1	-	-	-	-
HORUS WEST VIRGINIA 1. LLC	100%	-	-	-	-	-
HORUS WEST KENTUCKY 0. LLC	100%	-	-	-	-	-
HORUS WEST KENTUCKY 1. LLC	100%	-	-	-	-	-
A2 RENOVABLES LP	20%	7.320	36.242	(4.279)	-	4.087
KAIROS AIE	100%	2	-	-	-	-
DESARROLLO PROYECTO FOTOVOLTAICO IV, S.L.	100%	214	3	3	-	-
CRUCERO SOLAR, S.L.	100%	182	3	180	(1)	(1)

Consolidated Directors' Report

2021

opdenergy

CONTENTS

1. SITUATION OF THE ENTITY

Opdenergy Holding, S.A. ("OPDEnergy", "the Company" or "the Parent") and its subsidiaries ("the OPDEnergy Group" or "the Group") form a consolidated group of companies operating in the renewable energy sector as a sustainable independent power producer ("IPP"), focusing on the development, construction, operation, maintenance, management and sale of energy from its onshore wind and solar assets in the different markets in which it operates.

As of 31 December 2021, we have a secured project pipeline of 2 GW ("*secured"* projects: in operation, under construction and in pre-construction) and a pipeline of 9.1 GW (*Advanced Stage*, *Early Stage* and *Identified Opportunities* projects, each as defined herein) with a total potential installed capacity of approximately 10 GW (including those assets relating to the portfolio of 20 assets for which execution is still pending), of which we plan to develop approximately 2.4 GW in the near term.

1.1 MISSION AND VISION

As an organization we contribute to the sustainability of the communities in which we operate, by managing the environmental, social, and economic impact of our activities. Our investments are mainly oriented to the use of renewable sources for the promotion of a low carbon economy. We encourage local employment and integration, maintain strong ethical values, and are committed to safety and quality.

The OPDEnergy Group is an internationally active and growing organisation focused on the development, construction and management of renewable energy assets. Our historical track record as a vertically-integrated developer, with in-house expertise and capabilities along the entire value chain, affords us invaluable understanding and control over project development, structuring, construction, funding and operation, which is key to capturing and maximizing profitability:

- Development of renewable energy facilities focus mainly on PV, wind and onshore technologies.
- Structuring and financing.
- Construction, including the management, supervision and coordination of engineering, procurement and construction ("EPC").
- Operation and maintenance ("O&M")
- Asset management in different markets.

Within the framework of this activity, the Board of Directors of the Group has established a mission and vision that represent the basic principles which define the objectives of the business management and are the core of the existence of the Company.

- **Mission:** "To satisfy techno-energy needs of the market with competitive and reliable solutions".
- **Vision:** "To be a global reference in energy projects, offering a high profitability to its shareholders and promoting sustainable development".

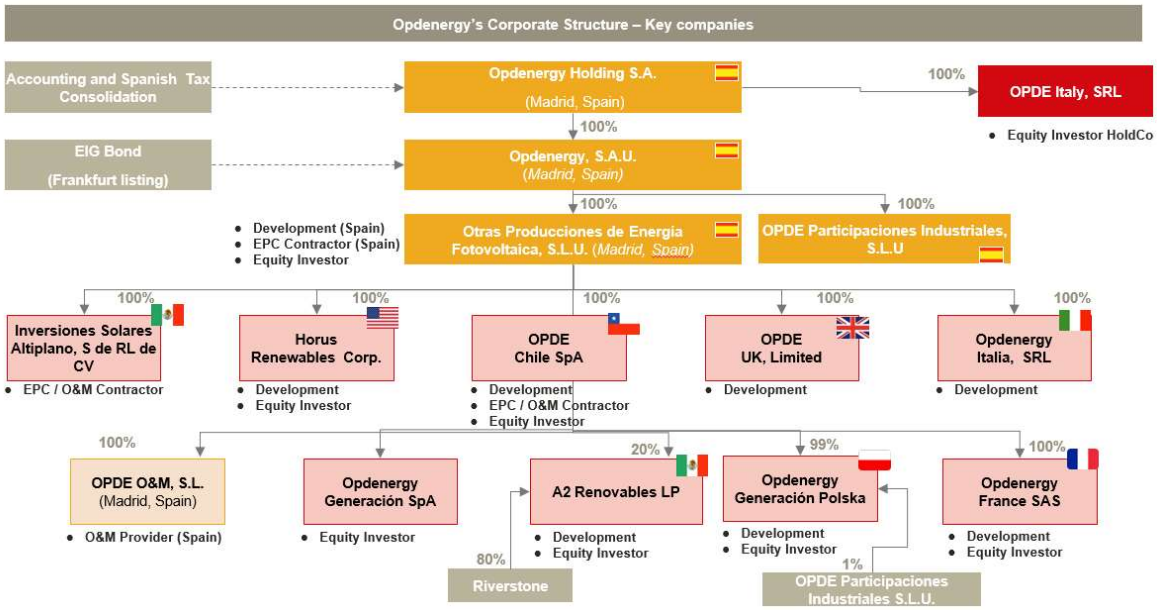
1.2 STRUCTURE

The Company was incorporated on 20 January 2005 under the name "Otras Producciones de Energía, S.L.". On 3 July 2009, the Company changed its name to OPDE Investment España, S.L. becoming a holding company with interests in various Group companies and associates. On that date the Company made a contribution of a business line (consistent in the development, marketing, installation, sale of energy and maintenance of solar PV plants activity) through the capital increase of the investee Otras Producciones de Energía Fotovoltaica, S.L. On 19 March 2021, the Company changed its name again to Opdenergy Holding, S.A., a name that remains unchanged at the date of this Consolidated Directors' Report.

Hence, since its incorporation, OPDEnergy has expanded continuously in different renewable energy markets developing projects from *greenfield* stage, establishing joint ventures with local shareholders and acquiring projects.

Since 2009, Opdenergy Holding, S.A. has been the Parent Company of the Group.

The current structure of the Group is as follows:



On 17 March 2021, the Group carried out a share split at a ratio of 500 new shares for each existing share reducing the nominal value of the shares from EUR 10 per share to EUR 0.02 per share and increasing the number of shares to 105,922,000 from the previous 211,844.

The distribution of the shares among the Parent's shareholders as of 31 December 2021 is the following:

Shareholders	Number of shares	% of ownership
Aldrovi, S.L.	44,677,900	42.18%
Marearoja Internacional, S.L.	44,677,900	42.18%
Jalasa Ingeniería, S.L.	16,566,200	15.64%
Total	**105,922,000**	**100.00%**

The Parent Company's corporate purpose as at 31 December 2021, which coincides with its business, consists mainly of:

a. The subscription, acquisition, transfer, management, administration, holding and use of transferable securities representing an ownership interest in the equity of entities resident or not resident in Spain, and of fixed- or variable-income financial assets in general, any securities representing either the transfer to third parties of own capital or ownership interests in the equity of other entities, as well as shares representing the capital or equity of collective investment undertakings; in all cases admitted or not admitted to trading on organised markets and without performing the activities inherent to collective investment undertakings.

b. The sale of energy to electricity companies.

1.3 HISTORICAL EVOLUTION OF THE GROUP

The Company was founded in 2005. In our first years of operations, we focused on the Spanish market and became one of the key players in Spain in the solar PV energy sector. Starting in 2009, we began our international expansion across some of the most attractive renewable energy markets in the world, including Italy, Chile, Mexico and the United States, by undertaking both *greenfield* and *brownfield projects*.

Since its origins, OPDEnergy has proven to be a firm in constant evolution, thanks to its ability to adapt to the market. Its proven business model has made possible to progressively increase its international presence and continuously improve its management and reputation.

Our transformation journey from an integrated developer to a large-scale Independent Power Producer with a presence in Europe and the Americas is as follows:

- During the years 2012 to 2015, we constructed assets in the UK and opened offices in Chile, Mexico and developed our US First onshore wind facility.

- From 2016 to 2018, we were awarded additional capacity through auctions in Spain, Chile and Mexico and issued our first corporate bond issue.

- During 2019 and 2020, we were awarded several PPAs in the United States and reached milestones regarding project financing and M&A transactions.

- During 2021, a portfolio of 20 assets was sold, the execution of which is still pending at the date of this Consolidated Directors' Report. In addition, the sale of a solar photovoltaic asset under development in the United States was completed at the end of the same year.

- During the financial year 2021, a stock *split* was carried out at a ratio of 500 new shares for each previously existing share.

- For the period from 2024 to 2025, we aim to have an operating portfolio of more than 2.4GW in renewables, with strong capital deployment as a large-scale independent solar PV and onshore wind (IPP) producer.

In the financial year 2021 the Group has not generated revenues in France and Poland, while in the financial year 2020 the Group has not generated revenues in Chile, France and Poland.

We have a proven track record in executing multi-technology renewable energy projects and delivering targets. Over the past 15 years, we have successfully commissioned renewable energy plants with an aggregate gross installed capacity of over 808 MW, of which plants with an aggregate gross installed capacity of c.340 MW were sold to third parties at the end of the fiscal year as part of our asset rotation strategy to optimize our portfolio and support our development financing needs.

As of the date of this Consolidated Director's Report, we are in the midst of a transformation from an integrated developer to an IPP seeking to be a large-scale leader. Accordingly, we seek to significantly increase our energy sales in the future as we develop our project pipeline and our portfolio of renewable energy plants becomes larger.

1.4 SEGMENTS, BUSINESS DIVISIONS AND INTERNATIONAL PRESENCE

Currently, the Group activity is focused on the production of energy assets, managing all its phases: Development & Engineering, Procurement and Construction, Structuring and Financing, operation and maintenance services and energy sales. Hence, the Group counts with three operating segments:

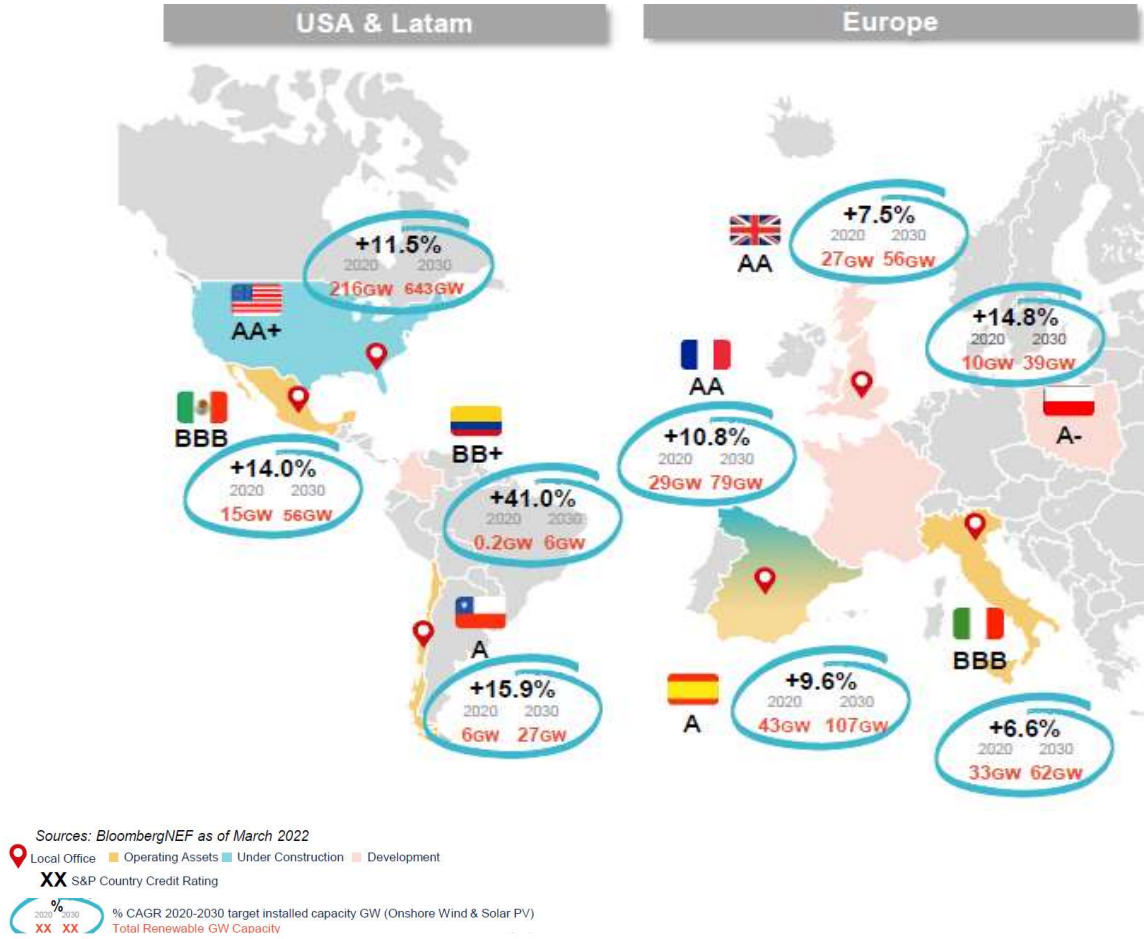
- Development & EPC (Engineering, Procurement and Construction)
- Energy Sales and Services.
- Central Services / Structure

Operating segments are based on the internal reports, which are reviewed, discussed and assessed regularly by the management team and the Board of Directors, which is the ultimate body responsible for taking decisions and for allocating resources to the segments and evaluating their performance. In this respect, the segments figures stated in the aforementioned internal reports include the revenue and margins eliminated on consolidation, since the Directors consider that they reflect the Group's actual activity more accurately than the consolidated figures, which only reflect transactions performed with third parties.

Historically, our Development & EPC line of business has been our most significant operating segment. However, we expect a higher proportional contribution from our Power and Services business line to our operating results as has been the case in FY2021, as we continue to develop our project pipeline and as our plant portfolio grows and matures, which we expect to further increase energy sales.

Geographical footprint

OPDEnergy is a diversified group with strategical presence across Europe and America, with office locations in six markets and presence in eight countries. In relation to the geographic business divisions in which the Group distributes its revenue, management has identified the following: Spain, Italy, United Kingdom, Poland, France, United States, Chile and Mexico. The graph below shows the operational and pipeline projects in the different markets where the business is focused:



The international presence of the Group keeps growing as we will be undertaking pipeline new projects in Spain, Italy, France, Poland, United Kingdom, United States, Mexico, Chile and Colombia. The Group's international presence is a challenge that moves and motivates us to develop global practices and procedures, which are transversal and applicable in all the countries in which we are present.

1.5 THE PEOPLE IN OPDEnergy

In OPDEnergy Group we count with a team of highly experienced professionals, specialized in the development, financing, construction, operation, and maintenance of energy assets.

The Group has a positive working environment and it can be said that the vast majority of its employees work with high motivation rates. As of 31 December 2021, the Group had a total of 143 employees dedicated to the common goal of growing our portfolio of projects located in eight countries and counting with offices in six of them (Spain, Italy, United Kingdom, Mexico, Chile and the United States).

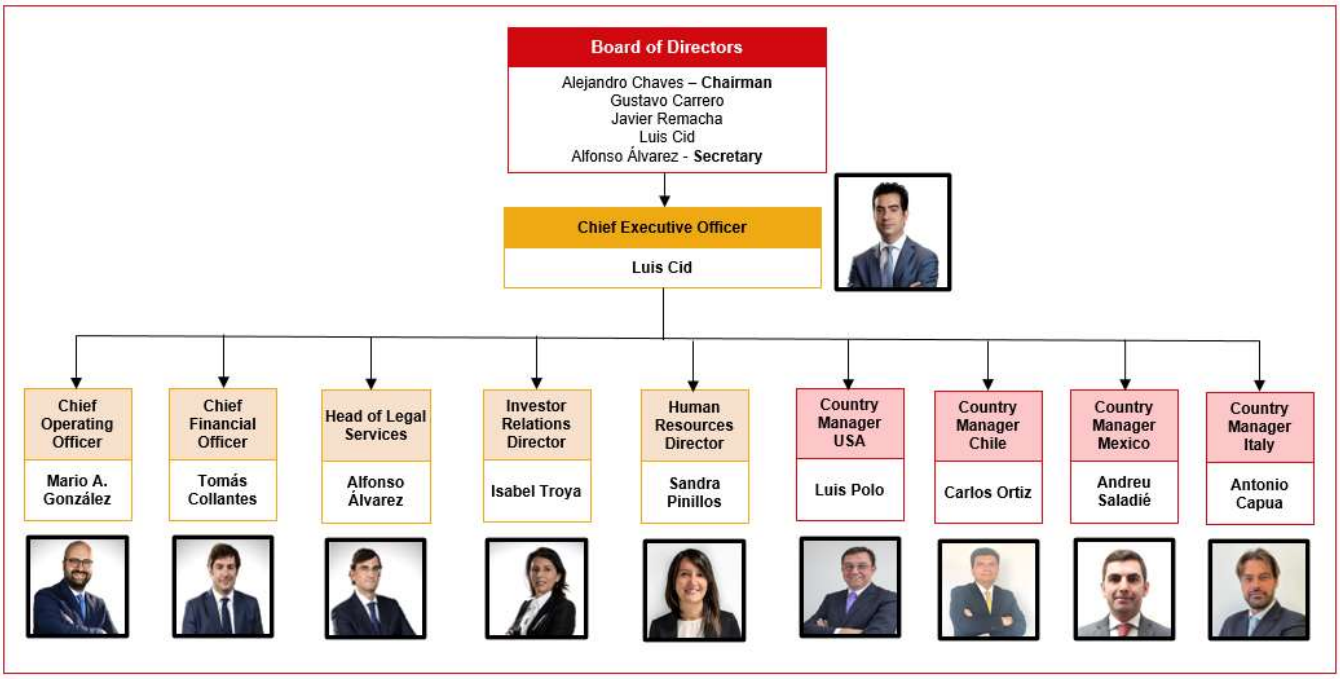
The following tables provide further information regarding the number of employees by region and category as of 31 December 2021 and 2020:

Region	31 December 2021	31 December 2020
Spain	96	76
Italy	13	7
France	-	-
Poland	-	-
United Kingdom	2	1
United States	9	5
Mexico	11	12
Chile	12	14
Total	**143**	**115**

Category	31 December 2021	31 December 2020
Managers	8	10
Graduates, line personnel and clerical staff	135	104
Skilled and manual workers	-	1
Total	**143**	**115**

In addition, the average number of employees during the financial years 2021 and 2020 is 137 and 96, respectively.

The Group's operational organization chart is currently the following:



Culture

In OPDEnergy we consider the human factor as our main value. Therefore, we dedicate resources and efforts to engage our team, by developing their own skills and competences.

Our objective is to grow as an organization, having innovation and good work as our identity; and to promote the growth and excellence of our employees.

Collaboration
teamwork

Innovation
inspiration and progress

Integrity
ethics and loyalty

Quality
management excellence

Sustainability
environmental and social awareness

Safety and reliability
prevention and control of risks

1.6 CORPORATE GOVERNANCE

On 17 March 2020, the Annual General Meeting of Shareholders approved new Articles of Association that allow us to align ourselves with the transparency objectives and governance requirements of the Good Governance Code for Listed Companies in preparation for a possible listing of the Company's shares on the stock exchanges. As at 31 December 2021, we expect to be able to carry out such an IPO during the course of 2022. Although some of the related measures are not yet in force at the date of this Consolidated Directors' Report, as their effectiveness is subject to such admission to trading, we will now briefly describe the main updates we are working on and the impact they would have on the different Governing Bodies.

General Shareholders' Meeting

The General Shareholders' Meeting is the primary space for participation by the Group shareholders and the highest decision-making authority at the Group, where all duly convened shareholders shall meet to discuss and decide, by the specific majority required in each case, on any matter falling within their scope of authority, or to be informed on any matter deemed convenient by the Board of Directors or the shareholders pursuant to the legislation in force.

Board of Directors

It is the highest governing body of the Group and in which the shareholders delegate their responsibility. It is the responsible body for the management of the Group and establishes the strategic, accounting, organizational and financing policies of the Group. Moreover, the Board of Directors is responsible for, among others, the following:

- Supervising the effective operation of any committees established or the performance of any delegated bodies or managers nominated by it.

- Determining the Group's general policies and strategies.

- Authorising or releasing Directors from the obligations arising from the duty of loyalty in accordance with the provisions of article 230 of the Spanish Companies Law.

- Determining its own organization and performance.

- Preparing the annual individual and consolidated financial statements and presenting such statements to the General Shareholders' Meeting.

- Preparing any type of report required from the Board of Directors by law, assuming that the transaction to which the report refers cannot be delegated.

- Nominating or removing executive directors from the Company or establishing the conditions of their contract.

- Nominating or removing managers on whom the Board of Directors or some of its members may directly depend, such as establishing the basic conditions of their contracts, including remuneration.

- Decisions relating to directors' remuneration, within the statutory framework and, when relevant, the remuneration policy approved by the general meeting.

- Calling the general meeting of shareholders and preparing the agenda and proposal for agreements.

- The policy relating to treasury shares.

- Any powers that the General Shareholders' Meeting has vested to the Board of Directors, unless the Board of Directors has been explicitly authorised to sub-delegate them.

According to the Bylaws and the Board of Directors Regulations, the directors are elected by the General Shareholders' Meeting for a maximum term of four years and may be re-elected for an unlimited number of terms of the same duration. The Board of Directors of the Group will be composed of seven members at the date of admission to trading: one executive director, three independent directors and three proprietary directors. The effectiveness of the appointment of the three independent directors and the executive director is subject to the admission to listing of the shares on the Spanish Stock Exchanges.

AUDIT COMMITTEE

The Audit Committee is responsible for monitoring the effectiveness and efficiency of the Group's internal control, internal audit and the risk management systems, as well as supervising the process of preparation of regulated financial information

The composition, responsibilities and rules of the Audit Committee are governed by the Bylaws and the Board of Directors Regulations, for instance, the Audit Committee shall have at least three members, with a maximum of five members, all of whom must be non-executive directors appointed by the Board of Directors, of whom the majority must be independent directors.

The Audit Committee of OPDEnergy shall consist of a minimum of three and a maximum of five members. The chairmanship of this committee corresponds to an independent member. Each member shall be appointed on the basis of his or her knowledge and expertise in accounting, audit or risk management or a combination thereof. As a group, the members of the Audit Committee shall have relevant technical knowledge relating to the industry to which OPDEnergy operates. The effectiveness of the constitution of this Committee and the appointment of its members is subject to the admission to listing of the shares on the Spanish Stock Exchanges.

Appointments and Remuneration Committee

The composition, responsibilities and rules of the Appointments and Remunerations Committee are governed by the Bylaws and the Board of Directors Regulations. Is the responsible body for evaluating the skills, knowledge and experience of the members of the Board of Directors and formulate proposals for appointment of new members of the Board of Directors. Additionally, the Appointments and Remuneration Committee will be responsible for monitoring the compliance with Group´s remuneration policy.

The Appointments and Remuneration Committee shall be composed of a minimum of three and a maximum of five members. The chairmanship of this Committee must be selected by the Board of Directors from among its independent members. The effectiveness of the constitution of this Committee and the appointment of its members is subject to the admission to listing of the shares on the Spanish Stock Exchanges.

Sustainable Development Committee

The Sustainable Development Committee is responsible for conducting a periodic review of the corporate governance system, monitor the Group´s corporate governance sustainable development strategies and the compliance with legal requirements and with the rules and regulations of the corporate governance system. In addition, it supervises the Group's actions related to sustainable development and corporate social responsibility The Sustainable Development Committee shall consist of a minimum of three and a maximum of five members. The chairmanship of this Committee is selected by the Board of Directors from among its independent members. The effectiveness of the constitution of this Committee and the appointment of its members is subject to the admission to listing of the shares on the Spanish Stock Exchanges.

2. BUSINESS MODEL

OPDEnergy is an organization with an international presence, constantly expanding and that focuses its activity on the production of renewable energy assets. OPDEnergy has a comprehensive, aggregated and long-term business model, oriented to the management of all phases of a project:

- Development & EPC.
- Energy Sales and Services.
- Central Services / Structure.

OPDEnergy has proven international capacity and experience. Since its incorporation, OPDEnergy has achieved:

- Consolidate its transformation as independent power producer with 479MW gross in operation and approximately 6GW under construction and pre-construction at year-end and a future project pipeline of approximately 9.1GW.

  To be one of the pioneers in the field of photovoltaic solar energy with a presence in Europe and America, with more than 15 years of experience and a proven track record of 808 MW commissioned to date.

- By the end of 2025, we plan to have a portfolio of 3.3GW of total gross installed capacity, comprising both assets commencing commercial operation and assets under construction.
- To maintain a strategically selected long-term presence in Europe, the United States and Latin America, with offices in 6 countries and 143 employees by year-end 2021 to serve eight key markets.
- To own a thriving development model with (i) awarded power purchase agreements (PPAs) in Europe, the US and Latin America and (ii) asset development under private PPAs and power sales to the market.

2.1 AREAS OF ACTIVITY

As mentioned above, in OPDEnergy we obtain synergies in the management of all phases of a renewable energy asset:

Development & EPC

From the development and EPC area, we search for and generate investment opportunities in energy assets and supervise the engineering and construction of the projects until the start-up of the energy assets.

By working along the renewable energy asset value chain, we can acquire projects in an advanced state of maturity or initiate projects from "*greenfield*", collaborating with local resources to:

- Select the optimal location.
- Address technical and economic studies.
- Processing and obtaining licenses and permits.
- Execute agreements that guarantee the investment.

For the EPC we use a working scheme of "Project Management Office (PMO)" applied on the stages of:

- Resource study and basic engineering.
- Acquisition of equipment and main services.
- Detailed engineering.
- Construction management, commissioning, and activation.

Energy Sales and Services

From the Energy Sales and Services area, we manage the operation and availability of energy assets, looking for opportunities to take advantage of and optimise their useful life.

We manage our assets, applying the following premises:

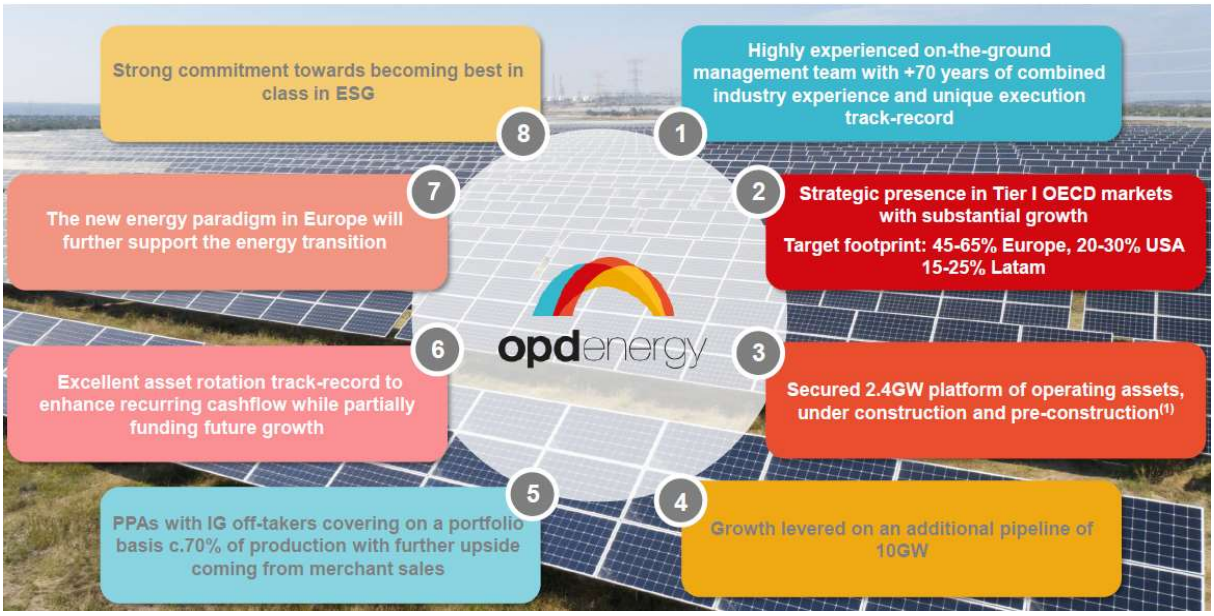
- Maximise energy generated.
- Reduce operational expenses.
- Increase process safety.
- Guarantee the reliability of the equipment.

Also, we generate income by selling the electricity produced by our PV solar plants under a specific PPA contract or other type of sales model. The amount of income generated depends mainly on the production level of the plant and the sale price of the electricity. We generate revenues from creditworthy buyers with investment grade credit ratings, which include a combination of government entities or central and national utilities, as well as private companies. In general, we establish long-term electricity sales agreements with these energy buyers who pay a fixed price, in certain cases subject to adjustments for inflation, for the electricity generated by our PV solar power plants.

2.2 STRATEGY

OPDEnergy defines its strategy based on the following principles, resulting from an exhaustive analysis of the internal and external issues present in the context in which the organization is framed:

- Internationalisation.
- Dynamism and adaptability.
- Diversification of energy sources.
- Continuous improvement in the management of projects.
- Maximise the profitability of assets.



The Group's strategy, objectives and value proposition for the upcoming years are summed up in the following bullet points:

- Having a strategic presence in stable Organisation for Economic Co-operation and Development (hereinafter "OECD") countries in Europe and the Americas and with long-standing experience in the sector.
- Diversify geographically and technologically with exposure to strategic and growing markets, with mostly contracted revenues denominated in strong currencies.
- Compelling transformation plan to become a leading large-scale IPP with a presence in Europe and the Americas, building on its unrivalled capabilities and track record as an integrated renewable energy developer.
- Long-term growth potential supported by a secured pipeline of approximately +2.4GW with capacity to be deployed in the very short term and supporting market trends.
- Well-established platform led by a highly experienced management team with a proven track-record for identifying, securing, developing, funding and managing renewables projects.

- Play a relevant role in the Environmental, Social and Corporate Governance (hereinafter "ESG") transition, investing and contributing positively and in an active manner to the environment and society while targeting sustainable long-term returns.

3. BUSINESS PERFORMANCE AND RESULTS

3.1 FINANCIAL INDICATORS

The selected financial information included in this section has been extracted from the Group's audited consolidated financial statements as at 31 December 2021, which include audited consolidated financial information as at 31 December 2020 for comparative purposes. These consolidated financial statements have been prepared in accordance with International Financial Reporting Standards as endorsed by the European Union ("IFRS-EU") in accordance with Regulation (EC) No 1606/2002 of the European Parliament and Council and effective at 31 December 2021.

Income statement

Highlights of the results for the financial years 2021 and 2020 are:

Thousands of euros	**2021**	**2020**
Revenue	43,495	139,047
Adjusted EBITDA	14,082	11,981
Adjusted EBITDA margin	*32.38%*	*8.6%*
Adjusted EBIT	3,393	11,440

3.2 ALTERNATIVE PERFORMANCE MEASURES (APM)

We present certain Alternative Performance Measures ("APMs") to provide additional information that favours the comparability and understanding of the financial information and to facilitate the process of decision making and evaluation of the Group's performance. The APMs should be considered by the user of the financial information as supplementary figures presented in accordance with the basis of presentation of the Group's audited consolidated financial statements as at 31 December 2021. The APMs used by the Group are:

ADJUSTED EBITDA

Definition: Revenue + Change in stocks of finished goods and work in progress + Impairment of inventories - Procurements + Other operating income – Staff costs - Other operating expenses +/- IPO costs and other adjustments.

Explanation of use: THE ADJUSTED EBITDA is considered by us as a measure of the performance of our activity, as it provides an analysis on the profit/loss of the year excluding interest, taxes, depreciation and amortisation. It is used to evaluate the capacity to generate operating cash flow from the projects. Additionally, it is a magnitude widely used by investors when assessing companies, as well as by rating agencies and creditors to assess the level of indebtedness by comparing EBITDA with net debt or with debt service.

Thousands of euros	2021	2020
Revenue	43,495	139,047
Changes in inventories of finished goods and work in progress	746	15,453
Impairment of inventories(1)	424	-
Works performed by the Company for its assets	4,730	
Supplies	(15,468)	(127,899)
Other operating income	960	659
Staff costs	(7,197)	(15,933)
Other operating expenses	(13,515)	(6,958)
IPO costs and other adjustments (2)	(93)	7,612
ADJUSTED EBITDA	**14,082**	**11,981**

(1) Corresponds to the change in inventories related to projects that have not materialised in 2021.

(2) For 2021, corresponds to: (i) EUR 2,315 thousand for expenses for third-party services relating to the IPO during 2020 classified within "External Services" which are not contemplated for the calculation of EBITDA; (ii) EUR 7,612 thousand corresponding to the reversal of the expense for the provision recorded at 31 December 2020 for the liquidity event not culminated in that period explained below; (iii) EUR 3,315 thousand euros relating to the provision arising from the probable occurrence of the liquidity event recorded at 31 December 2021 and (iv) EUR 1,888 thousand relating to the long-term strategic bonus provisioned in 2021. For 2020, this corresponds to the expense of EUR 7,612 thousand relating to the provision for the probable occurrence of the liquidity event in 2020, recorded at 31 December 2020.

ADJUSTED EBIT

Definition: Adjusted EBITDA + Depreciation and amortisation and others.

Depreciation and amortisation charge and others include "Depreciation of fixed assets", "Impairment and gains/losses on disposal of fixed assets" and "Other gains/losses" in the consolidated income statement for each year.

Explanation of use: EBIT provides an analysis of the profit/loss for the year excluding interest and taxes. It is used to assess the operating results generated by the business in each financial year.

Thousands of euros	2021	2020
EBITDA	**14,082**	**11,981**
ADJUSTED EBITDA margin	*32.38%*	*8.6%*
Depreciations & others	(10,689)	(541)
Adjusted EBIT	**3,393**	**11,440**

ADJUSTED EBITDA MARGIN

Definition: EBITDA / Revenue

Explanation of use: EBITDA Margin is considered as a measure of the performance of our activity, as it provides information on the percentage contribution that EBITDA represents on revenue. This contribution allows for comparative analyses to be made on the performance of the margin of our projects.

Thousands of euros	2021	2020
ADJUSTED EBITDA	14,082	11,981
Revenue	43,495	139,047
Adjusted EBITDA margin	**32.38%**	**8.6%**

NET FINANCIAL DEBT (excluding IFRS 16)

Definition: Short-term and long-term debt and other marketable securities + Short-term bank borrowings + Short-term and long-term bank borrowings associated with renewable energy plants + Other financial liabilities - Cash and cash equivalents and excluding the effect of the valuation of derivatives and finance lease liabilities

Explanation of use: Net Financial Debt is a financial magnitude that measures the net debt position of a company. Additionally, it is a magnitude widely used by investors when assessing the net financial leverage of companies, as well as by rating agencies and creditors to assess the level of net indebtedness.

	31 December	
Thousands of euros	**2021**	**2020**
Long-term debt instruments and other marketable securities	137,550	66,222
Short-term debt instruments and other marketable securities	-	131
Bank borrowings	-	4,638
Long-term Bank borrowings associated to renewable energy plants	228,571	13,617
Short-term Bank borrowings associated to renewable energy plants	12,933	7,341
Other financial liabilities	34	66
Cash and cash equivalents	(99,575)	(49,074)
NET FINANCIAL DEBT (excluding IFRS 16)	**279,513**	**122,941**

DEBT RATIO

Definition: Net Financial Debt / Total Capital employed in the company (Total Capital employed for the company is calculated as Net Financial Debt + Equity).

Explanation of use: Debt ratio shows how a Company can cover or pay back its debt if net financial debt and EBITDA are held constant. However, if a company has more cash than debt, the ratio can be negative.

	31 December	
Thousands of euros	**2021**	**2020**
Net financial debt excluding IFRS 16 (a)	279,513	122,941
Equity (b)	25,343	78,576
Total capital employed in the business (c) = (a+b)	304,856	201,517
Debt ratio (a/c)	**0.92**	**0.61**

WORKING CAPITAL

Definition: Current assets – Current liabilities

Explanation of use: Working Capital is considered by us as a measure of our financial condition, as it provides an analysis of our liquidity, operational efficiency (optimisation of short-term resources and processes to generate positive investment returns) and short-term financial health.

	31 December	
Thousands of euros	**2021**	**2020**
Current assets	146,195	261,273
Current liabilities	124,445	155,628
WORKING CAPITAL	**21,750**	**105,645**

3.3 ALTERNATIVE PERFORMANCE MEASURES (APMs) BY OPERATING SEGMENT

Below we present the net sales as well as the APMs of our three operating segments:

	DEVELOPMENT & EPC		***Energy Sales and Services***		***CORPORATE SERVICES / STRUCTURE***		***TOTAL(3)***	
	2021	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**
Revenue	9,904	126,943	33,591	12,104	-	-	43,495	139,047
Adjusted EBITDA (1)	(3,666)	7,096	20,981	7,849	(3,233)	(2,964)	14,082	11,981
Adjusted EBITDA margin (2)	*(37.02)%*	*5.6%*	*62.5%*	*64.8%*	-	-	*32,38%*	*8,62%*

(1) EBITDA is an APM that provides information on operating profitability excluding interest, taxes, depreciation and amortisation. It is used to assess the operating cash flow generation capacity of projects and is calculated in the same way as at the consolidated level as explained earlier in this Consolidated Directors' Report.

(2) EBITDA Margin is an APM that provides information on the percentage contribution of EBITDA to revenue. It is used for comparative margin analysis of our projects and is calculated in the same way as at the consolidated level as explained earlier in this Consolidated Directors' Report.

(3) The amounts presented in the table above include the consolidation entries allocated to each of the group's operating segments.

4. LIQUIDITY AND CAPITAL RESOURCES

Our principal funding needs are for the financing of investments in the development and construction of renewable energy plants, the repayment of debt incurred by the project *SPVs (*and, where applicable, the SPV holding companies) that own such plants, the financing of working capital needs and, to a lesser extent, dividend distributions. Historically, to fund these needs, we have relied heavily on project finance debt at the project SPV level, cash from operations (primarily cash flows from our turnkey development and construction contracts with non-Group entities), our corporate bond issuance and our asset rotation strategy to optimise our portfolio and to meet our financing needs.

Funding needs for project development and construction vary depending on the stage of the project.

- Funding needs at the development stage. Our funding needs during a project's development stage, which runs from the time a site is identified until construction begins, include costs associated with project analysis and feasibility studies, payments for land rights, payments for interconnection and grid connectivity arrangements, government permits, engineering and procurement of solar panels or turbines, in addition to the personnel-hours dedicated by our team of project developers and supporting engineers. Historically, we have relied on our own capital contributions, bank loans and bond issues to pay for costs and expenses incurred during project development.

- Funding needs at the construction stage. The project SPVs (or, less often, the SPV holding companies) generally finance their projects through: (i) outside financing, generally in the form of long-term bank loans. Third-party debt financing generally covers 65% to 75% of the project costs; and (ii) to a lesser extent, equity financing in the form of capital contributions, current account advances or similar arrangements provided by the Group and (where the project SPV is not wholly owned by the Group) by the project SPV's other shareholders. Historically, we have financed our share of equity contributions to project SPVs using the proceeds of capital increases at the Company level. We have also financed a portion of these contributions using cash flow generated from bond issuance and other debt financing in previous years. To a lesser extent, we finance a portion of our contributions using our internal resources from operating cash flow.

- During the construction phase for a project held through a project SPV which we intend to own and operate, we generally receive no cash flow from the project (other than cash received through debt financing) prior to its commercial operation date ("COD"), when it begins selling the electricity that it produces. Generally, the Group is repaid for current account advances and related interest payments or receives dividends only to the extent that cash remains after meeting payment requirements for senior debt and subject to compliance with financial ratios. When we develop and construct plants under turnkey development and construction contracts with non-Group entities, we typically receive partial payments from our customers upon the completion of certain construction milestones.

We monitor our capital structure on the basis of our debt ratio, calculated by dividing net financial debt by total capital employed in the business.

At year-end 2021, the following sources of funding are to be highlighted:

i) Bonds and Other Marketable Securities amounting to EUR 137,550 thousand at 31 December 2021, compared to EUR 66,353 thousand at 31 December of the previous year. This variation of EUR 71,197 thousand is mainly due to the new financing subscribed with EIG during the financial year 2021, based on the issuance of bonds. The operation consisted of the early cancellation of the pre-existing bonds and the signing of new financing of up to EUR 140 million.

ii) Bank Borrowings associated with Renewable Energy Plants in the long and short term amounting to EUR 241,504 thousand at 31 December 2021, compared to EUR 100,761 thousand at 31 December of the previous year, representing a variation of EUR 140,743 thousand. The increase is mainly due to the incorporation of the debt of the Fernandina, Zafra and Miramundo projects following their purchase on 23 March 2021. These plants have been acquired with the aim of keeping them in the Group's *pipeline* and operating them in the long term, which is why they have not been reclassified to the short term. In addition, both La Estrella and Xue Solar (Llay-Llay project) are now considered as property, plant and equipment and their long-term debt is now considered as such and is not reclassified to short-term in the year.

In addition, the new financing of the Los Belos (OPDE 3), Muelle (OPDE 5) and Montesol (OPDE 6) projects took place on 17 December 2021, which meant cancelling the debt existing at that time with Banco Santander, while the refinancing took place with Banco Sabadell. Therefore, the old debt has been derecognised, cancelling the expenses existing at that date, and the new debt has been recorded with its respective long and short-term maturities.

On the other hand, the variation in the short term is mainly due to the addition of the short term debt of the companies of the Fernandina, Zafra and Miramundo projects, the decrease of the short term debt in the companies OPDE 3, OPDE 5 and OPDE 6, as a consequence of the refinancing of these projects, new provisions made to be distributed among the Sol de los Andes, La Estrella and OPDEnergy Generation projects and the first repayment of the loan with SMBC, fully drawn down at year end.

iii) Long-term and short-term lease liabilities amounting to EUR 43,860 thousand at 31 December 2021, compared to EUR 25,843 thousand at 31 December of the previous year, representing a variation of EUR 18,017 thousand. The increase is mainly due to the incorporation of the rights of use of the Fernandina, Zafra and Miramundo land and the recognition of the corresponding long-term liability in the amount of EUR 12,449 thousand.

5. MANAGEMENT OF MAIN RISKS AND UNCERTAINTIES

The Group is committed to risk management. Risks are assessed and addressed through the Risk Management Department, which promotes the implementation of a Risk Management Model in order to:

- Promote and develop a management that allows to identify, evaluate, treat and control the risks derived from the activities that the Group carries out, in its different geographical areas and integrated in all its levels.

- Maintain a minimum risk tolerance level, which allows the achievement of the expected results and strategic objectives.

- Take advantage of opportunities that may have desired effects to improve the performance of the Group and boost its growth, continuous improvement and competitiveness

- Anticipate threats that may have undesirable effects on the Group or affect the achievement of objectives, in order to eliminate or reduce these effects.

Risks are classified into operational risks, financial risks and climate change risks.

5.1.- OPERATING RISKS

Regulatory risk

The electricity generation activity is regulated in all the jurisdictions in which the Group operates. Therefore, regulation can have a direct impact on the Group's income. An overview of the most relevant regulatory frameworks affecting the Group is set out in Note 1 of the notes to the audited consolidated financial statements of the Group as at 31 December 2021.

Also, we are subject to extensive environmental, climate change, health and safety regulations, as well as political, social, environmental and community actions. Failure to do so could result in adverse publicity for the Group and potentially significant monetary damages, which could even lead to the suspension or cessation of business operations. Consequently, we invest a lot of effort in ensuring compliance with all regulations.

Currently, there is a stable regulatory outlook in the key geographies in which the Group operates.

Customer concentration

The directors consider that the Group's credit risk is significantly reduced, as trade receivables consist of a large number of customers, spread across diverse industries and geographical areas. Additionally, the Group does not have a significant credit risk exposure to any single counterparty. Concentration risk is limited due to the fact that the customer base is large and unrelated.

Interruption of the activity

We face a risk of interruption as our normal operations can be affected by outages, system failures, or natural disasters. For this reason, we have insurance policies to cover ourselves in the event of such disasters; however, they could cause significant damages to our results and future operations.

5.2 FINANCIAL RISKS

The Group's activities are exposed to various financial risks: market risk (including foreign currency risk and interest rate risk), credit risk, liquidity risk and fair value measurement. The Group's global risk management programme focuses on the uncertainty of the financial markets and aims to minimise the potential adverse effects on its financial returns.

Market risk

Foreign currency risk

The Group operates internationally and is exposed to foreign currency risk on the transactions it performs in foreign currencies. Foreign currency risk arises mainly from commercial transactions performed abroad that are in a currency other than the euro, which is the Group's functional currency.

Interest rate risk

Interest rate fluctuations change the fair value of assets and liabilities that bear a fixed interest rate and the future flows from assets and liabilities bearing interest at a floating rate.

The Group's interest rate risk arises mainly from bank borrowings and marketable securities issued. Bank borrowings and marketable securities issued on unregulated markets at floating interest rates expose the Group to cash flow interest rate risk. The Group had arranged an interest rate hedge in order to mitigate fluctuations in interest rates.

Electricity price risk

The Group uses derivative financial instruments to hedge the risk of fluctuations in electricity prices based on its projections, since such fluctuations may have a very significant impact on the earnings of the companies that own the solar PV and wind farms under development.

Credit risk

Credit risk arises from cash and cash equivalents and deposits at banks and financial institutions, as well as balances with customers, including outstanding accounts receivable and committed transactions. In relation to banks and financial institutions, transactions are only performed with renowned high-quality entities, taking into account past experience and other factors. If an independent appraisal of the customers' creditworthiness has not been made, the Financial Department assesses their credit quality on the basis of the financial position of the customer in question, past experience and other factors. The Group does not have a policy of granting long-term loans to its customers, except in exceptional circumstances.

The maximum credit risk exposure of the financial assets is the carrying amount thereof.

Liquidity risk

Prudent management of liquidity risk entails the maintenance of sufficient cash and marketable securities, availability of financing through a sufficient level of committed credit facilities and the capacity to settle market positions. In view of the dynamic nature of the underlying businesses, the Group's Financial Department aims to maintain the flexibility of financing through the availability of the credit lines arranged, which complement the financing specific to the turnkey projects.

An exhaustive control of working capital (current assets minus current liabilities), the absence of an excessive concentration of risk at any bank and the ongoing monitoring of levels of borrowings and the generation of funds enable the business's liquidity risk to be adequately controlled.

5.3 RISKS ARISING FROM CLIMATE CHANGE

Environmental risks are risks associated with natural catastrophes, climate change and the interactions of human exploitation of the environment. Key business operations could be paralysed as a result of natural catastrophes (e.g., storms, hurricanes, earthquakes or floods). The Group's performance is exposed to the potential impact of climate change in its various manifestations of physical risk, whether chronic or catastrophic.

Weather cycles can affect consumers' energy demand patterns and energy supply and demand. In addition, there are potential financial and reputational risks arising from political, legal, technological and market changes.

6. SIGNIFICANT EVENTS AFTER THE REPORTING PERIOD

The Russian military invasion of Ukraine began on 24 February 2022. Since that date, the military attack has continued, while at the international level there have been numerous actions against it in an attempt to isolate and weaken Russia's economy, including, among others, financial sanctions, sanctions on trade and transport of goods, and the closure of Russian airspace.

In this context, while taking into account the complexity and geopolitical risk of this situation, the Group has made a preliminary assessment of the situation based on the best information and estimates available and evaluated the consequences of this event on the Group's future operations. In this respect, the main impact derives from the current increase in energy prices, with no direct exposure to the aforementioned markets, nor are the indirect effects (volatility in the raw materials markets, increases in transport costs or disruptions in supply chains) significant for the Group.

However, the events described above, together with the increases in gas prices during the last half of 2021 and the first quarter of 2022, have meant that electricity price volatility has been exceptionally high. While approximately 30% of the Group's energy production not hedged by derivatives is exposed to this volatility and has benefited from such high energy prices, the remaining 70% hedged by PPAs, while ensuring stable and guaranteed cash flows, do not benefit from this price escalation. These effects have had a significant impact on the change in value of the derivative financial instruments that hedge the risk of fluctuations in electricity prices (Note 12.1), causing the Group's equity at March 31, 2022 to be negative by 78,956 thousand euros. In addition, the Group's net profit at March 31, 2022 is also negative by Euros 8,259 thousand, mainly as a result of not having yet reached a volume of energy production generated in operation that would allow it to obtain positive operating results, as well as the financial effect of options on energy prices granted to third parties (Note 10.1).

From a liquidity and operating risk standpoint, and in addition to the stability of the cash flows generated by the plants in operation, the Group has undrawn credit lines and the capacity to increase debt issues in non-regulated markets that allow it to operate normally and obtain the liquidity necessary for its projects. To all this available financing must be added the forthcoming execution of the contract for the sale of 20 companies, signed in August 2021 (Note 3.1.c), for which the Group received an advance of 39.4 million euros in 2021 and will obtain a significant expected return in 2022 and 2023. This liquidity situation not only allows the Group to be fully operational, but also ensures its ability to recover as soon as global market circumstances allow.

On 1 May 2022, an additional remuneration plan has been approved for a member of Senior Management subject to the achievement and successful completion of the sale and purchase agreement of 20 Spanish companies formalised by the Group during 2021, which is currently pending the fulfilment of various conditions and the obtaining of authorisations from different public administrations (Note 3.c.1). The amount of the extraordinary remuneration will be settled separately for each company disposed of at the time the sale becomes final and will be calculated based on the final impact of each transaction on the Group's consolidated shareholders' equity. At the date of preparation of the financial statements, the most likely estimate considered by the Directors of the Parent Company is that the amount of the remuneration will be approximately EUR 2.1 million considering the sale of all the companies included in the sale and purchase agreement. This amount will initially be provisioned on the date of formalization of the agreement. On the other hand, on 1 May 2022, a compensation plan was approved to encourage the permanence of various members of Senior Management. Each of the employees will be granted a total incentive amount to be received in cash, which will be settled in two tranches and the accrual of which is conditional on the permanence of each employee in the Group between 30 May 2022 and 2023 for the first tranche, and between May 30, 2023 and 2024 for the second tranche.

- The first tranche has been paid on May 2021 for an approximate amount of EUR 560 thousand. The accounting treatment of this incentive would imply the recognition of an advance payment in the balance sheet and an expense in the heading "Employee benefit expenses" of the consolidated profit and loss account, as established by IAS 19 'Employee benefits '.

- In the event of an IPO of the shares of the Parent Company, the second tranche would be settled in advance (and without the need to comply with the established permanence period) on a discretionary basis by the Parent Company through in cash or delivery of shares. Those employees

who receive this incentive, and whose national legislation allows them to participate in the IPO, will have the obligation to reinvest the net amount received in shares of the Parent Company through the tranche established for related investors in the context of the IPO. In these cases, the second tranche of the incentive plan will be considered a plan settled in shares (equity-settled) and therefore its registration will affect the heading "Employee benefit expenses" with a balancing entry in the Group's equity. The amount of the second tranche that will be reinvested in shares is estimated at EUR 280 thousand. The amount of the second tranche that will not be reinvested in shares is estimated at EUR 81 thousand.

- The estimated total amount of the plan, considering both tranches, amounts to EUR 921 thousand.

In addition, the OPDEnergy Group has approved on 28 June 2022 a long-term incentive plan for a limited number of Group Executives. This plan is intended to motivate and reward managers appointed by the Parent Company's Directors, enabling them to be part of the Group's long-term value creation. In this respect, the plan will vary depending on whether the IPO takes place and would consist of the delivery to these employees of a number of shares to be determined by the Board of Directors according to a number of conditions.

The main features of the plan are as follows:

- The vesting period shall begin from the moment of adherence and acceptance of the plan by each designated employee and end on 31 December 2024.
- Shares under the plan will be granted 365 days after the end of the vesting period and will vest upon satisfaction, at the end of the vesting period, of the following conditions:
    - Necessary condition of permanence in the participant's employment to 31 December 2024
    - Performance conditions. The number of shares to be delivered to each participant will be determined by the gradual achievement of certain Group performance ratios associated with Total Shareholder Return, EBITDA and the volume of projects in operation, construction and pre-construction.

These performance ratios shall be calculated as at 31 December 2024 on the basis of the values achieved in that year. The distribution of the estimated expense will be subject to the estimates made by the Group at the granting date of the plan and subsequent closings, of the achievement and probability of compliance with both market and non-market conditions established in the plan.

The incentive compliance metrics will be the shareholder's rate of return at 40%, EBITDA at another 40% and the volume of projects in operation, construction and pre-construction at the remaining 20%; establishing minimum amounts below which they are not accrued, as well as a possibility of bonuses of up to 175%. The number of shares to be received by each participant will be determined by the incentive attributed to them in the plan, the price of the shares (average of the price of the 20 sessions prior to December 31, 2024) and by the fulfillment of objectives (between 0% and 175%). The cost of this plan will be assumed by the Opdenergy Group. The preliminary estimate made by the Group's Management of the total gross amounts that will be delivered in shares to all the participants of the long-term incentive plan once the established term has expired amounts to EUR 13,168 thousand (in a scenario of excess return of the aforementioned metrics by 175%) and EUR 7,525 thousand (in a base scenario of 100% compliance with the metric objectives established in the plan). There are no additional stock-based incentive plans for staff.

Finally, in relation to the agreement that the Group acquired in the 2017 financial year with a member of senior management and that is broken down in Notes 13 and 16.3 of this Report and, given the probable achievement of said liquidity event, the Directors and the According to the best information available at the date of preparation of these annual accounts, the Group's Management have proceeded to estimate the amount to be disbursed as a result of said agreement, currently recorded under the heading 'Short-term provisions' for an amount of 3,568 euros that will be settled in cash by the Company on the date of the Offer Price. In this regard, the member of senior management has declared that he will reinvest 100% of the net amount of the IPO Premium of the CEO (i.e., the gross amount minus the application of any

value added tax withholdings). to subscribe for Investor Linked Shares in the Investor Linked Tranche of the Offer (the "CEO IPO Premium Shares").

No subsequent events have occurred that may affect the summarised interim consolidated financial statements for the three-month period ended 31 March 2022, other than the events described above

7. R&D&I ACTIVITIES

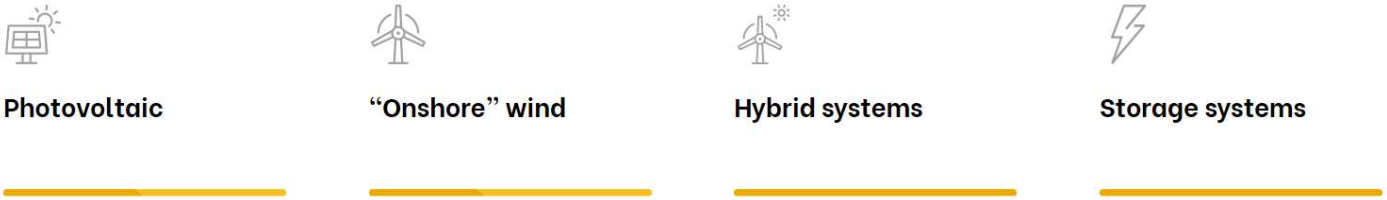
In OPDEnergy we have a strong commitment to innovation as is a relevant part of our corporate culture. This constant innovation is what allows us to offer a differentiated product and help us becoming leaders in the sector. We believe that investing in Research, Development and Innovation is a core aspect to surviving and growing in the market, for those reasons the investments we make in this division grows annually.

The Group expectation is to continue to focus its efforts on innovation and while be investing in the following areas:

- Artificial intelligence.
- Hydrogen.
- Storage.

Technologies

The main sources of energy linked to our activities are:



Based on the solar business, where we acquired our experience, our growth and maturity have allowed us to define a strategy aimed at diversifying the business, extending the spectrum of technologies to operate with equal efficiency in wind energy and also attending to other solutions such as the demand for storage or hybrid systems.

8. ACQUISITION AND DISPOSAL OF TREASURY SHARES

There have been no operations with treasury shares during the fiscal year 2021.

9. DIVIDEND POLICY

OPDEnergy intends to devote its generated cash flows to continue growing its business and executing its business plan, including capital expenditures at various projects. OPDEnergy does not plan to distribute dividends during the next three years. After such period, the Group will evaluate the approval of a dividend policy based, inter alia, on financial results and future business prospects.

The Company's ability to distribute dividends in the near future will depend on a number of circumstances and factors, including (but not limited to) the amount of distributable profits and reserves and its investment plans, earnings, level of profitability, cash flow generation, restrictions on payment of dividends under applicable law (both on the Company and on any Group entity), including compliance with covenants in the debt instruments, the level of dividends paid or shares repurchased by other comparable listed companies doing business in Spain and such other factors as the Board of Directors or the General Shareholders' Meeting may deem relevant from time to time. In that regard, payment of dividends is generally proposed by the Board of Directors and must be approved by the General Shareholders' Meeting.

10. PROBABLE EVOLUTION OF ENTITY

Our strategic vision envisages the Group evolving from a leading vertically integrated developer to a large-scale IPP with a presence in Europe and the Americas, with 3.3 GW of installed capacity and under construction by the end of 2025.

Regarding the evolution forecast, we have a growth perspective based on:

- Diversified large scale global independent power producer.

- The reinforce of key areas such as: Research, Development and Innovation in artificial intelligence, hydrogen and storage, Asset management / Sale of energy under PPA agreements and some merchant exposure, Operation and maintenance and Local presence.

- OPDEnergy is well positioned to benefit from global renewables expansion as the installed capacity is expected to grow to 2.7TW in the next 10 years mainly by the generation of PV solar and wind plants. The global energy trends are focused in increasing digitalisation and electrification and reducing energy decentralisation and decarbonisation.

The Group´s strategic presence in key OECD markets is well established and we forecast a significant growth in the medium and long term. All indications point to growth in the countries in which the Group operates as shown in the graph in section 1.3.

The objectives of the Group are:

- Long-term presence in key markets showing transformational and tangible renewable growth dynamics.
- Consolidating our technological diversification, with a special focus on solar photovoltaic and onshore wind, but also analysing different technologies such as green hydrogen or different energy storage systems.
- Continue to promote our policy of growth in number of employees, presence in international markets and number of offices in the coming years.

11. STRONG COMMITMENT TO CORPORATE SOCIAL RESPONSIBILITY

In OPDEnergy we invest our time, effort and resources in generating a strong commitment with society.

Because of the climate change we face in the world, our commitment and investments are mainly oriented to the use of renewable sources for the promotion of a low carbon economy. We also contribute to society encouraging local employment and integration, maintaining strong ethical values, and committed to safety and quality of all our employees.

11.1 QUALITY, ENVIRONMENT AND HEALTH AND SAFETY POLICY

Within the Group´s framework activity and business model, and focusing on the core strategic pillars of the company, the Board of Directors is committed to show leadership regarding quality, environment and health and safety, by implementing a Management System that enables us to:

- Promote the adoption of a process approach, understand the Group and its context and incorporate risk-based thinking to address risk and opportunities, achieve goals and adapt to changes.

- Integrate the most demanding standards in accordance with a highly competitive market and provide products and services (projects) that enhance customer satisfaction and meet the requirements of its stakeholders.

- Contribute to protect the environment through prevention of pollution, sustainable use of natural resources and promotion of energy efficiency and a low carbon economy.

- Provide safe and healthy working conditions for the prevention of work-related injuries and health impairments, with a commitment to eliminate hazards and reduce risks to occupational health and safety.

- Encourage consultation and participation of workers and their representatives.

- Ensure compliance with legal, regulatory and any applicable requirements subscribed by OPDEnergy.

- Achieve continual improvement in terms of quality, environment, health and safety.

The abovementioned policies support the strategic direction of the Group and serve as a reference to establish the long-term objectives and vision of the Group. Such policies are applicable to any activity, area or subsidiary company of the Group. Management grants the availability of the necessary resources for its fulfilment and requests all the people working on behalf of the Group to actively participate and contribute to the effectiveness of the Management System.

The Board of Directors of OPDEnergy decided to approve and implement this Code of Ethics, which aims to establish the basic principles that shall govern the Group’s behaviour. This Code of Ethics is not intended to cover all possible situations that may arise in the development of the Group's activity, but to establish a series of guidelines and minimum standards of conduct. Such ethical standards are set below and are applicable for all members of our Group.

11.2 ETHICAL PRINCIPLES AND RULES OF CONDUCT

Compliance with applicable regulations

Complying with all applicable regulations, including both legal and regulatory requirements and other requirements that the Group may be legally bound. The legal framework of the geographical area (international, national and local) has to be taken into consideration.

Conflicts of interests

Members of the Group must proceed impartially in situations of conflict of interest in which they may be involved. Especially, no personal or professional activities shall be carried out, nor direct or indirect interests pursued, that might interfere with the applicable responsibilities in the Group.

Illicit payments and anti-corruption principles

Members of the Group are prohibited from offering or accepting illicit payments in any situation, such as (but not limited to), bribes, kickbacks and other similar compensations.

Human rights and employee rights

Respecting the principles embodied in the Universal Declaration of Human Rights of the United Nations (UN), as well as fundamental principles and rights included in the Declaration of the International Labour Organization (ILO). Especially, they commit not to participate in the trafficking of human beings, not to employ child labour, or to use forced, involuntary or enslaved labour. The members of OPDEnergy shall maintain strict and objective recruitment programs, focusing exclusively on the candidate's academic, personal and professional merits and their human resource needs.

Quality

Ensuring the compliance of the products and services with the applicable requirements, promoting an approach to increase customer satisfaction and respond to the needs and expectations of stakeholders. For such purpose the Group shall assign the workers with the necessary means to do so.

Environment

Pursuing the engagement to protect the environment, through the prevention of pollution, the sustainable use of natural resources and the promotion of energy efficiency and a low carbon economy. Workers will receive the necessary means to do so and awareness will be promoted.

Health and Safety at work

Guarantying adequate conditions of safety, hygiene and wellbeing to address the engagement to prevent harm and deterioration of health. The workers will receive the relevant protective equipment and all the necessary training in the subject. Unsafe behaviours will not be tolerated. The members of our Group must respect meticulously the applicable regulations regarding health and safety in all locations where they develop their business activities, as well as safeguard their compliance by other internal or external workers.

Social commitment and support to the local community

Commit to promoting the improvement of the quality of life and well-being of all people and communities that are related to our activities and, in particular, they must respect scrupulously the legal framework, cultural diversity and customs and current principles in force in the geographical area.

Confidentiality, information management and protection

Commit to respect confidentiality and the right to privacy in all its appearances and, in particular, with regard to the applicable provisions and requirements regarding the protection of personal data, as well as the information provided by third parties. It is forbidden to disclose personal data or information provided by third parties (unless express consent of the interested parties, legal obligation or compliance with judicial or administrative resolutions), to reveal confidential information of the Group, to provide incorrect or inaccurate information deliberately and to use the information for their own benefit or that of third parties in an unlawful manner. Special attention will be paid to the signing of confidentiality agreements (Non-disclosure agreement) in situations that require the sharing of sensitive information.

Communication and transparency

Commit to transmitting true and complete information about their business activities. The communication will always be made in accordance with the rules and in the terms established by the applicable legislation.